

**Data Request Number:** SCGC-SCG-002

**Proceeding Name:** A2205015\_016 - SoCalGas and SDGE 2024 GRC

**Publish To:** Southern California Generation Coalition

**Date Received:** 9/26/2022

**Date Responded:** 10/10/2022

2.9 Is SoCalGas relying upon its Results of Operations (RO) model to forecast its revenue requirement for the years 2025-2027?

**SoCalGas Response 2.9:**

No, SoCalGas does not rely on the 2024 test-year RO model to calculate the revenue requirement for 2025-2027. The RO model provides the starting point data, and the post-test year (PTY) mechanism proposed by Khai Nguyen (Exhibit SCG-40-R) calculates the revenue requirement for attrition years 2025, 2026, and 2027.

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2.10 If the answer to the previous question is “no,” please provide a complete working copy of SoCalGas’ Excel model that SoCalGas relied upon to determine its proposed post-test year revenue requirement for the years 2025-2027.

2.10.1 Please provide a copy of each of the Tables 1 to 38 in Excel format if the working copy of the Excel post-test year ratemaking model does not produce those tables.

2.10.2 Please provide an explanation of any differences between SoCalGas’ post-test year Excel model used in this current application to develop revenue requirement for the years 2025-2027 and the version of that post-test year Excel model that SoCalGas used in A.17-10-007/17-10-008 to forecast the revenue requirement for 2020 and 2021 as well as the version of the post-test year Excel model that SoCalGas used in A.17-10-007/17-10-008 to forecast the revenue requirement for years 2022 and 2023.

**SoCalGas Response 2.10:**

Please see the attached excel file “SCG-40-WP-R\_Post-Test Year Excel.xlsx” for the workpapers used to calculate the PTY revenue requirement proposal.

**SoCalGas Response 2.10.1:**

See response to Question 2.10 for Tables 1-14. Tables 15-38 are included in the attached excel file “SCG-40-WP-R\_Tables 15-38\_Post-Test Year Excel.xlsx”.

**SoCalGas Response 2.10.2:**

The main difference between the PTY model for the 2024 GRC and the 2019 GRC is the capital exception adders used in the PTY mechanism. Please see below:

2019 GRC (2020-2023)

- Pipeline Safety Enhancement Program (PSEP)

2024 GRC (2025-2027)

- Ventura and Honor Rancho Compressor Modernization projects
- Customer Information System (CIS) project
- Forecasts for various Gas Integrity Management Programs
  - Distribution Integrity Management Program (DIMP)

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**SoCalGas Response 2.10.2 Continued:**

- Transmission Integrity Management Program (TIMP)
- Storage Integrity Management Program (SIMP)
- Facilities Integrity Management Program (FIMP)
- Gas Safety Enhancement Programs (GSEP)