

APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY & SAN DIEGO GAS & ELECTRIC COMPANY FOR AUTHORITY TO REVISE THEIR NATURAL GAS RATES AND IMPLEMENT STORAGE PROPOSALS IN THE 2024 COST ALLOCATION PROCEEDING

(A.22-09-015)

**(DATA REQUEST TURN-SEU-2)
DATA RECEIVED: March 31, 2023
DATE RESPONDED: April 14, 2023**

FIRST SUPPLEMENTAL DATE RESPONDED: April 24, 2023

SECOND SUPPLEMENTAL DATE RESPONDED: May 10, 2023

Question 22:

22) Please provide the five largest categories of "Other Equipment" recorded in Account 357 and the 2021 net book value for each category.

Supplemental Response 22:

FERC 357 - Other Equipment			
Top 5	2021 NBV	Asset Id	Category
1	\$ 7,215,662	500324054	Electrical Infrastructure
2	\$ 6,738,978	569648961	Electrical Infrastructure
3	\$ 4,079,606	441527964	Tank Farm Infrastructure
4	\$ 3,501,141	516898350	Electrical Infrastructure
5	\$ 3,350,297	572821284	Programmable Logic Controller (PLC) Systems

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Question 27:

- 27) For the same five-year period as in Question 26, please provide for each day: the core's nominations of storage injection and withdrawal in Cycle 1 and the final core nominations after Cycle 6.

Supplemental Response 27:

PROTECTED MATERIALS: PROVIDED PURSUANT TO NON-DISCLOSURE AGREEMENT IN A.22-09-015

The following Excel file contains confidential information and is being provided pursuant to the non-disclosure agreement executed on February 23, 2023, between SoCalGas and TURN in A.22-09-015:

- Protected Material_TURN-02_Supplemental2_Q27-Q29



Protected
Material_TURN-02_Su

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Question 28:

28) For the same five-year period as in Question 26, please provide the number of days that the core's reserved inventory capacity was more than 95% full with core gas and the number of days it was 100% full.

Supplemental Response 28:

This data can be estimated using the file provided above in Response 27 along with Response 26 submitted on April 14. Response 26 describes the allocated capacities, and Response 27 shows the nominated injections and withdrawals, and the daily inventory. Nominated values are in Dth. SoCal Gas suggests using a conversion factor of 1.0322 Dth per Mcf.

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Question 29:

29) For the same five-year period as in Question 26, please provide the number of days that the core's reserved withdrawal capacity was more than 95% utilized for core service and the number of days in was 100% utilized.

Supplemental Response 29:

See Response 28.