Energy Division Central Files Document Coversheet

A. Document Name

Today's Date (Date of Submittal) 8/31/2021

Name:

- 1. Utility Name: Southern California Gas Company (SoCalGas) and San Diego Gas and Electric Company (SDG&E)
- 2. Document Submission Frequency (Annual, Quarterly, Monthly, Weekly, Once, Ad Hoc): Monthly
- 3. Report Name: PSEP Status Report July 2021
- 4. Reporting Interval (the date(s) covered by the data, e.g. 2015 Q1) July 2021:
- 5. Name Suffix: Cov
- 6. Document File Name (format as 1 + 2 + 3 + 4 + 5): SoCalGas-SDG&E Monthly PSEP Status Report 202107 Cov
- 7. Identify whether this filing is \boxtimes original or \square revision to a previous filing.
 - a. If revision, identify date of the original filing: N/A

B. Documents Related to a Proceeding

All submittals should reference both a proceeding and a decision, if applicable. If not applicable, leave blank and fill out Section C.

- 1. Proceeding Number (starts with R, I, C, A, or P plus 7 numbers): A.11-11-002
- 2. Decision Number (starts with D plus 7 numbers): D.12-04-021
- 3. Ordering Paragraph (OP) Number from the decision: OP 4 of D.12-04-021

C. Documents Submitted as Requested by Other Requirements

If the document submitted is in compliance with something other than a proceeding, (e.g. Resolution, Ruling, Staff Letter, Public Utilities Code, or sender's own motion), please explain: N/A

D. Document Summary

Provide a Document Summary that explains why this report is being filed with the Energy Division. This information is often contained in the cover letter, introduction, or executive summary, so you may want copy if from there and paste it here.

This report is being filed in compliance with D.12-04-021 which requires SoCalGas and SDG&E to provide a Monthly Pipeline Safety Enhancement Plan update to the Commission's Energy Division and Safety and Enforcement Division as the Pipeline Safety Enhancement Plan is implemented.

E. Sender Contact Information

- 1. Sender Name: Lucy Sarkisyan
- 2. Sender Organization: Southern California Gas Company
- 3. Sender Phone: 213-244-3143
- 4. Sender Email: Lsarkisyan@socalgas.com

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- 1. Is this document confidential? $\boxtimes No$ $\square Yes$
 - a. If Yes, provide an explanation of why confidentiality is claimed and identify the expiration of the confidentiality designation (e.g. Confidential until December 31, 2020.)

G. CPUC Routing

Energy Division's Director, Edward Randolph, requests that you <u>not</u> copy him on filings sent to Energy Division Central Files. Identify below any Commission staff that were copied on the submittal of this document.

1. Names of Commission staff that sender copied on the submittal of this Document: Leslie Palmer, Jean Spencer, Sunil Shori, Matthewson Epuna, Arthur Fisher, Mina Botros, Robert Pocta, Pearlie Sabino, Laura Tudisco, Talal Harahsheh, Carlos Velasquez, and Arthur O'Donnell.





Lucy Sarkisyan Regulatory Case Manager Regulatory Affairs 555 West Fifth Street, GT14A1 Los Angeles, CA 90013-1011 Tel: 213.244.3143

Fax: 213.244.4957 Lsarkisyan@socalgas.com

August 31, 2021

Mr. Ed Randolph Director, Energy Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

Mr. Leslie Palmer Director, Safety and Enforcement Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

RE: Southern California Gas Company and San Diego Gas & Electric Monthly Pipeline Safety Enhancement Plan Status Report - July 2021

Dear Mr. Randolph and Mr. Palmer:

Enclosed please find the Monthly Pipeline Safety Enhancement Plan Status Report of Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&E) for June 2021 as required per Decision (D.)12-04-021. Decision 12-04-021 requires SoCalGas and SDG&E to provide a Monthly Pipeline Safety Enhancement Plan update to the Commission's Energy Division (ED) and Safety and Enforcement Division (SED) as our plan is implemented.

Please feel free to contact me should you have any additional questions regarding this report.

Sincer	ely,	
	/s/ Lucy Sarkisyan	
•	Sarkisyan atory Case Manager	

Attachment

CC: Jean Spencer, CPUC Energy Division Sunil Shori, CPUC Safety and Enforcement Division Matthewson Epuna, CPUC Safety and Enforcement Division

July 2021 PSEP Update

I. Introduction

Decision (D.)12-04-021 directs Southern California Gas (SoCalGas) and San Diego Gas & Electric (SDG&E) to provide monthly Pipeline Safety Enhancement Plan (PSEP) updates to the Commission's Energy Division and Safety and Enforcement Division as the plan is implemented.¹ Attached is the update for July 2021.

II. Current Project Status

SoCalGas and SDG&E have undertaken the following PSEP-related activities for the month of July 2021:

Pipelines (Appendix A):

- No new Pipeline construction activity (Stage 4)
- 10 pipeline projects are in construction (Stage 4)
- 27 pipeline projects are in close-out (Stage 5)

Valves (Appendix B):

- 2 new Valves construction activities (Stage 4)
 - o V-SFV Valencia-GRC-San Fernando Mission
 - O V-Wstrn Del Rey-GRC-McLaughlin & Palms
- 14 valve projects are in construction (Stage 4)
- 22 valve projects are in close-out (Stage 5)

III. Costs

Actual project costs are tracked in SoCalGas' and SDG&E's respective Regulatory Accounts, are provided in Appendices A, B, and C, and are summarized in Appendix D.

IV. Attachments

- Appendix A SoCalGas/SDG&E PSEP Pipeline Projects List with Costs
- Appendix B SoCalGas/SDG&E PSEP Valve Projects List with Costs
- Appendix C SoCalGas/SDG&E PSEP Records Review and Interim Safety Measure Costs
- Appendix D SoCalGas/SDG&E PSEP Total Project Costs Summary

V. Notes

• Appendix A SoCalGas Active Pipeline Projects Table 1:

Update verbiage to Footnote 3: The "A" at the end of the date indicates that construction has begun or completed. Dates reflected are estimates and subject to change based on various planning and execution factors.

The following projects has been moved from **Table 1** "Future Filing": to **Table 3** "SoCalGas Pipeline Projects Remediated or Removed".

- o 173-P2-01
- o L1020B02-P1A-Los Alamitos Stn
- o 35-20-WBP1ST1 Lateral
- o SL35-6407 Stn Piping-P1A
- o ID432T Stn Piping-P1A
- o L512-P1A-Replacement

Line 404-P1B-01 project was added in error and has been removed from the report.

¹ D.12-04-021 at 7 and 12 (Ordering Paragraph 4).

Table 1 - SoCalGas Active Pipeline P	rojects					
Pipeline Project	PSEP Mileage ⁽¹⁾	Project Lifecycle Stage ⁽²⁾	Predominant	Construction Start Date ⁽³⁾	Actuals ⁽⁴⁾	Project-to-Date Actuals ⁽⁴⁾
			Vintage		(in \$1,000)	(in \$1,000)
		PSRMA Application (A.	.14-12-016)			
2000-A	15.42	Closed	1947	Jul-2013 A	-	26,490
42-66-1&2	0.06	Closed	1947	Oct-2013 A	-	830
Playa Del Rey Phase 1&2	0.13	Closed	1955	Mar-2013 A	-	1,001
		2016 Reasonableness Review App	lication (A.16-09-0	05)		
1005	0.03	Closed	1951	Sep-2014 A	-	6,476
1011	0.08	Closed	1947	Jul-2014 A	-	2,657
1013	0.03	Closed	1956	Jul-2014 A	-	2,738
1014	0.00	Closed	1959	Oct-2014 A	-	928
1015	0.43	Closed	1954	Aug-2014 A	-	5,743
235 West	0.01	Closed	1957	Jun-2014 A		3,975
235W Sawtooth Canyon	0.33	Closed	1957	Oct-2014 A	-	2,050
2000-West Section 1,2,3	14.59	Closed	1945	Jul-2014 A	-	24,904
2001 West - A	0.01	Closed	1950	Apr-2014 A	-	822
2001 West-B Section 10,11,14	2.97	Closed	1950	Aug-2014 A	-	13,027
2003	0.25	Closed	1953	Aug-2014 A	-	9,716
33-120 Section 2	0.29	Closed	1940	Jun-2014 A	-	7,640
35-20-N	0.01	Closed	1963	Aug-2014 A	-	285
36-1032	0.69	Closed	1928	May-2014 A	-	10,879
36-37	0.01	Closed	1970 1953	Apr-2014 A	-	1,201
36-9-09 North Section 2B 36-9-09 North Section 6A	2.16	Closed		Jun-2014 A	-	2,573
36-9-09 North Section 6A 38-539	0.92 2.62	Closed Closed	1954 1949	Mar-2015 A Oct-2014 A	-	2,809 16,911
					-	
41-30-A 44-654	0.02	Closed Closed	1951 1957	Jul-2014 A Jun-2014 A	-	484 2,068
45-120 Section 1	0.55	Closed	1937	Mar-2014 A		6,429
45-120X01	0.01	Closed	1930	Sep-2013 A		857
406 Section 1,2,2A,4,5	1.20	Closed	1951	Aug-2014 A		10,507
407	3.00	Closed	1951	Mar-2014 A		6,976
Playa Del Rey Phase 5	0.12	Closed	1955	Mar-2015 A		5,313
naya serney mase s	0.12	2017 Forecast Application		Mai 2015 //		5,515
127-P1B-01 ⁽¹⁴⁾	0.00		1944	TBD	(2)	272
2000-C, D & E ⁽⁵⁾⁽⁷⁾	0.00	2-Preliminary Design & Option Selection	1944	IBD	(2)	10
2000-C, D & E 2000-C-P2	21.68	Closed	1947	May-2019 A	0	15,216
2000-C-CHLA-P2	4.86	5-Close-Out	1947	Jan-2020 A	(96)	5,835
2000-D-BADL-P2	7.77	3-Detailed Design & Procurement	1947	Sep-2021	105	2,205
2000-Moreno Replacement	0.07	5-Close-Out	1947	May-2020 A	15	7,354
36-1002-P1B-01 ⁽¹²⁾	16.80	5-Close-Out	1928	Sep-2020 A	71	10,511
36-37-P1B-11A	1.50	Closed	1927	Jun-2019 A	18	16,969
36-37-P1B-11B	4.85	Closed	1927	Jul-2018 A		33,270
36-37-P1B-11C	1.53	5-Close-Out	1927	Jun-2019 A	27	24,373
36-37-P1B-12 ⁽¹³⁾	30.92	5-Close-Out	1927	Feb-2019 A	36	23,440
38-514-P1B-03	1.40	5-Close-Out	1945	Sep-2019 A	(59)	6,210
38-556-P2-01	5.60	5-Close-Out	1956	Aug-2019 A	(152)	8,250
38-960-P1B-01	6.12	Closed	1928	Jul-2018 A	-	13,197
43-121-P1B-01	0.27	Closed	1930	Jul-2019 A	-	4,894
45-1001-P1B-01 & 36-1001-P1B-01	1.57	5-Close-Out	1925	Mar-2020 A	9	7,615
7043-P1B-01	0.00	Closed	1928	Oct-2019 A	-	558
		2018 Reasonableness Review App	lication (A.18-11-0	10)		
1004	9.03	Closed	1945	May-2015 A	-	14,026
2000-C	7.59	Closed	1947	Jan-2017 A	-	14,027
2000-West Santa Fe Springs Stn	0.20	Closed	1947	Oct-2016 A	-	9,462
2001 West-B Section 17,18,19	1.80	Closed	1952	Aug-2015 A		5,126
2003 Section 2	0.09	Closed	1957	Jul-2015 A	-	2,938
30-18 Section 1	2.00	Closed	1943	Jul-2014 A	-	832
30-18 Section 3	0.01	Closed	1943	Oct-2016 A	<u> </u>	2,492
31-09	0.21	Closed	1969	Jul-2015 A		3,779
32-21 Section 1	1.56	Closed	1948	May-2015 A	-	10,387
32-21 Section 2	1.60	Closed	1948	Jun-2016 A		5,503
32-21 Section 3	2.39	Closed	1948	Sep-2016 A	-	3,858
33-120 Section 3	0.52	Closed	1940	Jun-2017 A	-	7,472
36-1002	0.03	Closed	1928	Jun-2015 A	-	2,037
36-9-09 North Section 1	5.98	Closed	1920	May-2015 A	-	53,883
36-9-09 North Section 3	2.96	Closed	1927	Dec-2014 A	-	27,256
36-9-09 North Section 4					-	-
36-9-09 North Section 4A	0.58	Closed	1940	May-2017 A	-	4,659
36-9-09 North Section 4B	0.46	Closed	1940	Sep-2014 A	-	10,351
36-9-09 North Section 5A	1.49	Closed	1960	Feb-2016 A	-	14,289
36-9-09 North Section 7A	1.07	Closed	1932	Sep-2016 A	-	11,701
36-9-09 North Section 7B	3.19	Closed	1932	May-2015 A	-	26,158
36-9-09 South ⁽¹¹⁾	1.24	Closed	1951	Apr-2016 A	-	2,349
36-9-09-JJ ⁽¹¹⁾	0.46	Closed	1920	Jun-2016 A	-	1,936
37-07	3.22	Closed	1945	Sep-2014 A	-	31,300

Table 1 - SoCalGas Active Pipeline Projects (continued)

Table 1 - SoCalGas Active Pipeline Project	Projects (continued) PSEP Mileage ⁽¹⁾	Project Lifecycle Stage ⁽²⁾	Predominant Vintage	Construction Start Date ⁽³⁾	Actuals ⁽⁴⁾ (in \$1,000)	Project-to-Date Actuals ⁽⁴⁾ (in \$1,000)
37-18	4.06	Closed	1945	Oct-2014 A		50,386
37-18-F	2.08	Closed	1946	Aug-2016 A	_	7,617
37-18 Section 5	0.23	Closed	1945	Apr-2017 A		8,393
38-KWB-P1B-01 ⁽¹¹⁾	15.23	Closed	1939	Oct-2015 A		1,893
38-200	0.37	Closed	1945	Apr-2016 A		8,588
38-501 Section 1	0.32	Closed	1952	Jun-2015 A		5,400
38-501 Section 2	2.12	Closed	1952		-	17,033
				Aug-2016 A		
38-504	0.38	Closed	1952 1929	Sep-2016 A		5,756
38-512	4.92	Closed		Mar-2015 A		32,431
38-512 Section 3 ⁽¹¹⁾	0.04	Closed	1929	Sep-2017 A	-	91
38-514 Section 1	0.09	Closed	1945	May-2016 A	-	2,182
38-514 Section 2	2.84	Closed	1945	Feb-2016 A	-	12,749
38-931	2.41	Closed	1942	Jan-2017 A	-	7,416
41-17 ⁽¹³⁾	2.62	Closed	1955	Sep-2016 A	-	2,758
41-116	0.01	Closed	1957	Oct-2016 A	-	229
43-121 North	1.01	Closed	1930	Aug-2016 A	-	16,002
43-121 South	1.48	Closed	1930	Aug-2014 A	-	35,867
44-137	1.04	Closed	1950	Nov-2014 A	-	27,673
44-687	0.30	Closed	1946	Sep-2014 A	-	5,905
44-720	1.49	Closed	1947	Jun-2015 A	-	10,994
404 Section 1	0.03	Closed	1944	Sep-2015 A		2,869
404 Section 2	2.98	Closed	1944	Sep-2015 A	-	4,056
404 Section 2A	0.82	Closed	1944	Mar-2017 A	-	2,563
404 Section 3A	0.56	Closed	1944	Aug-2016 A	-	5,566
404 Section 3 & 8A	0.55	Closed	1944	Feb-2014 A	-	2,606
404 Section 4&5	7.32	Closed	1944	Sep-2015 A	-	6,688
404 Section 9	0.41	Closed	1944	Jun-2016 A		2,034
406 Section 3	0.43	Closed	1949	Jun-2016 A		2,611
6914 Installation	11.74	Closed	N/A	Sep-2015 A		84,848
85 South Newhall	0.17	Closed	1930	Dec-2014 A	-	9,889
85 South Newhall	0.17			Dec-2014 A	-	9,009
		2019 GRC Application (A				
1011-P2-01	1.77	5-Close-Out	1947	Jun-2020 A	701	5,230
1030-P2-Hydro ⁽⁸⁾	22.92	3-Detailed Design & Procurement	1955	Feb-2022	45	1,228
225-North-P2A ⁽⁸⁾⁽⁹⁾	8.11	2-Preliminary Design & Option Selection	1959	Oct-2024	64	1,117
235 West Section 3	26.89	3-Detailed Design & Procurement	1957	Apr-2022	37	771
235E-P2-North Needles Repl ⁽¹⁵⁾	0.05	5-Close-Out	1960	May-2020 A	80	3,187
235E-P2-Newberry Springs Repl ⁽¹⁵⁾	0.05	4-Construction	1960	May-2021 A	795	5,093
2000-E ⁽⁵⁾⁽⁷⁾	8.87	4-Construction	1947	Apr-2021 A	2,229	7,893
2000-P2-02 ⁽⁷⁾					-	334
2000 Chino Hills	10.46	3-Detailed Design & Procurement	1947	Sep-2021	51	2,252
2000 Blythe to Cactus City Hydrotest	64.92	4-Construction	1947	Jan-2021 A	3,666	21,161
2000-E Cactus City Compressor Station	0.22	4-Construction	1947	Apr-2021 A	412	6,428
2001E-P2-Blythe to 1030 Hydro ⁽⁸⁾	36.67	3-Detailed Design & Procurement	1954	Feb-2022	58	1,285
2001W-P2-Cactus To 1030 Hydro ⁽⁸⁾					-	92
2001 West - C, D & E ⁽⁷⁾						1,185
2001 West - C, D & E 2001WC-P2	8.53	5-Close-Out	1953	Feb-2020 A	(13)	9,738
2001WC-CHLA-P2 2001W-D-P2	4.86 9.39	5-Close-Out	1947 1950	Mar-2020 A Mar-2022	(14)	4,865 1,092
		3-Detailed Design & Procurement			21	
2001W-D-BADL-P2	5.06	3-Detailed Design & Procurement	1950	Feb-2022	45	1,404
2001 West - E	8.87	3-Detailed Design & Procurement	1953	Mar-2022	32	939
2005-P2-Hydrotest	0.31	5-Close-Out	1950	Jul-2020 A	1	3,316
36-1032-P1B-11	0.44	3-Detailed Design & Procurement	1939	Aug-2021	(132)	1,567
36-1032-P1B-12	5.16	4-Construction	1943	Apr-2021 A	3,383	13,760
36-1032-P1B-13	3.21	3-Detailed Design & Procurement	1928	Sep-2021	61	3,459
36-1032-P1B-14	1.73	3-Detailed Design & Procurement	1928	Sep-2021	58	2,586
36-9-09N-P1B-12	0.92	5-Close-Out	1920	Jul-2019 A	(31)	13,058
36-9-09N-P1B-14	1.87	5-Close-Out	1920	Nov-2019 A	15	24,634
36-9-09N-P1B-15	0.63	4-Construction	1920	Mar-2020 A	22	11,457
36-9-09N-P1B-16	1.73	5-Close-Out	1920	Oct-2019 A	33	22,909
407-P2-01	4.27	5-Close-Out	1951	May-2020 A	10	6,687
5000-P2-Blythe Repl ⁽⁸⁾	0.02	3-Detailed Design & Procurement	1953	Oct-2021	105	481
85 Elk Hills to Lake Station ⁽¹⁰⁾	13.03	3-Detailed Design & Procurement	1931	Mar-2022	4,454	18,355
		Future Filing			.,.51	
2000 Bridge	0.20	-		A 2024	c-	2.200
2000 Bridge	0.38	3-Detailed Design & Procurement	1947	Apr-2024	81	2,399
2000-0.18-BO Crossover Piping	0.03	2-Preliminary Design & Option Selection	1947	Feb-2023	-	-
PG&E LINE 306					(12)	25,040
103-P1B-01 ⁽¹²⁾	9.30	Closed	1941	May-2019 A	-	1,490
128-P1B-01	0.44	4-Construction	1945	Dec-2020 A	89	3,769
133-P2-01	3.22	2-Preliminary Design & Option Selection	1946	Sep-2022	38	262
	2.50	5-Close-Out	1944	May-2020 A	13	5,166
L1004-P1A Section 1 & 3 Hydro	2.50	5 close out		,		
L1004-P1A Section 1 & 3 Hydro L1004-P1B-Section 2 Repl	2.31	3-Detailed Design & Procurement	1944	Apr-2023	32	1,160

Table 1 - SoCalGas Active Pipeline Projects (continued)

Pipeline Project	PSEP Mileage ⁽¹⁾	Project Lifecycle Stage ⁽²⁾	Predominant Vintage	Construction Start Date ⁽³⁾	Actuals ⁽⁴⁾ (in \$1,000)	Project-to-Date Actuals ⁽⁴⁾ (in \$1,000)
1005-P2	15.24	1-Initiation & Business Case	1951	Jul-2023	-	305
225	3.24	3-Detailed Design & Procurement	1959	Sep-2023	7	2,404
225-South-P2A ⁽⁹⁾	10.70	2-Preliminary Design & Option Selection	1959	Mar-2025	13	397
225-P2-01					-	192
225-P2-02	0.04	1-Initiation & Business Case	1965	Jul-2023	12	348
225-P2-03	0.05	1-Initiation & Business Case	1959	Jul-2023	-	-
235E-P2-01 Hydro	58.07	3-Detailed Design & Procurement	1960	Jun-2023	(2)	1,558
235E-P2-02 Hydro	56.35	3-Detailed Design & Procurement	1960	Jun-2023	11	851
235E-P2-Kelso Repl	0.10	3-Detailed Design & Procurement	1960	Jun-2023	4	369
235W-P2-01					-	-
235 West Section 1 ⁽¹⁴⁾	24.64	2-Preliminary Design & Option Selection	1957	TBD	-	925
235 West Section 2 ⁽¹⁴⁾	20.35	2-Preliminary Design & Option Selection	1957	TBD	-	-
257-P2-01 ⁽¹⁴⁾	0.02	1-Initiation & Business Case	1961	Nov-2024	(2)	158
2000-D	3.18	Closed	1947	Sep-2017 A	-	10,337
2001 West Santa Ana River Crossing	0.41	3-Detailed Design & Procurement	1950	Sep-2021	243	4,697
2001 West - C	16.80	Closed	1953	Feb-2019 A	-	13,191
2001 West - D	4.36	Closed	1950	Feb-2019 A	-	6,943
2003 ID2040-P1A-Los Angeles ⁽¹⁴⁾	0.00	1-Initiation & Business Case	1950	TBD	1	47
2006	0.11	Closed	1953	Sep-2019 A	-	5,406
30-18 Section 2	0.62	Closed	1943	Jan-2018 A	-	36,095
30-69-1 P1A Replace ⁽¹⁴⁾	0.00	1-Initiation & Business Case	TBD	TBD	-	5
31-08-P1A-01	0.01	5-Close-Out	1949	Jul-2020 A	7	1,677
31-09-C	1.35	5-Close-Out	1968	May-2020 A	6	3,741
31-25-P1A-Pomona ⁽¹⁴⁾	TBD	1-Initiation & Business Case	TBD	TBD	3	4
31-6349-P1A-Repl ⁽¹⁴⁾	0.00	1-Initiation & Business Case	TBD	TBD	39	118
33-120 Section 1	0.24	Closed	1930	Sep-2017 A	-	12,477
33-121	0.48	Closed	1955	Jan-2018 A	-	4,589
33-750	0.91	4-Construction	1946	May-2021 A	240	2,527
33-750-P1A-Haskell Stn	0.09	3-Detailed Design & Procurement	1946	Apr-2022	74	1,017
35-20-AB-P1A-Dana Point ⁽¹⁴⁾	0.00	1-Initiation & Business Case	1968	TBD	0	9
35-6520BP1 Stn Piping-P1A	0.03	1-Initiation & Business Case	1969	Sep-2022	10	22
36-1032 Section 4	0.31	Closed	1953	Jul-2017 A	-	6,106
36-9-09 North Section 5C	0.62	Closed	1932	Dec-2016 A	-	7,747
36-9-09 North Section 5B-01	0.18	4-Construction	1932	Mar-2021 A	45	2,192
36-9-09 North Section 5B-02	0.28	Closed	1932	Nov-2018 A	-	5,999
36-9-09 North Section 6B	1.73	Closed	1955	Oct-2017 A	-	15,916
36-9-21	0.46	Closed	1950	Aug-2017 A	-	6,797
37-18-K	1.93	Closed	1949	Mar-2018 A	-	16,813
38-1102-P1B-01	0.02	5-Close-Out	1963	Feb-2021 A	30	2,836
38-100-P2-01	0.00	1-Initiation & Business Case	1960	Sep-2023	(3)	223
38-101-P1B-01	4.53	Closed	1921	May-2019 A	-	14,467
38-101-P1B-03 ⁽¹²⁾	5.21	1-Initiation & Business Case	1921	Jan-2025	-	-
38-143-P1B-01	4.42	1-Initiation & Business Case	1935	Oct-2023	8	808
38-362-P2-01	7.31	1-Initiation & Business Case	1956	Mar-2024	5	248
38-539-P2-01	12.57	1-Initiation & Business Case	1947	Jan-2023	-	291
38-952-P2-01	9.22	1-Initiation & Business Case	1950	Oct-2023	(0)	353
38-2101-P2A	9.00	1-Initiation & Business Case	1947	May-2022	16	232
41-35-1-P1A-Fontana ⁽¹⁴⁾	TBD	1-Initiation & Business Case	TBD	TBD	3	3
41-6000-1-P2A ⁽¹¹⁾	7.43	2-Preliminary Design & Option Selection	1948	Feb-2023	97	497
41-6000-2 Abandonment ⁽¹¹⁾	27.78	Closed	1948	Aug-2018 A	-	14,156
41-6000-2 Tie Over	1.52	Closed	1949	Oct-2017 A	-	19,549
41-6001-2	0.01	Closed	1967	Oct-2017 A	-	723
3000E-P2A	115.06	2-Preliminary Design & Option Selection	1957	Aug-2025	47	450
4000-P2A	45.91	1-Initiation & Business Case	1960	Mar-2024	61	592
4000-P1A-Yorba Station Piping (14)	TBD	1-Initiation & Business Case	TBD	TBD	3	5
43-121N-P1A-02	0.13	Closed	1930	Apr-2017 A	-	5,022
43-121N-P1A-03	0.15	Closed	1930	Apr-2017 A	-	4,798
43-121N-P1A-04	0.77	Closed	1930	Aug-2017 A	-	12,822
44-137 Caltrans Removal	0.01	Closed	1950	May-2019 A	-	490
44-306-P1B ⁽¹⁴⁾	TBD	1-Initiation & Business Case	TBD	Dec-2022	397	4,774
44-707-P2-01	0.00	1-Initiation & Business Case	1969	Jul-2023	8	181
44-729-P2-01	0.01	1-Initiation & Business Case	1958	Jul-2023	-	319
44-1008-P1B-01	54.85	1-Initiation & Business Case	1937	Dec-2023	29	3,867
45-120 Section 2	3.59	Closed	1930	Sep-2014 A		91,966
404 Section 4A	0.78	Closed	1944	Aug-2018 A	-	18,682
404-P2-01	6.07	1-Initiation & Business Case	1944	Jul-2023		182
404-406 Somis Station	0.14	Closed	1951	Aug-2018 A	-	9,388

Table 1 - SoCalGas Active Pipeline Projects (continued)

406-P2-01 ⁽⁷⁾					(648)	22
L406-GRC-Section 11 (14)	3.69	1-Initiation & Business Case	1951	TBD	122	122
L406-GRC-Section 12 (14)	1.39	1-Initiation & Business Case	1951	TBD	122	122
L406-GRC-Section 13 (14)	1.92	1-Initiation & Business Case	1951	TBD	115	115
L406-GRC-Section 14 (14)	4.57	1-Initiation & Business Case	1951	TBD	115	115
L406-GRC-Section 15 (14)	1.65	1-Initiation & Business Case	1951	TBD	115	115
L406-GRC-Section 16 (14)	1.10	1-Initiation & Business Case	1951	TBD	115	115
6921 Dowden & Kershaw	0.01	Closed	N/A	Apr-2018 A	-	2,265
85 ⁽¹⁰⁾	61.07	2-Preliminary Design & Option Selection	1931	Jan-2024	-	-
Alhambra Stn Piping-P1A-Repl	0.02	1-Initiation & Business Case	1948	Apr-2023	19	66
Devore Metering Stn-P1A (14)	0.01	1-Initiation & Business Case	1960	TBD	(1)	(1)
Goleta	0.29	5-Close-Out	1944	May-2019 A	5	5,986
Holder Stn Piping-P1A (14)	0.01	1-Initiation & Business Case	1958	TBD	(1)	(1)
Indian St ID 822IE-P1A-Piping Repl	0.01	1-Initiation & Business Case	1959	Aug-2022	13	63
Total SoCalGas Active Pipeline Projects					17,905	1,631,384

Table 2 - SDG&E Active Pipeline Projects

Pipeline Project	PSEP Mileage ⁽¹⁾	Project Lifecycle Stage ⁽²⁾	Predominant Vintage	Construction Start Date ⁽³⁾	Actuals ⁽⁴⁾ (in \$1,000)	Project-to-Date Actuals ⁽⁴⁾ (in \$1,000)
		2016 Reasonableness Review App	lication (A.16-09-0	05)		l.
49-14	0.03	Closed	1959	Sep-2014 A	-	4,622
49-22(11)	4.05	Closed	1951	Apr-2014 A	-	4,996
49-32	0.09	Closed	1950	Jun-2014 A	-	4,347
	.	2018 Reasonableness Review App	lication (A.18-11-0	10)		
49-11	0.96	Closed	1969	Jun-2015 A	-	6,301
49-13	3.17	Closed	1959	Jul-2015 A	-	23,586
49-15	1.78	Closed	1950	Feb-2016 A	-	34,800
49-15 Transmission	1.01	Closed	1950	Nov-2015 A	-	8,816
49-28	2.67	Closed	1932	Sep-2014 A	-	47,081
		Future Filing	1			
49-16 Pipeline	1.00	Closed	1948	Mar-2015 A	-	29,710
49-16 4th & Palm	0.10	Closed	1958	Jan-2018 A	-	8,265
49-16 Gate Station	1.74	Closed	1955	Nov-2015 A	-	5,560
49-17 East	5.17	Closed	1948	Jun-2015 A	-	70,769
49-17 West	1.67	Closed	1948	Oct-2014 A	-	36,962
49-25	1.75	Closed	1960	Aug-2014 A	-	25,195
49-26	3.45	Closed	1958	Oct-2014 A	-	35,044
49-26 Abandonment	0.09	Closed			-	3,067
49-28 Abandonment	0.07	Closed	1932	Nov-2017 A	-	2,379
49-32-L	0.21	Closed	1965	Aug-2016 A	(1)	8,175
		Line 1600				
1600 South					-	0
1600 ⁽⁶⁾					4	45
1600-P1B-Rainbow	3.68	3-Detailed Design & Procurement	1949	Apr-2022	37	5,010
1600-P1B-Couser Cyn North	2.57	1-Initiation & Business Case	1949	Dec-2023	5	1,150
1600-P1B-MCAS South	0.90	3-Detailed Design & Procurement	1949	Aug-2023	87	1,785
1600-P1B-Rice Cyn	3.28	1-Initiation & Business Case	1949	Oct-2023	5	1,216
1600-P1B-Couser Cyn South	2.58	2-Preliminary Design & Option Selection	1949	Mar-2024	12	1,319
1600-P1B-Lilac Rd	5.94	2-Preliminary Design & Option Selection	1949	Aug-2022	82	7,915
1600-P1B-La Honda And Lincoln	1.57	3-Detailed Design & Procurement	1949	Dec-2021	659	5,749
1600-P1B-Midway Dr	3.21	5-Close-Out	1949	Feb-2020 A	(42)	35,087
1600-P1B-Pomerado Rd North	5.84	4-Construction	1949	May-2021 A	2,256	34,687
1600-P1B-Daley Ranch	3.25	1-Initiation & Business Case	1949	Feb-2023	7	914
1600-P1B-Moosa Creek	0.94	2-Preliminary Design & Option Selection	1949	Jan-2023	14	766
1600-P1B-Bear Valley Pkwy	3.67	5-Close-Out	1949	Nov-2020 A	396	34,773
1600-P1B-Pomerado Rd South	3.14	3-Detailed Design & Procurement	1949	Aug-2021	780	9,796
1600-P1B-Scripps Poway Pkwy	3.64	3-Detailed Design & Procurement	1949	Nov-2021	364	8,242
1600-P1B-Black Mtn	5.00	5-Close-Out	1949	Apr-2020 A	(26)	53,600
1600-P1B-MCAS North	1.07	3-Detailed Design & Procurement	1949	Apr-2023	86	2,274
1600-P1B-MCAS Central	1.88	3-Detailed Design & Procurement	1949	Jun-2023	67	2,548
1600-P1B-Kearny Mesa	2.41	5-Close-Out	1949	Jun-2020 A	378	29,471
1600-P1B-Serra Mesa	4.36	5-Close-Out	1949	Jun-2020 A	698	46,109
Total SDG&E Active Pipeline Projects					5,868	642,130

Tables 1 and 2 - Project Footnotes:

- (1) The mileage column was renamed "PSEP Current Mileage," formerly labeled "PSEP Mileage as filed," and updated to reflect the current reporting month's mileage. The mileage reported is the sum of test, replacement, and abandonment miles (except for extensive incidental abandonment). The mileage is subject to change based on various factors including, but not limited to, engineering drawings, construction, and closeout. Numbers may not add exactly due to rounding.
- (2) Project Lifecycle Stage represents the stages of a pipeline project's lifecycle: Stage 1-Initiation & Business Case, Stage 2-Preliminary Design and Option Selection, Stage 3-Detailed Design and Procurement, Stage 4-Construction, Stage 5-Close-out, and Closed. As of October 2020, Stage 1 is renamed to "Initiation & Business Case", Stage 2 is renamed to "Preliminary Design and Option Selection & Option Selection" and Stage 3 is renamed to "Detailed Design & Procurement".
- (3) The "A" at the end of the date indicates that construction has begun or completed. Dates reflected are estimates and subject to change based on various planning and execution factors.
- (4) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.
- (5) Project 2000-C, D & E currently includes cost for Sections C, D & E. Sections C & D are part of PSEP Forecast Application (A.17-03-021) and Section E is part of 2019 General Rate Case proceeding (A.17-10-008). In the future, the cost will be split.
- (6) In compliance with D.18-06-028, which denied the Pipeline Safety and Reliability Project (PSRP) Application, SDG&E and SoCalGas submitted its Line 1600 Test or Replacement Plan to SED in September 2018. In January 2019, the SED transmitted a Response Letter to SDG&E and SoCalGas approving the proposed plan as submitted. In D.20-02-024 the Commission opened a Phase 2 in A.15-09-013 to examine the cost forecast associated with the Line 1600 plan while allowing construction to proceed as planned under SED's oversight.
- (7) This line has been split into individual projects. The line still holds some actual costs which will be transferred to the individual projects in the future.
- (8) This project was filed in the 2019 General Rate Case (GRC) proceeding (A.17-10-008) as a 4th year project (2022).
- (9) All the costs for project 225-South-P2A are captured under project 225-P2A-North. In the future, the cost will be split.
- (10) All the costs for project 85 are captured under project 85 Elk Hills to Lake Station. In the future, the cost will be split. Note: 85 South Newhall is a different project.
- (11) The scope for this project is abandonment only.
- (12) The scope for this project is de-rate only.
- (13) The scope for this project is combination of abandonment and de-rate.
- (14) TBD Information will be updated in the future.
- (15) Project approved for acceleration through Commission approval of Advice Letter 5617.

Table 3 - SoCalGas Pipeline Projects Remediated or Removed

able 3 - SoCalGas Pipeline Projects Remediated or Removed								
Pipeline Project	Actuals ⁽¹⁾	Project-to-Date Actuals ⁽¹⁾						
	(in \$1,000)	(in \$1,000)						
119 North-P2-01		- 21						
169								
173-P2-01		- 6						
1003								
1003LT2								
1017BP1		-						
1017BP2		-						
1017BP3								
1017BR4								
1017BR5		-						
1017BR6								
1017BR7								
1018								
1020		- 93						
L1020BO2-P1A-Los Alamitos Stn		2 18						
1024		- 2						
1025								
1167 West Del Rey Jntn-P1A		- 0						
1170 ID502T-P1A-Stn Piping Repl								
1170 ID3021-F1A-3til Fipilig Kepi 1171LT2	+							
1171LT2 1171LT1BP2	-							
		- (0)						
1172 BP2ST1		<u> </u>						
1172 BP2ST2		-						
1172 BP2ST3		-						
1172 BP2ST4								
1172 BP3								
1172 ID 2313		- 19						
1176B02-P1A-Carson		- 50						
203-P2A		- 10						
214-P2A		- 11						
235 East		- 9						
247		-						
2001 East		- 115						
2001E-P2-Blythe Repl		- 122						
30-02		-						
30-02-U		-						
30-09-A								
30-32		- (0)						
30-6200		-						
30-6209		-						
30-6292		-						
30-6543		-						
30-6799		-						
30-6799BR1								
32-90								
33-6263		- 6						
35-10		- (0)						
35-20	1	2) 17						
35-20-A	,	- 28						
35-20-A1	<u> </u>							
35-20-WBP1ST1 Lateral	+	- 9						
35-39								
35-40								
35-6405	+							
	,							
35-6407 Stn Piping-P1A 35-6520	(0) 7 - 43						
36-7-04	-	- 43						
36-1006		- 0						
36-6588								
36-8-01		-						
36-8-01-C		-						
36-8-06		-						
36-9-06								
36-9-06-A								
36-9-09 North Section 2A		- (0)						
36-9-21BR1								
37-04								
37-18 J		- 54						
37-6180								
38-116-1-P2-01		- 28						
38-351		-						
38-508		-						
37-49		-						
		· ·						

Table 3 - SoCalGas Pipeline Projects Remediated or Removed (continued)

Table 3 - SoCalGas Pipeline Projects Remediated or Removed (continued) Pipeline Project Actuals ⁽¹⁾ Project-to-Date Actu								
ripellile ri ojett	(in \$1,000)	Project-to-Date Actuals ⁽¹ (in \$1,000)						
38-516	(III \$1,000)	(111 \$1,000)						
38-523		-						
38-528		- 63 - 24						
38-552		- 24						
38-931-P1B-01		- 113						
38-959		- 113						
317		-						
300-261.73-B0		-						
3000-261.73-BR		-						
41-04-I		- 11						
41-05								
41-05-A		- 6						
41-17-A2		- 5						
41-17-F								
41-17-FST1		- (0						
41-17-1511		-						
	:	1 43						
41-25		-						
41-25-A		-						
41-30		- 50						
41-35-1-KST2		-						
41-55		-						
41-80		- 46						
41-83		-						
41-84		-						
41-84-A		-						
41-90		-						
41-101		-						
41-116BP1		-						
41-117		-						
41-128		-						
41-141		-						
41-181		- 35						
41-201		- (
41-207BR1		- 88						
41-198								
41-199		-						
41-6001-1-P2A		- 15						
41-6001-1A-P2A		- 11						
41-6045		- 55						
41-6501		- 43						
42-12		-						
42-46		-						
42-46-F		-						
42-57		-						
43-1106		-						
43-34		-						
44-719		- 1						
44-1008 Section 2B		-						
45-163		- (
408XO1		-						
ID-432T Stn Piping-P1A	(1))						
4000		- 128						
L512-P1A-Replacement	!	5 22						
53		-						
6100		-						
765-8.24-BO		-						
765BR4		-						
775		-						
775B01		-						
8107		-						
Total SoCalGas Pipeline Projects Remediated or Removed ⁽¹⁾		1,429						
rotal socalgas ripellile Projects Remediated or Removed 11		, 1,						

Table 4 - SDG&E Pipeline Projects Remediated or Removed

Table 4 Speak repelled to removed							
Pipeline Project	Actuals ⁽¹⁾ (in \$1,000)	Project-to-Date Actuals ⁽¹⁾ (in \$1,000)					
49-18	-	-					
49-19	-	-					
49-27	-	0					
49-32	-	-					
Total SDG&E Pipeline Projects Remediated or Removed	-	0					

Tables 3 and 4- Project Footnotes:

(1) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.

Table 1 - SoCalGas Active Valve Projects

Valve Project	PSEP Valves ⁽¹⁾	Project Lifecycle Stage ⁽²⁾	Construction Start Date ⁽³⁾	Actuals ⁽⁴⁾ (in \$1,000)	Project-to-Date Actuals ⁽⁴⁾ (in \$1,000)
	201	6 Reasonableness Review Application (A.	.16-09-005)		
V-235-335 Palmdale	6	Closed	Jun-2014 A	-	7,537
V-Arrow & Haven	1	Closed	May-2014 A	-	1,158
V-Bain Street Station	2	Closed	Dec-2013 A	-	1,064
V-Brea Station-1013	1	Closed	Oct-2014 A	-	295
V-Chino Station	5	Closed	Dec-2013 A	-	1,237
V-Haskell Station	2	Closed	Jan-2014 A	-	805
V-Moreno Large	1	Closed	Jan-2014 A	-	617
V-Moreno Small	2	Closed	Jan-2014 A	-	861
V-Pixley Station	3	Closed	Nov-2014 A	-	1,560
V-Prado Station	5	Closed	Jan-2014 A	-	1,411
V-Puente Station	2	Closed	Jun-2014 A	-	19
V-Santa Fe Springs	3	Closed	Mar-2014 A	-	831
V-SGV	3	Closed	Feb-2015 A	-	5,729
V-Victoria Station	4	Closed	Dec-2014 A	-	1,740
V-Whitewater Station	3	Closed	Mar-2014 A	-	816
		8 Reasonableness Review Application (A.			1
V-L1014 Brea	6	Closed	Nov-2015 A	-	7,301
V-L1018-P1B-Dana Point Station	1	Closed	Oct-2016 A	-	735
V-L1020	1	Closed	Mar-2015 A	-	1,665
V-L225 Bundle-P1B	3	Closed	Aug-2016 A	-	2,565
V-235-335 East	7	Closed	Oct-2016 A	-	3,991
V-L2000 Beaumont 2015	3	Closed	Aug-2015 A	-	2,741
V-2001W Seg 10-11	1	Closed	Jan-2017 A	-	1,622
V-L2003 East	7	Closed	Sep-2015 A	-	4,443
V-L2003 West	6	Closed	Oct-2015 A	-	3,932
V-404 Ventura	4	Closed	Feb-2016 A	-	4,659
V-404-406 Ventura 2016 Bundle	3	Closed	Oct-2016 A	-	974
V-406 Ventura	5	Closed	Nov-2015 A	-	3,910
V-L4000 MP 45.36	1	Closed	Sep-2016 A	-	1,387
V-L4000 MP 53.00 V-L4000 MP 80.08 MLV	3	Closed	May-2015 A	-	1,371
	3	Closed	May-2015 A	-	1,246
V-L6916-P1B V-L7000 Bundle-P1B	2	Closed Closed	Nov-2016 A	-	2,798 1,881
V-Alhambra Station	3	Closed	Sep-2016 A Apr-2015 A		3,607
V-Aviation-P1A-Aviation and Boardwalk	2	Closed	Jun-2016 A		7,519
V-Banning 5000	2	Closed	Oct-2015 A	-	2,416
V-El Segundo	2	Closed	Apr-2015 A		7,530
V-Fontana Bundle - L4002	1	Closed	Jul-2015 A	-	1,262
V-Fontana MLVs 4000-4002	1	Closed	Oct-2016 A	_	1,615
V-Haynes Station	3	Closed	Nov-2016 A	-	1,763
V-Honor Ranch - L225	4	Closed	May-2016 A	_	1,484
V-Indio 2014	4	Closed	May-2015 A	-	2,860
V-Lampson	4	Closed	Apr-2015 A	-	9,882
V-New Desert	7	Closed	Oct-2014 A	-	10,532
V-Newhall Station	7	Closed	Jan-2015 A	-	16,192
V-Orange	3	Closed	Apr-2015 A	-	5,287
V-Questar Taps	6	Closed	Sep-2015 A	-	1,773
V-Rainbow	10	Closed	May-2016 A	-	5,220
V-Riverside 2001	5	Closed	Oct-2015 A	-	2,484
V-Santa Barbara - 1005	1	Closed	Mar-2015 A	-	516
V-Sepulveda Station-P1B	2	Closed	Sep-2016 A	-	1,040
	I.	2019 GRC Application (A.17-10-008			· · · · · · · · · · · · · · · · · · ·
V-L115-GRC-Herron	3	3-Detailed Design & Procurement	Oct-2021	55	1,226
V-L115-GRC-Pierce	3	5-Close-Out	Oct-2019 A	(1)	·
V-L115-GRC-Randall	3	5-Close-Out	Feb-2020 A	10	131
V-L1004-GRC-Ortega Hill	1	3-Detailed Design & Procurement	Apr-2022	30	1,463
V-L1017-GRC-Bristol	3	5-Close-Out	Jan-2020 A	39	7,912
V-L1017-GRC-Dyer	1	5-Close-Out	Jul-2019 A	6	
V-L225 Honor Ranch-GRC-Castaic	1	3-Detailed Design & Procurement	Sep-2023	-	456
V-L225 Forest Service-GRC-Forest Inn Road	1	3-Detailed Design & Procurement	Sep-2023	4	369
V-L225 Forest Service-GRC-Forest IIII Road V-L225 Forest Service-GRC-Old Ridge Route	1	3-Detailed Design & Procurement	Sep-2023	5	336
V-L235-GRC-Black Canyon	1	3-Detailed Design & Procurement	Aug-2022	3	308
V-235-335 West-GRC-Agua Dulce Canyon	2	4-Construction	Sep-2020 A	21	1,868
V-235-335 West-GRC-Agua Duice Canyon V-235-335 West-GRC-Shannon Valley	2	3-Detailed Design & Procurement	Dec-2021	31	717
	2		Jan-2022	49	717
V-235-335 West-GRC-Tick Canyon		3-Detailed Design & Procurement	Jan-ZUZZ	49	/2/

Table 1 - SoCalGas Active Valve Projects (continued)

Valve Project	PSEP Valves ⁽¹⁾	Project Lifecycle Stage ⁽²⁾	Construction Start Date ⁽³⁾	Actuals ⁽⁴⁾ (in \$1,000)	Project-to-Date Actuals ⁽⁴⁾ (in \$1,000)
V-L235-GRC-Bristol Mtn	1	4-Construction	Feb-2021 A	39	1,017
V-L235-GRC-Crucero Rd	1	3-Detailed Design & Procurement	Jun-2022	4	335
V-L235-GRC-Fernner	1	3-Detailed Design & Procurement	Aug-2022	4	340
V-L235-GRC-Hwy 247	1	3-Detailed Design & Procurement	Oct-2021	5	294
V-L235-GRC-Kelso Dunes	1	3-Detailed Design & Procurement	Sep-2022	3	274
V-L235-GRC-Mtn Springs	1	3-Detailed Design & Procurement	Sep-2021	5	367
V-L235-GRC-Oro Mtn	1	Closed	Oct-2019 A	10	1,114
V-L235-GRC-Pisgah Rd	0	Closed	Aug-2019 A	-	958
V-L235-GRC-Sacramento Mtn	0	5-Close-Out	May-2020 A	3	1,122
V-L235-GRC-Stoddard Wells Rd	1	5-Close-Out	Dec-2019 A	3	1,194
V-SL32-21-GRC-Alhambra Stn	2	Closed	Jun-2019 A		921
V-SL32-21-GRC-State St	1	5-Close-Out	Mar-2020 A	14	3,016
V-SL32-21-GRC-Crosby St	1	Closed	Sep-2019 A	-	2,000
			Aug-2021		
V-SL 31-09-GRC-Valley and Faure	1	3-Detailed Design & Procurement		35	523
V-SL 31-09-GRC-Barranca and Front	1	2-Preliminary Design & Option Selection	Mar-2022	35	509
V-SL33-120-P1B-Woodley	1	2-Preliminary Design & Option Selection	Aug-2022	24	251
V-SL43-121-GRC-UCLA North	1	2-Preliminary Design & Option Selection	May-2022	23	1,056
V-SL38-504-GRC-Green And 4th	1	4-Construction	Aug-2020 A	37	2,523
V-L324-GRC-Center Rd Stn	3	4-Construction	Jun-2020 A	23	2,212
V-L324-GRC-Happy Camp	1	Closed	Dec-2019 A	-	1,243
V-L324-GRC-Rice Rd	1	4-Construction	Mar-2021 A	28	1,421
V-L324-GRC-Sence Ranch	1	Closed	Jul-2019 A		1,168
V-L324-GRC-Torrey Mtn	1	3-Detailed Design & Procurement	Aug-2021	34	532
V-L324-GRC-Windy Gap and Salt Creek	1	3-Detailed Design & Procurement	Oct-2022	12	525
V-L2000 And L2001 Fault Isolation-GRC-Dillon Rd	2	2-Preliminary Design & Option Selection	Jun-2022	65	528
			Oct-2021		
V-L2000 Fault Isolation-GRC-Brea Telegraph Canyon Rd	1	3-Detailed Design & Procurement		12	502
V-L2001 And L2051 Fault Isolation-GRC-Monroe St	2	3-Detailed Design & Procurement	Oct-2021	28	977
V-L3000-GRC-Bagdad	1	3-Detailed Design & Procurement	Sep-2021	4	
V-L3000-GRC-Black Ridge	1	3-Detailed Design & Procurement	Aug-2022	4	346
V-L3000-GRC-Eagle Peak	1	5-Close-Out	Aug-2019 A	6	1,132
V-L3000-GRC-Kelbaker	1	Closed	Feb-2019 A	0	1,155
V-L3000-GRC-Marble Mtn	1	Closed	Jul-2019 A	-	950
V-L3000-GRC-Piute	1	Closed	Jun-2019 A	-	1,084
V-L3000-GRC-Route 66	0	3-Detailed Design & Procurement	Aug-2021	4	366
V-L3001-GRC-Burbank & Lindley	2	1-Initiation & Business Case	Jul-2023	3	286
V-L4000 MP 69.00 MLV-P1B	1	5-Close-Out	Jun-2019 A	0	5,011
V-L406-GRC-Burbank Etiwanda	3	2-Preliminary Design & Option Selection	Oct-2023	6	512
V-L407-L1205-GRC-San Vicente	6	5-Close-Out	Nov-2019 A	1,285	16,050
V-L6906-GRC-Arrow Route Stn	2	Closed	Jan-2020 A	(0)	
	1			47	
V-L6906-GRC-Merrill Ave		2-Preliminary Design & Option Selection	Apr-2022		395
V-L6906-GRC-Mill Rd	1	3-Detailed Design & Procurement	Oct-2021	36	567
V-L765-GRC-Cypress & Arroyo Seco	3	1-Initiation & Business Case	Oct-2022	17	210
V-L765-GRC-Linsley & Atlantic	1	3-Detailed Design & Procurement	Apr-2022	9	1,152
V-L85-GRC-Ed Pump	1	Closed	Jan-2019 A	-	619
V-L85-GRC-Rising Canyon Rd	1	Closed	Jul-2019 A	4	970
V-L85-GRC-Twisselman Rd	1	Closed	Jul-2019 A	-	699
V-L800-GRC-Nevada Ave	1	5-Close-Out	Jul-2020 A	9	1,027
V-L800-GRC-Murphy Ranch Rd	1	Closed	Jan-2020 A	0	831
V-L800-GRC-Lemoore Junction	2	Closed	Sep-2019 A	1	1,350
V-L8109-GRC-Cuyama Meter Stn	1	3-Detailed Design & Procurement	Nov-2021	29	375
V-L8109-GRC-Live Oaks	1	2-Preliminary Design & Option Selection	Apr-2022	56	436
V-Adelanto-P1B-MLV17	1	3-Detailed Design & Procurement	Sep-2021	10	431
		5-Close-Out	·		
V-Adelanto-GRC-Stoddard Wells & Dale Evans	1		Mar-2020 A	1	
V-L1202-GRC-190TH and Crenshaw	1	3-Detailed Design & Procurement	Mar-2022	13	194
V-Brea-GRC-Beach	1	Closed	Mar-2019 A	-	1,486
V-Blythe Bndle-GRC-Blythe Statn 2	3	3-Detailed Design & Procurement	Aug-2022	11	1,163
V-Blythe-P1B-Chuckawalla	2	3-Detailed Design & Procurement	Jul-2022	17	405
V-Blythe-GRC-Ford Dry Lake	3	3-Detailed Design & Procurement	Aug-2022	16	469
V-Blythe-GRC-Hayfield Stn	3	3-Detailed Design & Procurement	Nov-2021	17	535
V-Brea-GRC-Lincoln	3	Closed	Apr-2019 A	0	2,054
V-Brea-GRC-Placentia	4	2-Preliminary Design & Option Selection	Feb-2023	(3)	
V-Burbank & Lindley-P1B	2	1-Initiation & Business Case	Jul-2023	0	
V-Burbank-GRC-Valleyheart & Noble	3		Nov-2022	27	466
		2-Preliminary Design & Option Selection			
V-Burbank-GRC-Verdugo & Reese	3	5-Close-Out	Oct-2020 A	57	7,136
V-Cabazon-GRC-Millard Pass Rd	1	4-Construction	Apr-2021 A	37	1,325
V-Cabazon-GRC-Elm St	1	4-Construction	Feb-2021 A	17	1,288

Table 1 - SoCalGas Active Valve Projects (continued)

Valve Project	PSEP Valves ⁽¹⁾	Project Lifecycle Stage ⁽²⁾	Construction Start Date ⁽³⁾	Actuals ⁽⁴⁾ (in \$1,000)	Project-to-Date Actuals ⁽⁴⁾ (in \$1,000)
V-Carpinteria-GRC-Conoco	1	Closed	May-2019 A		1,554
V-Chestnut And Grand-GRC	6	5-Close-Out	Sep-2019 A	6	1,123
V-Del Amo And Wilmington-GRC	1	3-Detailed Design & Procurement	Feb-2022	18	1,416
V-El Segundo-P1B-Scattergood				-	-
V-L1173-GRC-Raytheon	1	4-Construction	May-2021 A	1,079	4,445
V-L1177-GRC-Northrop	1	2-Preliminary Design & Option Selection	May-2022	24	1,581
V-Glendale-GRC-Adams	3	5-Close-Out	Jul-2020 A	32	3,789
V-Glendale-GRC-Glenoaks	2	3-Detailed Design & Procurement	Jul-2022	11	895
V-Glendale-GRC-Ave 59	3	3-Detailed Design & Procurement	Jul-2023	(31)	667
V-Goleta-GRC-Santa Rosa Rd Buellton	1	5-Close-Out	Nov-2020 A	33	2,089
V-Goleta-GRC-Farren Rd	1	4-Construction	Mar-2021 A	79	1,753
V-Goleta-GRC-Gaviota St Park	1	Closed	May-2019 A	-	3,213
V-Goleta-GRC-Popco	1	4-Construction	Jan-2021 A	15	1,727
V-Haskell Station FM-P1B	1	5-Close-Out	Oct-2020 A	12	1,209
V-Pico-GRC-Eastern And Commerce	3	2-Preliminary Design & Option Selection	Sep-2022	9	463
V-Santa Barbara-GRC-Cabrillo Bl	1	3-Detailed Design & Procurement	Sep-2021		(0)
V-Santa Barbara-GRC-Grove Ln	1	Closed	Oct-2019 A	35	2,334
V-SB County-GRC-Park Ln	1	3-Detailed Design & Procurement	Apr-2022	30	1,316
V-SB County-GRC-Park Ell V-SB County-GRC-Parsons	1	5-Close-Out	Nov-2019 A	1	1,975
	+		Mar-2022		
V-SFV Olympic-GRC-Yarmouth Ave	1	3-Detailed Design & Procurement		44	625
V-SFV Olympic-GRC-Killion St	1	3-Detailed Design & Procurement	May-2022	38	552
V-SFV Olympic-GRC-White Oak Ave	1	3-Detailed Design & Procurement	Oct-2021	13	270
PSEP-V-SFV Valencia Bundle-GRC-San Jose and	1	2-Preliminary Design & Option Selection	Jun-2022	37	695
V-SFV Valencia-GRC-Balboa and Westbury	2	3-Detailed Design & Procurement	Aug-2022	60	848
V-SFV Valencia-GRC-San Fernando Mission	1	4-Construction	Jul-2021	326	1,288
V-SFV Valencia-GRC-Eternal Valley	2	3-Detailed Design & Procurement	Mar-2022	15	916
V-SFV Valencia-GRC-Wilbur	1	4-Construction	Apr-2021 A	459	1,881
V-SFV Valencia-GRC-Woodley	1	3-Detailed Design & Procurement	Aug-2021	55	1,111
V-Ventura Station-GRC	4	5-Close-Out	Sep-2019 A	12	2,549
V-Wstrn Del Rey Bdle-P1B-Del Rey Junction	3	4-Construction	Feb-2021 A	58	2,273
V-Wstrn Del Rey-GRC-McLaughlin & Palms	1	4-Construction	Jul-2021	217	974
		Future Filing			
V-L1014 Olympic	6	Closed	Feb-2016 A	_	8,406
V-L1018-P1B-Alipaz	1	Closed	May-2018 A	_	1,871
V-L1018-P1B-Avery	1	Closed	Feb-2018 A	-	1,257
V-L1018-P1B-Burt Bdl	2	Closed	Jul-2017 A	-	2,824
V-L1018-P1B-Camino Capistrano	1	Closed	Sep-2018 A		4,374
V-L1018-P1B-El Toro	1	Closed	Dec-2018 A		2,412
V-L1018-P1B-Harvard	3	Closed	Jul-2018 A		3,103
V-29 Palms-P1B-Indian Canyon	1	Closed	Oct-2017 A		1,497
V-29 Palms-P1B-Mohawk Trail	1	Closed	Feb-2018 A		980
				-	
V-29 Palms-P1B-Sunburst St	1	Closed	May-2018 A	-	1,440
V-29 Palms-P1B-Utah Trail	1	Closed	Jan-2018 A	-	1,287
V-L225-P1B-Beartrap	1	Closed	May-2017 A	-	1,262
V-L225-P1B-Quail Canal	1	Closed	Jun-2017 A	-	1,260
V-L2000 Beaumont 2016	4	Closed	Jun-2017 A	-	5,944
V-SL33-120-GRC-Rinaldi Valjean	1	2-Preliminary Design & Option Selection	Aug-2022	25	212
V-SL35-20-GRC-Bristol and Jamboree	3	1-Initiation & Business Case	Dec-2022	11	49
V-SL35-20-GRC-University and Jamboree	1	1-Initiation & Business Case	Nov-2022	12	90
V-SL36-1007-GRC-W Betteravia Rd ⁽⁵⁾	2	1-Initiation & Business Case	TBD	7	24
V-SL45-120 Section 2-P1B	1	Closed	Apr-2018 A	-	1,091
V-404-406 Valley	8	5-Close-Out	Sep-2015 A	-	11,339
V-404-406 Vent. 2016 P1B Somis Yard	1	Closed	May-2018 A	-	1,279
V-L4000-P1B-Camp Rock Rd	1	Closed	Dec-2018 A	-	1,340
V-L4000-P1B-Desert View Rd	1	Closed	Oct-2018 A	-	1,954
V-L4000-P1B-Devore Stn	2	Closed	Sep-2018 A	_	1,546
V-L4000-P1B-Powerline Rd	1	Closed	Nov-2018 A	-	1,402
V-L6905-7.93-0	1	1-Initiation & Business Case	Feb-2023	2	3
V-L6905-15.99-0	1	1-Initiation & Business Case	Apr-2023	2	3
			Mar-2023	7	
V-L6914-GRC-Best and Ward V-L6914-GRC-Dowden and Kershaw	1	1-Initiation & Business Case	Jan-2023		16
	1	1-Initiation & Business Case		7	16
	1	1-Initiation & Business Case	Apr-2023	7	17
V-L6914-GRC-Keystone					
V-L6914-GRC-Villa Stn	4	1-Initiation & Business Case	Jun-2023	9	19
V-L6914-GRC-Villa Stn V-6921-GRC-Blair and Young	1	1-Initiation & Business Case	Dec-2022	5	14
V-L6914-GRC-Villa Stn					

Table 1 - SoCalGas Active Valve Projects (continued)

Valve Project	PSEP Valves ⁽¹⁾	Project Lifecycle Stage ⁽²⁾	Construction Start Date ⁽³⁾	Actuals ⁽⁴⁾ (in \$1,000)	Project-to-Date Actuals ⁽⁴⁾ (in \$1,000)
V-L7000-P1B-Rd 68 & Ave 232	1	Closed	Jan-2018 A	-	2,000
V-L7000-P1B-Rd 96 & Ave 198	1	Closed	Oct-2017 A	-	2,225
V-L7000-P1B-Visalia Stn	2	Closed	Jul-2018 A	-	555
V-L8123-GRC-Beech and Petrol	1	1-Initiation & Business Case	Aug-2022	11	50
V-L8123-GRC-Reina Rd ⁽⁵⁾	1	1-Initiation & Business Case	TBD	3	3
V-Adelanto-P1B-MLV4	1	Closed	Dec-2017 A	-	735
V-Apple Valley-P1B	1	Closed	May-2018 A	-	1,402
V-Apple Valley-P1B-MLV13	1	Closed	Nov-2017 A	-	416
V-Aviation-P1B-Aviation and 104th	5	Closed	Apr-2017 A	-	9,645
V-Banning 2001	3	Closed	Apr-2016 A	-	1,397
V-Banning-2001-P1B-MLV16A	1	Closed	Oct-2017 A	-	1,432
V-Banning-2001-P1B-MLV14A	1	Closed	May-2017 A	-	1,241
V-Banning-2001-P1B-MLV17A	1	Closed	Apr-2018 A	_	1,930
V-Banning Airport	2	Closed	Apr-2015 A	-	2,108
V-Blythe (Cactus City)-P1B	1	Closed	Jul-2018 A	-	1,838
V-Brea-P1B-Atwood Stn	3	Closed	Jul-2017 A	_	1,085
V-Brea-P1B-Azusa Ave	1	Closed	Mar-2018 A	_	454
V-Brea-P1B-Brea Canyon	3	Closed	Oct-2017 A	-	1,361
V-Brea-P1B-Carbon Canyon	1	Closed	Sep-2017 A	-	489
V-Burbank-P1B-Riverside & Agnes	1	Closed	Oct-2018 A	-	941
V-Carpinteria-P1B-Oxy-Rincon	1	Closed	Apr-2018 A	-	1,237
V-Del Amo Station-P1B	3	Closed	Jan-2018 A	-	1,542
V-Fontana MLVs 4000-4002-P1B-Benson & Chino	1	Closed	Sep-2017 A	-	1,566
V-Fontana 4002-P1B-Etiwand & 4th	1	Closed	Apr-2017 A	-	1,266
V-Glendale-P1B-Monterey	1	Closed	Feb-2018 A	-	539
V-Indio 2016-P1B	2	Closed	Aug-2017 A	-	1,392
V-Indio-2016-P1B-MLV10s	3	Closed	Oct-2017 A	-	1,998
V-Indio-2016-P1B-MLV8s	3	Closed	Jan-2018 A	-	2,148
V-Palowalla-P1B	3	Closed	Feb-2018 A	-	2,192
V-Rainbow 2017	2	Closed	Jul-2018 A	-	1,908
V-Rainbow CV-P1B-Newport & Briggs	1	Closed	Jul-2018 A	-	594
V-Rainbow CV-P1B-Rainbow Valley & Pechanga	2	Closed	Aug-2018 A	-	372
V-Rainbow CV-P1B-Ramona & Lakeview	2	Closed	Jul-2018 A	-	466
V-Rainbow CV-P1B-Scott & El Centro	2	Closed	Sep-2018 A	-	515
V-Rainbow-P1B-MLV5	3	Closed	Oct-2018 A	-	1,998
V-SB County-P1B-Lions	1	5-Close-Out	Jun-2018 A	2	2,885
V-Spence Station-P1B	2	Closed	Dec-2017 A	-	1,624
V-Taft-P1B-Buttonwillow	1	Closed	Apr-2017 A	-	1,419
V-Taft-P1B-7th Standard	1	Closed	Sep-2017 A	-	1,357
V-Taft-P1B-Hageman & Runfro	2	Closed	Nov-2018 A	-	8,150
V-Taft-P1B-Sycamore	1	Closed	Aug-2017 A	-	1,340
V-Victorville COMMS-P1B-MLV11	1	Closed	Oct-2018 A	-	309
V-Victorville COMMS-P1B-MLV12	1	Closed	Nov-2017 A	-	529
V-Wilmington-P1B Lecouver Ave & F St	3	5-Close-Out	Oct-2018 A	240	988
V-Wilmington-P1B Eubank Stn	2	Closed	Mar-2018 A	-	796
V-Wstrn Del Rey Bdle-P1B-Mississippi & Armacost	1	Closed	Nov-2017 A	-	495
Total SoCalGas Active Valve Projects				5,473	446,381

Table 2 - SDG&E Active Valve Projects

Valve Project	PSEP Valves ⁽¹⁾	Project Lifecycle Stage ⁽²⁾	Construction Start Date ⁽³⁾	Actuals ⁽⁴⁾ (in \$1,000)	Project-to-Date Actuals ⁽⁴⁾ (in \$1,000)
	2018	Reasonableness Review Application	(A.18-11-010)		•
V-1600 Bundle	16	Closed	Dec-2014 A	-	444
V-3010 Bundle	9	Closed	Dec-2014 A	-	282
V-3100 and 2010 FM	2	Closed	Oct-2016 A	-	279
V-3600 Bundle	12	Closed	Mar-2015 A	-	5,320
V-49-28	1	Closed	Oct-2016 A	-	1,772
		Future Filing			
V-1601 Ultrason	1	Closed	Apr-2018 A	-	823
V-49-11 & 49-27	1	Closed	Sep-2016 A	-	1,906
V-49-16 RCV	4	Closed	Aug-2017 A	-	2,291
V-49-18 MVH	1	Closed	Oct-2017 A	-	867
V-49-23	1	Closed	Sep-2018 A	-	2,643
V-49-32-L RCV	1	Closed	Aug-2016 A	-	2,497
Total SDG&E Active Valve Projects				-	19,123

Tables 1 and 2 - Project Footnotes:

(1) Number subject to change based on design and constructability. Backflow Prevention (BFP2) and Flow Meters (FM) are for check valves, regulatory station modifications and communication sites. Counts do not include BFP1 (regulator station modification) projects.

(2) Project Lifecycle Stage represents the stages of a pipeline project's lifecycle: Stage 1-Initiation & Business Case, Stage 2-Preliminary Design and Option Selection & Option Selection, Stage 3-Detailed Design and Procurement, Stage 4-Construction, Stage 5-Close-out, and Closed. As of October 2020, Stage 1 is renamed to "Initiation & Business Case", Stage 2 is renamed to "Preliminary Design and Option Selection & Option Selection" and Stage 3 is renamed to "Detailed Design & Procurement".

- (3) The "A" at the end of the date indicates that construction has begun or completed.
- (4) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.
- (5) TBD Information will be updated in the future.

Table 3 - SoCalGas Valve Projects Remediated or Removed

Valve Project	Actuals ⁽¹⁾ (in \$1,000)	Project-to-Date Actuals ⁽¹⁾ (in \$1,000)
V-L115-P1B-Walnut	-	154
V-235-198.20	-	(0)
V-L247 Goleta-P1B	-	59
V-L2002-P1B	-	7
V-L37-18F	-	-
V-SL38-504-GRC-Hanford Armona And Front	-	0
V-L3000-GRC-Mercury Mtn	-	(0)
V-L4002 MP 67.00 MLV	-	395
V-L4002 MP 72.70-P1B	-	-
V-L4000-P1B-Cajon Junction	-	0
V-L4002 MP 86.44-FM-P1B	-	(0)
V-L765-P1B-Fairmont & Faircourt	-	-
V-L765-P1B-Mission & Workman	-	-
V-L85 Templin Highway MP 137.99-P1B	-	107
V-L8109-GRC-Apache Canyon	-	15
V-L8109-GRC-Arundell	-	0
V-L8109-GRC-Casita Springs	-	-
V-L8109-GRC-Hall Canyon	-	(0)
V-L8109-GRC-Sheep Camp	-	0
V-Blythe COMMs-P1B	-	-
V-Blythe-GRC-Shaver Summit	-	-
V-Blythe-P1B-Desert Center Station	-	0
V-CABAZON-GRC-DEEP CREEK RD	-	-
V-Goleta-P1B-More Ranch Rd	-	128
V-Lampson Check Valves-P1B	-	20
V-Los Alamitos	-	250
V-Needles COMMs-P1B	-	-
V-SFV Olympic-GRC-Chatsworth St	-	0
V-Quigley Station	-	108
V-Rainbow CV-P1B-Rancho California & Margarita	-	-
V-Yorba Station-P1B	-	16
V-SL43-121-GRC-UCLA South	-	281
V-L765-GRC-Abbot & Atlantic	-	(0)
V-Aviation-GRC-190th & Green	3	389
V-L765-GRC-Farragut & Anaheim	-	-
Total SoCalGas Valve Projects Remediated or Removed	3	1,928

Tables 3 - Project Footnotes:

(1) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.

SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for July 2021

Appendix C - SoCalGas/SDG&E Records Review and Interim Safety Measure Costs as of July 2021

Table 1 - SoCalGas Records Review and Interim Safety Measure Costs

Cost Type	Actuals ⁽¹⁾ (in \$1,000)	Project-to-Date Actuals ⁽¹⁾ (in \$1,000)
Leak Survey and Pipeline Patrol	-	1,820
Records Review	-	15,822
Pressure Protection Equipment	-	312
Other Remediation	-	482
Total SoCalGas Records Review and Interim Safety Measure Costs	-	18,436

Table 2 - SDG&E Records Review and Interim Safety Measure Costs

Cost Type	Actuals ⁽¹⁾ (in \$1,000)	Project-to-Date Actuals ⁽¹⁾ (in \$1,000)
Leak Survey and Pipeline Patrol	-	107
Records Review	-	1,307
Pressure Protection Equipment	-	5
Other Remediation	-	2
Total SDG&E Records Review and Interim Safety Measure Costs	-	1,422

Tables 1 and 2 - Footnotes:

 $(1) \ Total \ project-to-date \ costs \ include \ direct \ costs, \ indirect \ costs, \ and \ applicable \ loaders.$

Table 1 - SoCalGas Cost Summary

Cost Type	Actuals ^(c) (in \$1,000)	Project-to-Date Actuals ^(C) (in \$1,000)
Total Pipeline Project Costs	17,91	1,632,813
Active Pipeline Projects ^{A-K}	17,90	5 1,631,384
Remediated or Removed Pipeline Projects	6	1,429
Total Valve Project Costs	5,47	6 448,309
Active Valve Projects ^{A-C, F-K}	5,47	3 446,381
Remediated or Removed Valve Projects		3 1,928
Total Records Review and Interim Safety Measure Costs ^{A-E}		0 18,436
Total Pipeline and Valve Other Costs	(1	34,467
Methane Detectors		375
Communications ⁽¹⁾		43
Construction ⁽¹⁾	2	1,249
Engineering ⁽¹⁾		642
Training ⁽¹⁾		26
Gas Control ⁽¹⁾		- 11
Environmental ⁽¹⁾		15
Supply Management ⁽¹⁾		2,150
General Administration ⁽¹⁾		18,484
Program Management Office ⁽¹⁾	(4	11,473
GRAND TOTAL SOCALGAS PSEP PROJECT COST	23,38	6 2,134,025

Table 2 - SDG&E Cost Summary

Cost Type	Actuals ^(c) (in \$1,000)	Project-to-Date Actuals ^(C) (in \$1,000)
Total Pipeline Projects	5,868	642,130
Active Pipeline Projects ^{6-K}	5,868	642,130
Remediated or Removed Pipeline Projects	C	0
Total Valve Projects	0	19,123
Active Valve Projects ^{A-C, F-K}	O.	19,123
Remediated or Removed Valve Projects	n/a	n/a
Total Records Review and Interim Safety Measure Costs ^{A-E}	-	1,422
Other Costs	(88)	3,997
Methane Detectors	-	117
Communications ⁽¹⁾	-	8
Construction ⁽¹⁾	-	0
Engineering ⁽¹⁾	-	(0)
Training ⁽¹⁾	-	(0)
Gas Control ⁽¹⁾	-	(0)
Environmental ⁽¹⁾	-	-
Supply Management ⁽¹⁾	-	2,824
General Administration ⁽¹⁾	-	1,041
Program Management Office $^{(1)}$	(88)	7
GRAND TOTAL SDG&E PSEP PROJECT COST	5,781	666,672

Tables 1 and 2 - Project Footnotes:

(1) General Management and Administration (GMA) pools. Dollars accumulated in GMA pools will be distributed to specific PSEP projects as work occurs on those specific projects. In addition, adjustment will

Table 1 and 2 - Overall Financial Notes:

- (A) Costs reflect actuals for the month of July 2021 and project-to-date costs from May 2012 to July 2021.
- (B) Project costs do not reflect year-to-date actuals. There is some lag time in getting costs posted.
- (C) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.
- (D) As of July 2021, the SoCalGas balance in the Pipeline Safety and Reliability Memorandum Account (PSRMA) reflects a balance of \$313,155 which includes regulatory account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019), and reflects approximately \$46.5 million of amortization revenues to-date.
- (E) As of July 2021, the SDG&E balance in the Pipeline Safety and Reliability Memorandum Account (PSRMA) reflects a balance of \$534 which includes regulatory account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019).
- (F) As of July 2021, the SoCalGas balance in the Safety Enhancement Expense Balancing Account (SEEBA) reflects a balance of \$16,248,797 which includes balancing account interest and reflects approximately \$142.9 million of amortization revenues to-date.
- (G) Pursuant to D.16-08-003, SoCalGas and SDG&E are authorized interim rate recovery of 50% of the recorded balances, reduced by amounts currently under review by the Commission, in their SEEBA, Safety Enhancement Capital Cost Balancing Account (SECCBA) and PSRMA.
- (H) As of July 2021, the SDG&E balance in the Safety Enhancement Expense Balancing Account (SEBA) reflects a balance of \$1,497,440 which includes balancing account interest and approximately \$13.4 million of amortization revenues to-date.
- (I) As of July 2021, the SoCalGas balance in the Safety Enhancement Capital Cost Balancing Account (SECCBA) reflects a balance of \$140,576,526 which includes balancing account interest and reflects approximately \$504.0 million of amortization revenues to-date.
- (J) As of July 2021, the SDG&E balance in the Safety Enhancement Capital Cost Balancing Account (SECCBA) reflects a balance of \$73,451,027 which includes balancing account interest and approximately \$118.8 million of amortization revenues to-date.
- (K) As of July 2021, the SoCalGas balance in the Pipeline Safety Enhancement Plan (Phase 2) Memorandum Account (PSEP-P2MA) reflects a balance of \$6,756,398 which includes balancing account interest.