

SoCalGas-149

Interoffice Correspondence between R. W. Weibel, R. M. Hijazi, D. R. Horstman, and M.E. Melton (Sept. 28, 1988), re: Workover Recommendation for Standard Sesnon 8, Aliso Canyon

I.19-06-016

ALJs: Hecht/Poirier

Date Served: March 17, 2021

INTEROFFICE



CORRESPONDENCE

RE: REW
RWD ✓
10-6-88

W.R. Hartman For
M. E. Melton

TO R. W. Weibel FROM M. E. Melton DATE Sept. 28, 1988

SUBJECT Workover Recommendation for Standard Sesnon 8, Aliso Canyon

Attached is Rasha's recommendation to pull tubing, run a casing inspection log, and pressure test SS-8. This is one of the high priority annular flow wells of 1940's vintage with high pressure exposed to the outer casing.

It is recommended that the subject well be included in the casing inspection program scheduled for this Fall.

DRH:hr
Attachment

Approved by: *R. W. Weibel*
R. W. Weibel

cc: ✓ N. W. Buss
J. D. Mansdorfer
R. E. Wallace

Bob D

*Please review these
recommendations to see
if there is anything that
should be adjusted from
the program -*

Bill

INTEROFFICE



CORRESPONDENCE

COMPANY

R. M. Hijazi
R. M. Hijazi

TO M. E. Melton FROM R. M. Hijazi DATE Sept. 28, 1988
SUBJECT Workover Recommendation for SS-8, Aliso Canyon

RECOMMENDATION

Run a casing inspection survey ("Vertilog" or equivalent) and pressure test the casing to determine its present condition.

DISCUSSION

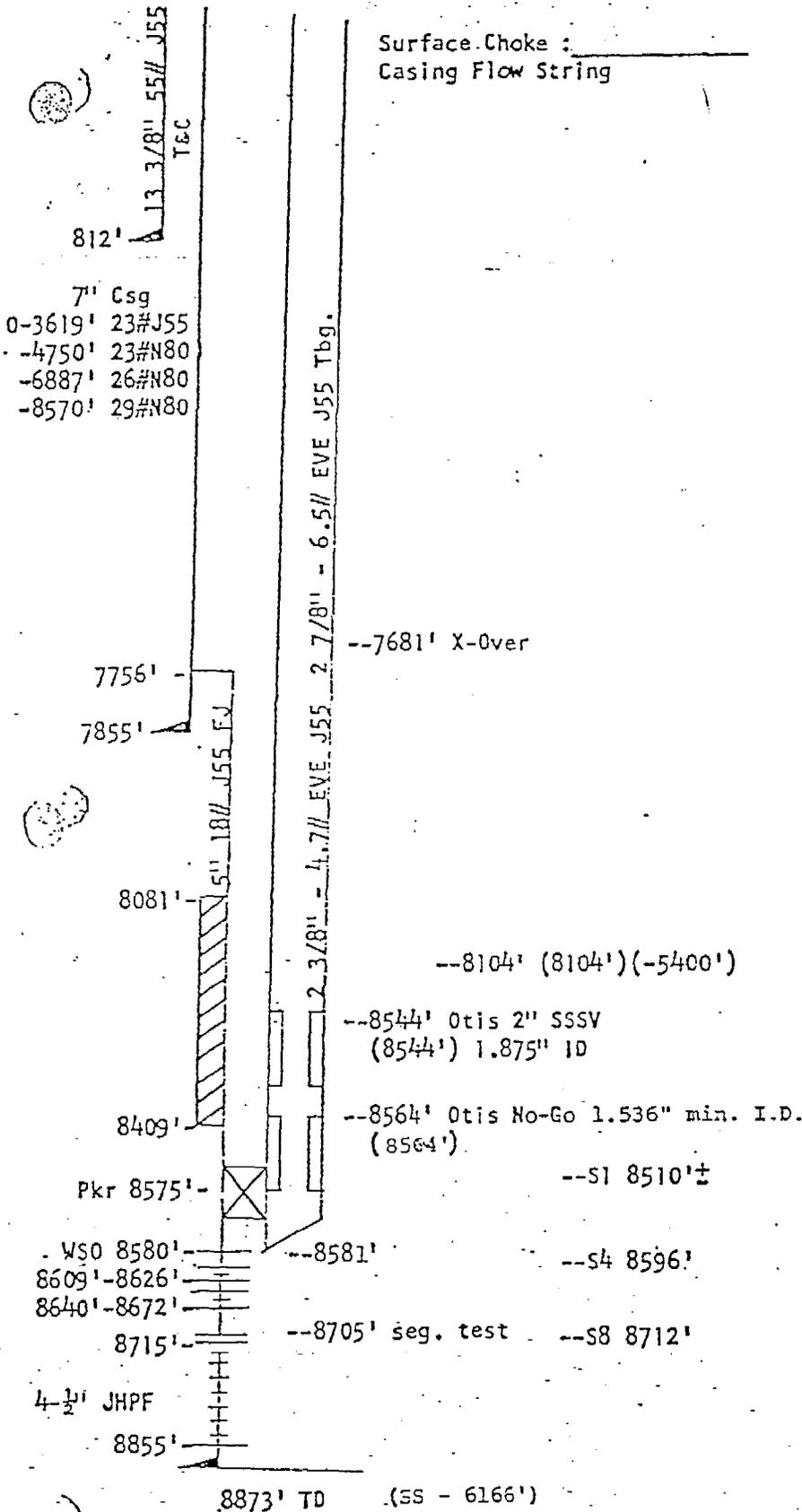
SS-8 was drilled in 1946 and subsequently redrilled in 1954. Well records show that no previous casing inspection logs have been run on this well. The last casing pressure test was run in September 1977 when it was discovered that a segment of pipe from 8081' to 8409' was bad. The bad section of pipe was successfully scab cemented.

There are no indications of any mechanical problems with the well at the present time. However, the casing could possibly have suffered external corrosion since it was last tested in 1977. Casing inspection logs and casing pressure tests should be run to determine the current pipe status. If any leaks are evident, they should be repaired as required. The well should be placed back in service as soon as is practical subsequent to completion of the workover to minimize near wellbore formation damage.

If protective casing is needed, the well should be converted to tubing flow for the current winter season and an innerstring included in the capital budget for 1989.

RMH:hr
Attachment

Elevation: 2704' DF
DF: 7'



5/14/46 Well spud
8/10/46 Well completed
1/30/54 - 4/3/54 Well redrilled, milled from 7855' - 7885', cemented 8550' - 8667' leaving 115 tbg. fish in hole whipstock at 7873' redrilled to 8873'
5/18/73 - 6/5/73 perforated 8609' - 8626', 8640'-8672' for conversion to gas storage
9/9/77 - 10/17/77 cleaned out to 8868' casing pressure tested, scab cemented bad pipe from 8081' to 8409', tubing rerun with SSSV
7/14/78-7/22/78 Repaired safety system

WELL VOLUME

	Cu.Ft.	Bbl.
Tubing	269	48
Csg/Lnr.	29	5
Annulus	1363	243

6-16-85