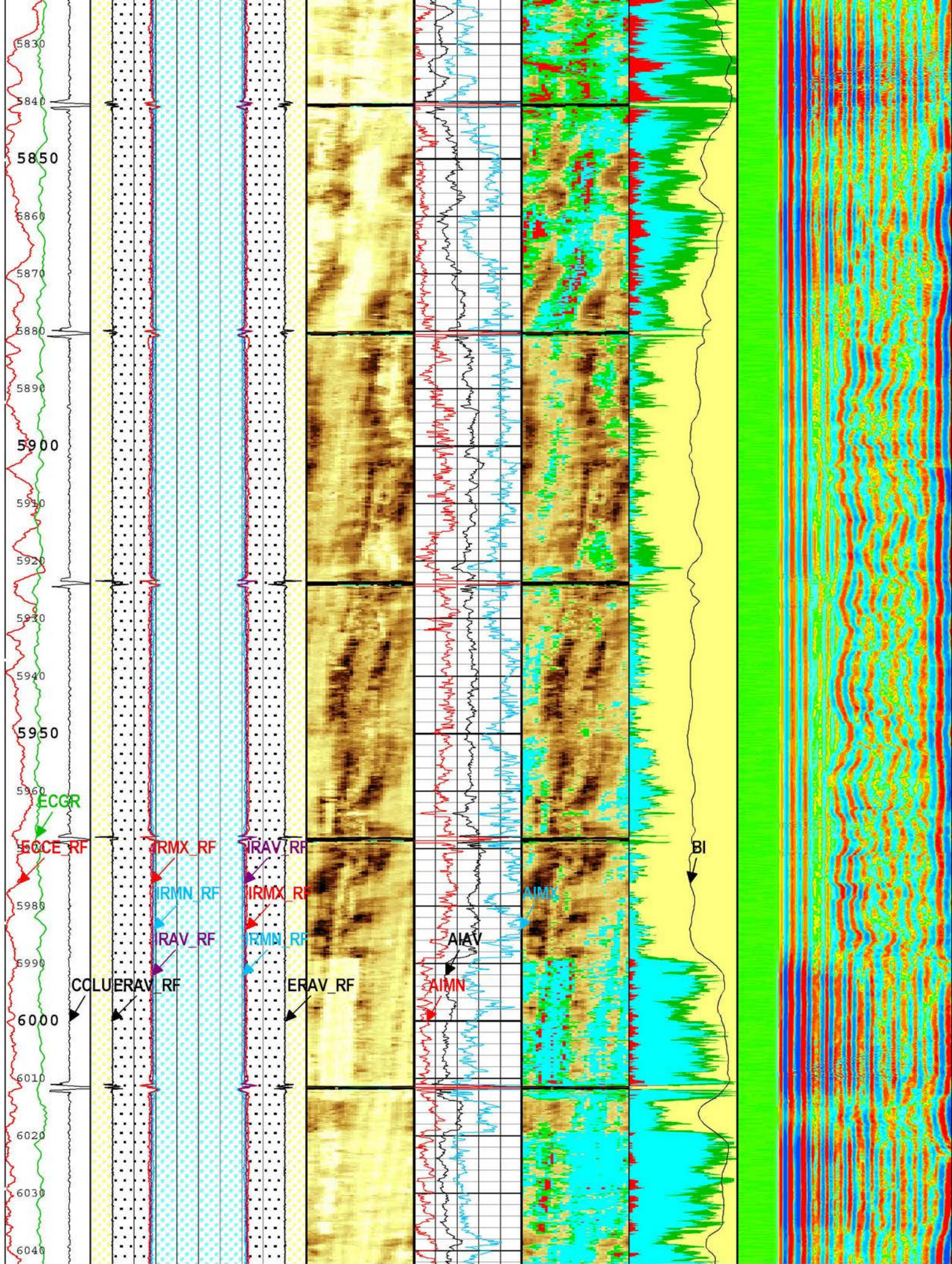
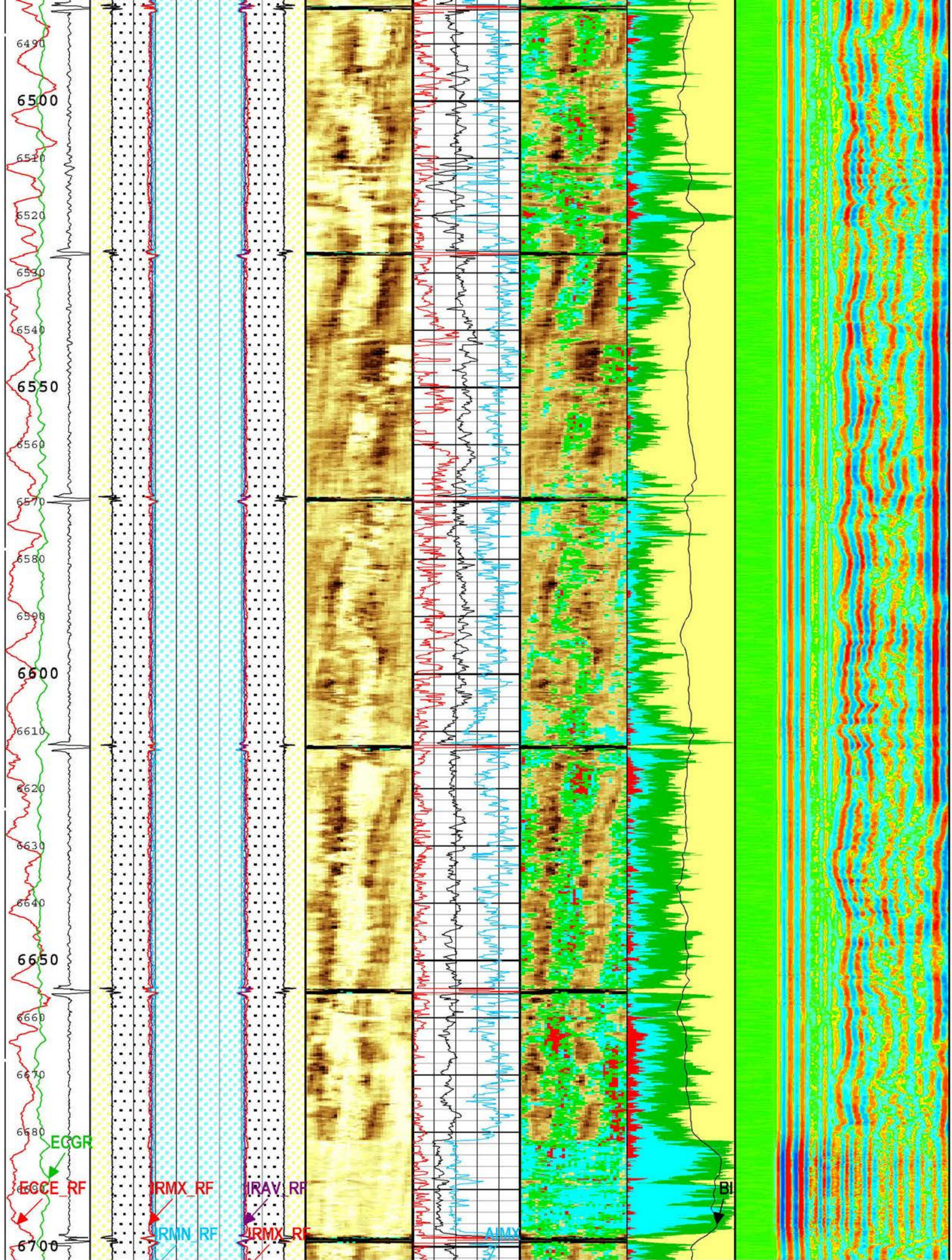
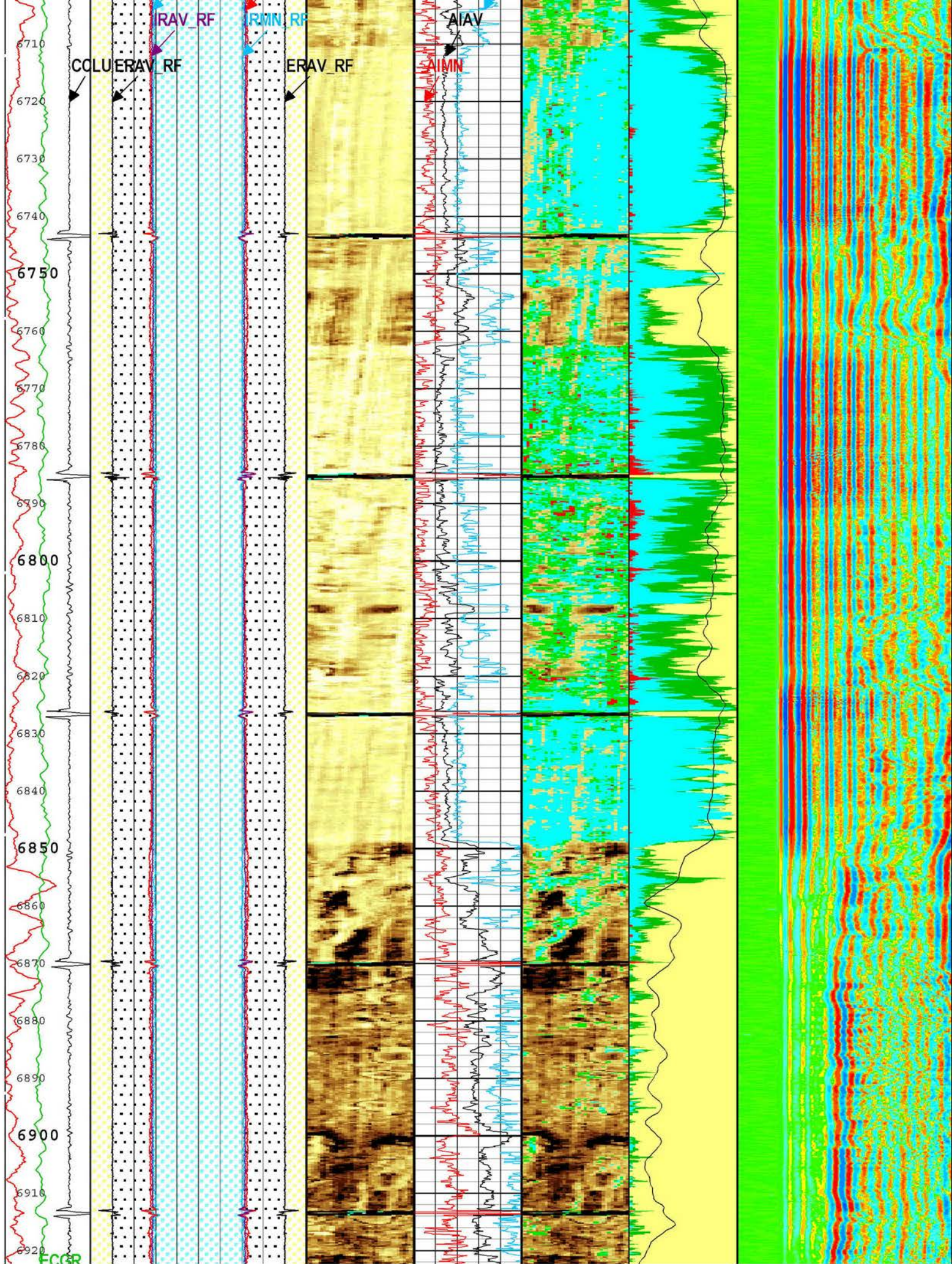


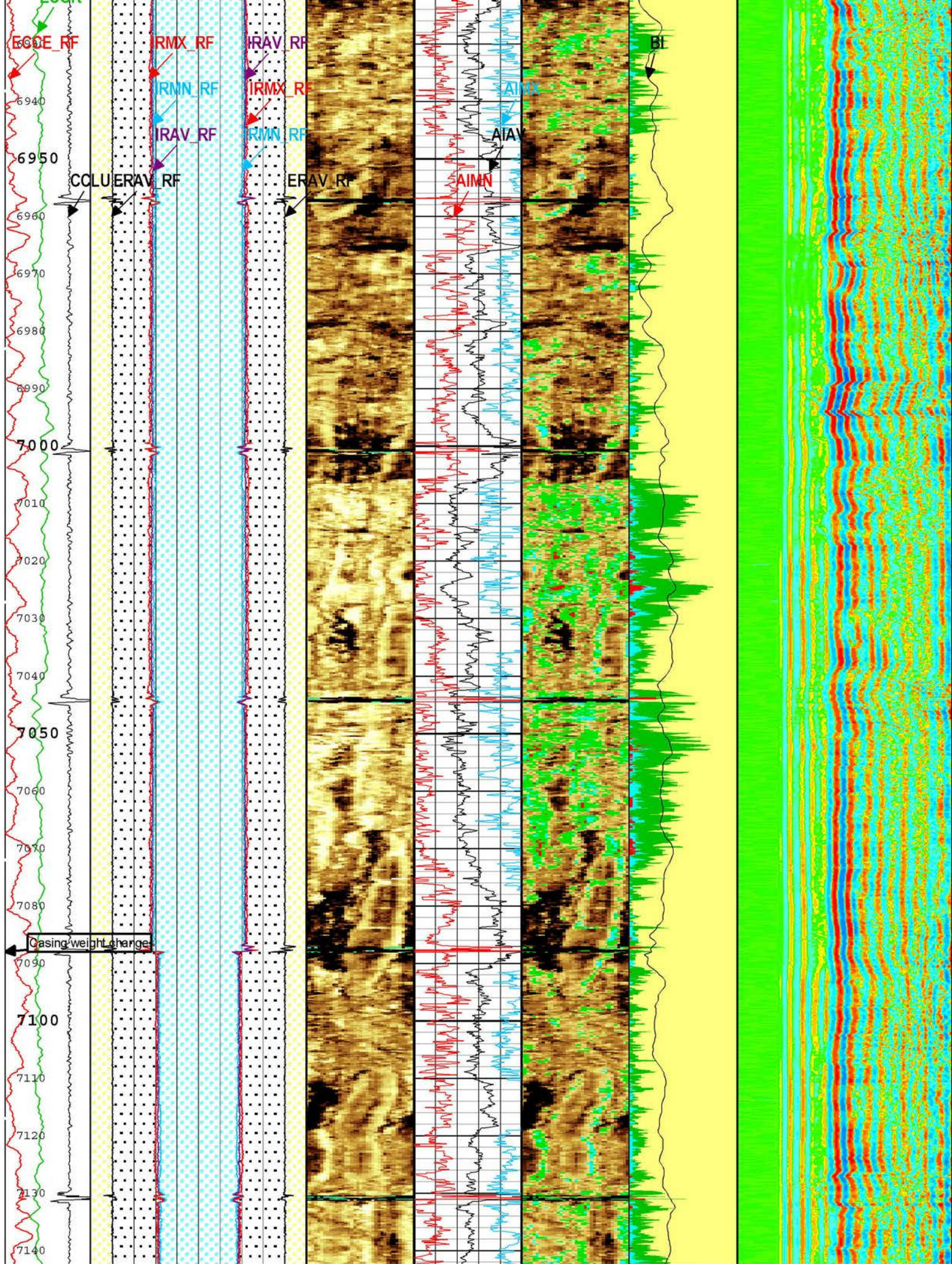


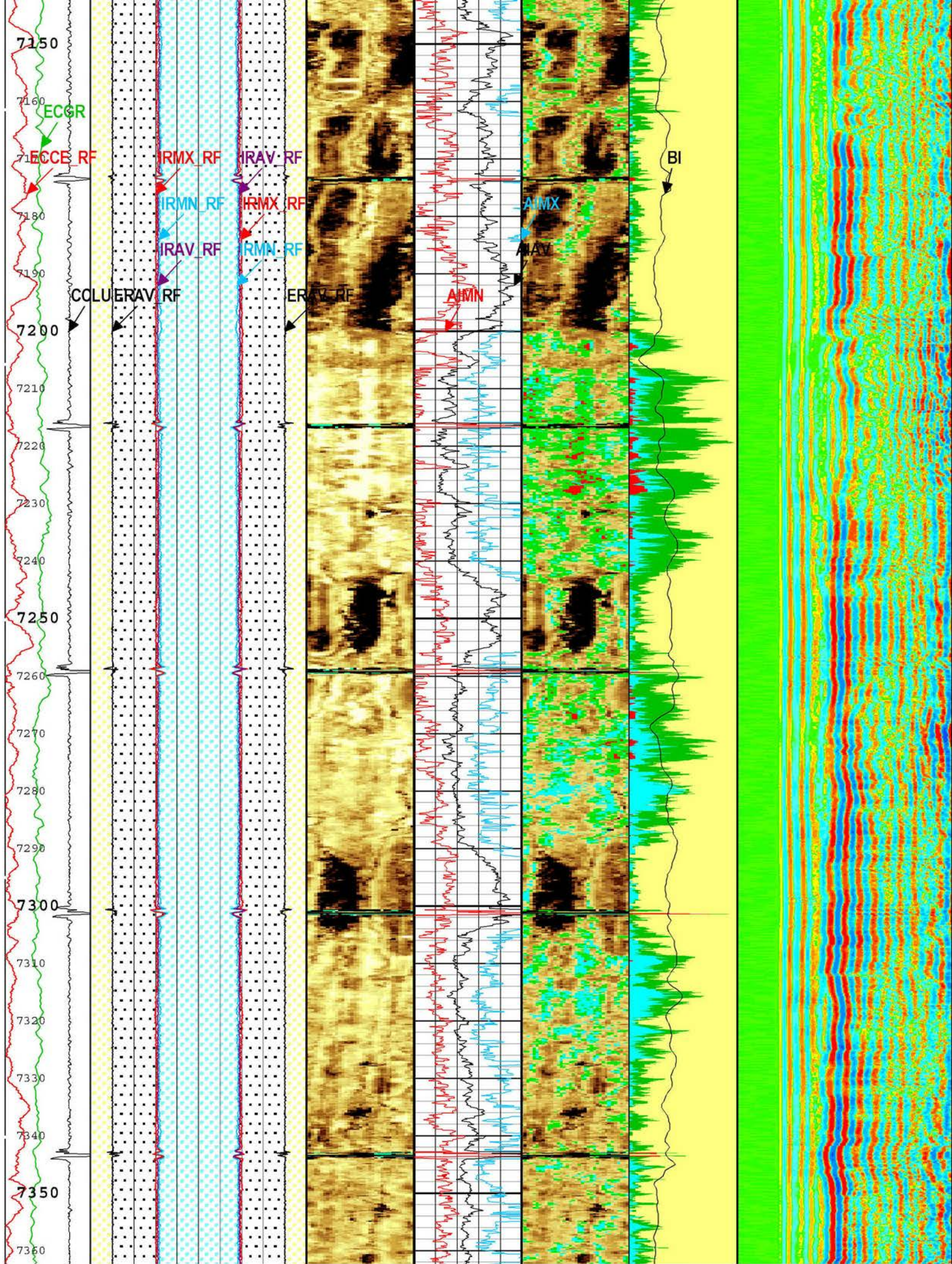


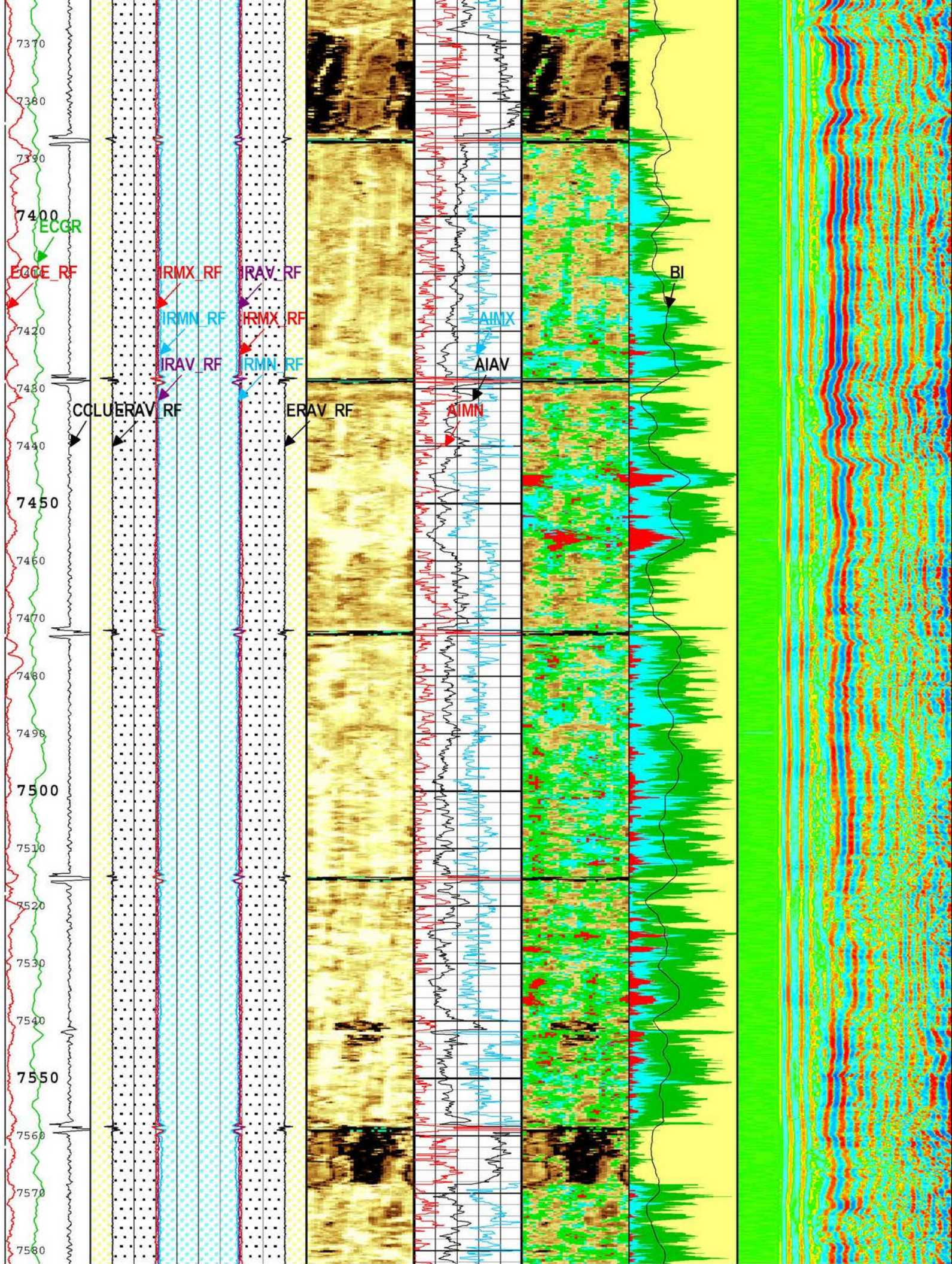




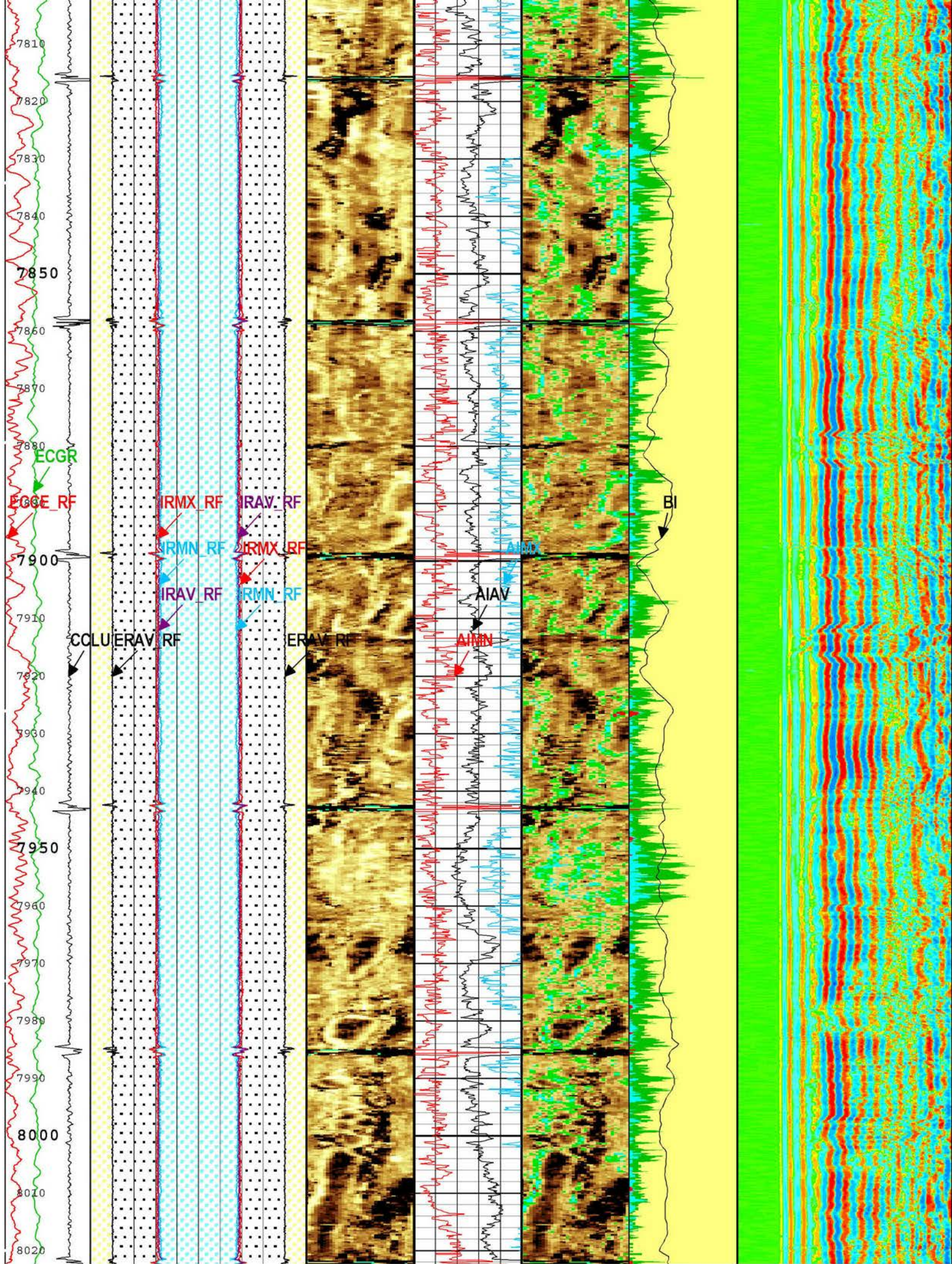


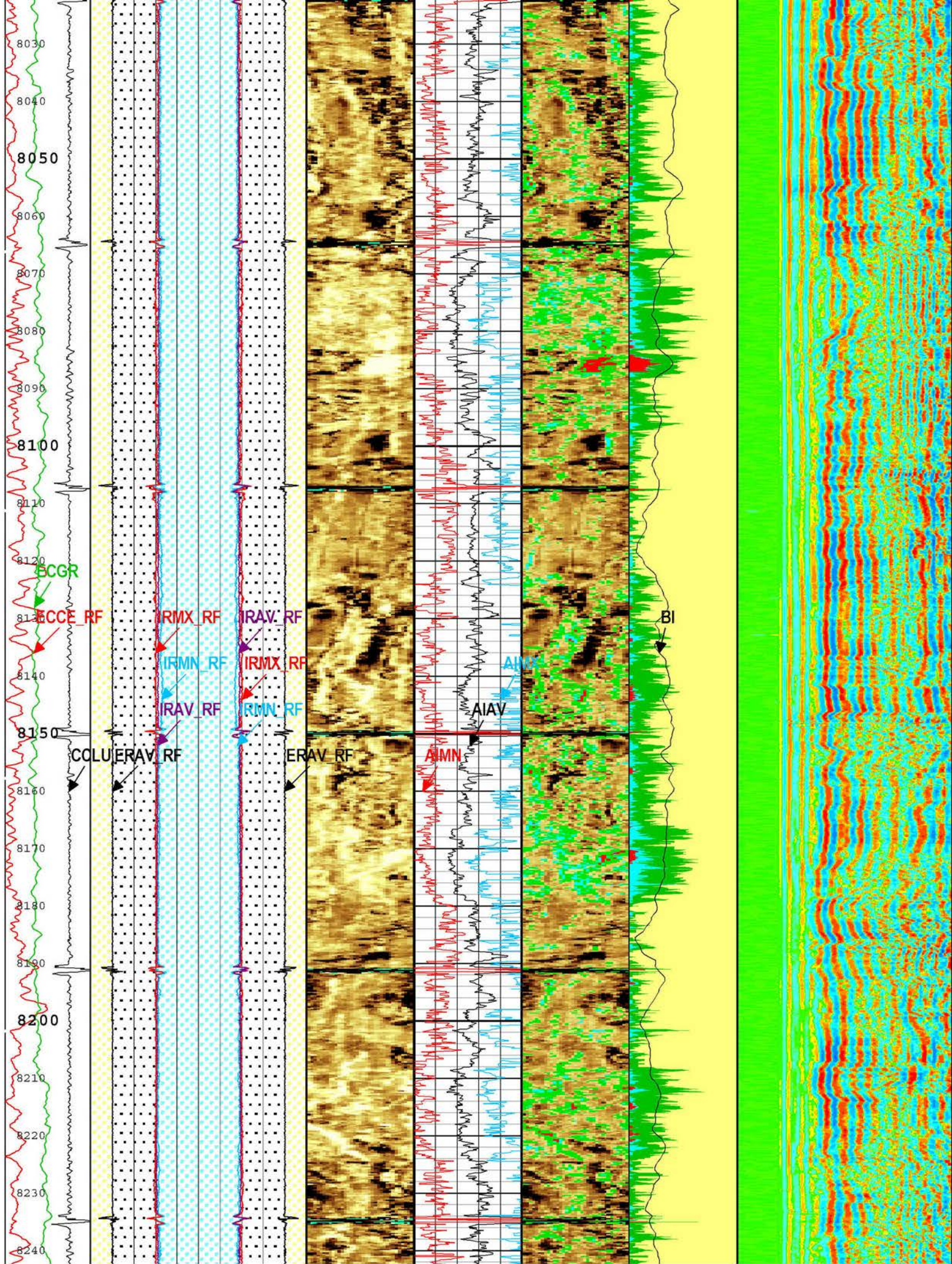


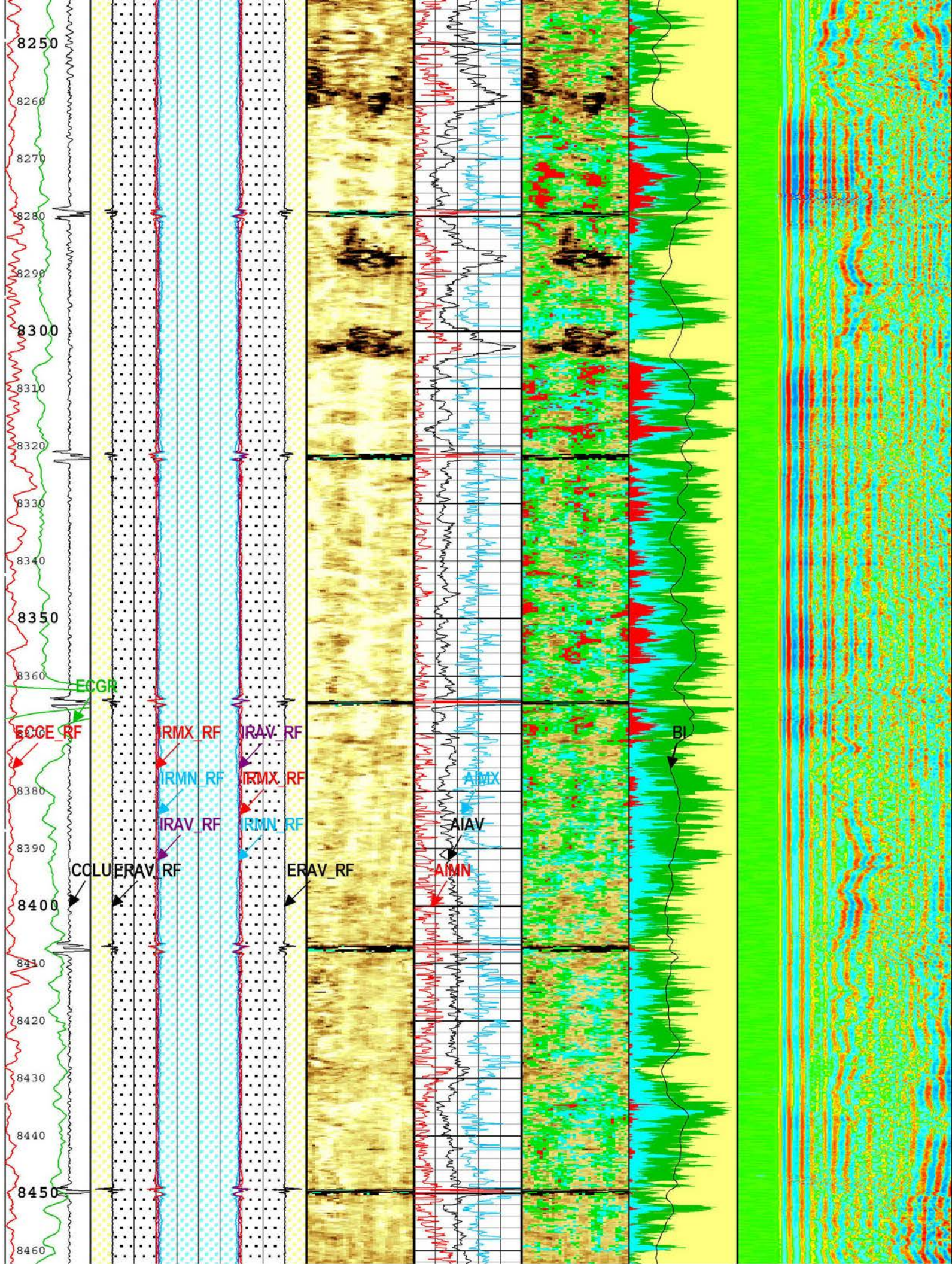


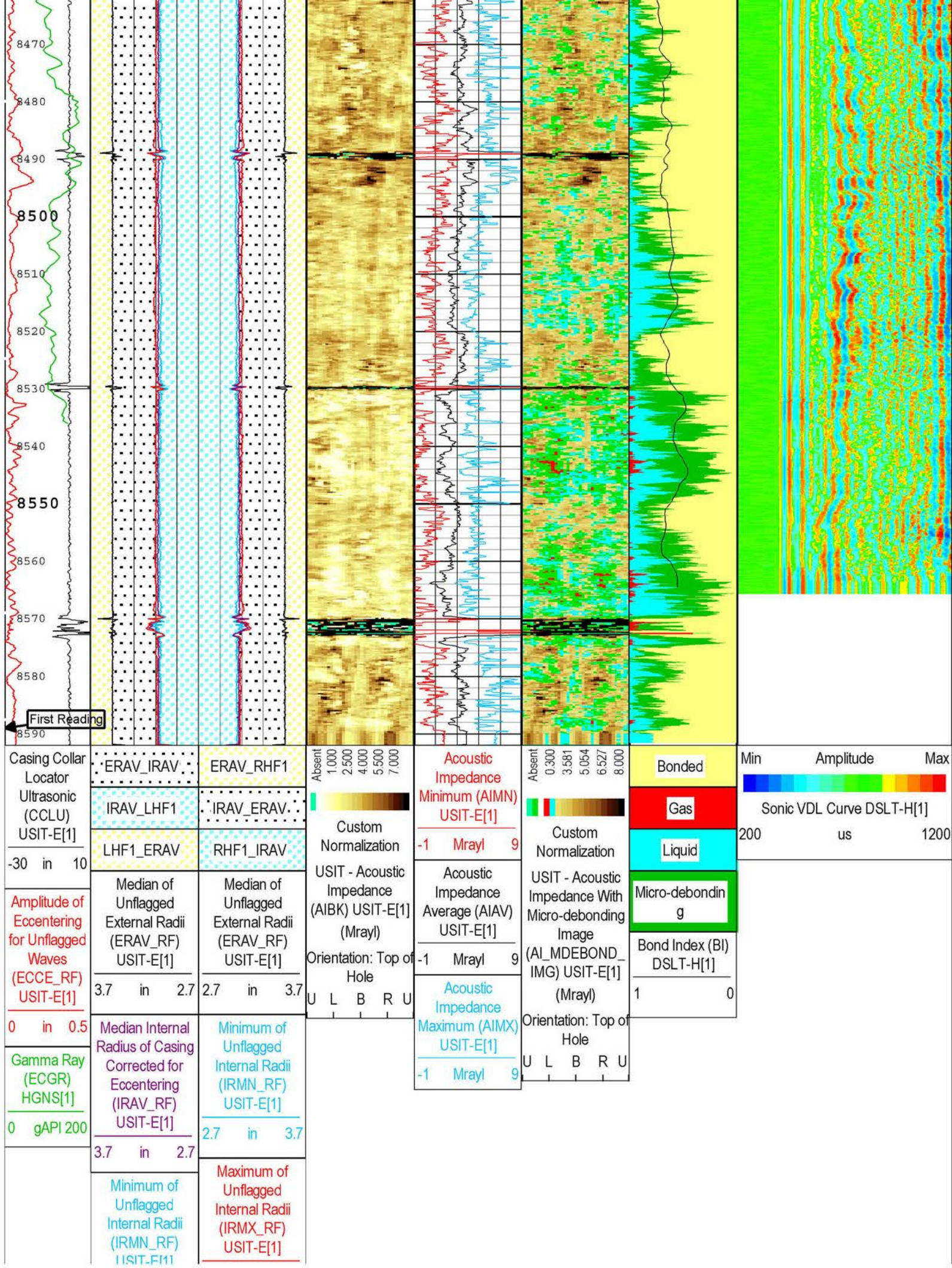












3.7	in	2.7	2.7	in	3.7
Maximum of Unflagged Internal Radii (IRMX_RF) USIT-E[1]			Median Internal Radius of Casing Corrected for Eccentering (IRAV_RF) USIT-E[1]		
3.7	in	2.7	2.7	in	3.7

TIME_1900 - Time Marked every 60.00 (s)

Description: USI VDL Cement Format: Log (LBV1_USI-VDL (DSLTL) Cement 7inch) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth
Creation Date: 07-Sep-2018 22:55:36

Channel Processing Parameters

One: Parameters

Parameter	Description	Tool	Value	Unit
AMSG	Auxiliary Minimum Sliding Gate	DSLTL-H	140	us
ISSBAR	Barite Mud Presence Flag	Borehole	No	
BERJ	Bad Echo Rejection	USIT-E	On	
BHS	Borehole Status (Open or Cased Hole)	Borehole	Cased	
BILI	Bond Index Level for Zone Isolation	DSLTL-H	0.8	
BS	Bit Size	WLSESSION	Depth Zoned	in
CASING_PRATIO	Casing Poisson Ratio	USIT-E	Standard Poisson Ratio	
CBLG	CBL Gate Width	DSLTL-H	45	us
CBLO	Casing Bottom (Logger)	WLSESSION	8625	ft
CBRA	CBL LQC Reference Amplitude in Free Pipe	DSLTL-H	Depth Zoned	mV
CDEN	Cement Density	HGNS-H	2	g/cm3
CMCF	CBL Cement Type Compensation Factor	DSLTL-H	1	
CMTY(U-USIT_CEMT)	Cement Type	USIT-E	Regular Cement	
THNO	Nominal Casing Thickness - Zoned along logger depths	WLSESSION	Depth Zoned	in
DETE	Delta-T Detection	DSLTL-H	E1	
DFD	Drilling Fluid Density	Borehole	8.5	lbm/gal
DFT_CATEGORY	Drilling Fluid Type	Borehole	Water	
DTMD	Borehole Fluid Slowness	Borehole	206	us/ft
FCF	CBL Fluid Compensation Factor	DSLTL-H	1	
FDII	FPM Data Interpolation Interval	USIT-E	0	ft
GCSE_DOWN_PASS	Generalized Caliper Selection for WL Log Down Passes	Borehole	BS(RT)	
GCSE_UP_PASS	Generalized Caliper Selection for WL Log Up Passes	Borehole	BS(RT)	
GOBO_CURR	Good Bond in Arbitrary Cement	DSLTL-H	Depth Zoned	mV
GR_MULTIPLIER	Gamma Ray Multiplier	HGNS-H	1	
HEMA	Hematite Presence Flag	Borehole	No	
ICE_PROCESS	ICE Processing	USIT-E	Yes	
IMAR	Image Rotation	USIT-E	RB	
MAHTR	Manual High Threshold Reference for first arrival detection	DSLTL-H	120	
MATT_CURR	Maximum Attenuation in Arbitrary Cement	DSLTL-H	Depth Zoned	dB/ft
MCI	Minimum Cemented Interval for Isolation	DSLTL-H	Depth Zoned	ft
MEAS_WLEN	Tcube Processing Window Length in Measurement Mode	USIT-E	Depth Zoned	us
MNHTR	Minimum High Threshold Reference for first arrival detection	DSLTL-H	100	
MSA	Minimum Sonic Amplitude	DSLTL-H	Depth Zoned	mV
MSA_CURR	Minimum Sonic Amplitude in Arbitrary Cement	DSLTL-H	Depth Zoned	mV
MUD_N_THE	Theoretical Mud Normalization Factor	USIT-E	1	
NMSG	Near Minimum Sliding Gate	DSLTL-H	280	us

NMXG	Near Maximum Sliding Gate	DSLT-H	950	us
NUMP	Number of Detection Passes	DSLT-H	2	
OPLEV	USIT Remove Flagged Data Level	USIT-E	OPT2	
RCOD	Reference Calibrator Outer Diameter	USIT-E	7	in
RCSO	Reference Calibrator Standoff	USIT-E	1.181	in
RCTH	Reference Calibrator Thickness	USIT-E	0.295	in
SDNV	Number of Vertical Samples used for Micro-debonding Computation	USIT-E	5	
SDTHOR	Acoustic Impedance STD Horizontal Threshold for Micro-debonding	USIT-E	0.5	Mrayl
SDTVR	Acoustic Impedance STD Vertical Threshold for Micro-debonding	USIT-E	0.3	Mrayl
SFAF	Sonic Formation Attenuation Factor	DSLT-H	3.25	dB/ft
SGAD	Sliding Gate Status	DSLT-H	Off	
SGCL	Sliding Gate Closing Delta-T	DSLT-H	130	us/ft
SGCW	Sliding Gate Closing Width	DSLT-H	25	us
SGDT	Sliding Gate Delta-T	DSLT-H	57	us/ft
SGW	Sliding Gate Width	DSLT-H	110	us
SLEV	Signal Level for AGC	DSLT-H	5000	mV
SOCN	Standoff Distance	HGNS-H	0.125	in
SOCO	Standoff Correction Option	HGNS-H	No	
THDH	Maximum Search Thickness (percentage of nominal)	USIT-E	130	%
THDL	Minimum Search Thickness (percentage of nominal)	USIT-E	70	%
HISC	Tool Position: Centered or Eccentered	HGNS-H	Eccentered	
U-USIT_DFSZ	Drilling Fluid Specific Acoustic Impedance	USIT-E	0.1	Mrayl
USI_FVEL_SEL	USI Fluid Velocity Selection	USIT-E	Automatic	
USI_RPLUS	Ultrasonic R+ Processing	USIT-E	No	
USI_ZMUD_SEL	USI Mud Impedance Selection	USIT-E	Theoretical	
THDP	Thickness Detection Policy	USIT-E	Fundamental	
VCAS	Ultrasonic Transversal Velocity in Casing	USIT-E	51.4	us/ft
VDLG	VDL Manual Gain	DSLT-H	5	
ZCAS	Acoustic Impedance of Casing	USIT-E	46.25	Mrayl
ZCMT	Acoustic Impedance of Cement	DSLT-H	6.8	Mrayl
ZCMT_NEAT	Acoustic Impedance of Cement in Neat Cement	DSLT-H	6.8	Mrayl
ZINI	Initial Estimate of Cement Impedance	USIT-E	-1	Mrayl
ZMUD	Acoustic Impedance of Mud	Borehole	1.48	Mrayl
ZTCM	Acoustic Impedance Threshold for Cement	USIT-E	2.6	Mrayl
ZTGS	Acoustic Impedance Threshold for Gas	USIT-E	0.3	Mrayl

OneDepth Zoned Parameters

Parameter	Value	Start (ft)	Stop (ft)
BS	17.25	5	598
BS	12.25	598	1147
BS	11	1147	8592
CBRA	62	5	7088
CBRA	63	7088	8592
THNO	0.317	5	5456
THNO	0.362	5456	7088
THNO	0.408	7088	8592
GOBO_CURR	1.87	5	5456
GOBO_CURR	2.87	5456	7088
GOBO_CURR	4.08	7088	8592
MATT_CUDP	12.25	5	5456

MATT_CURR	11.82	5456	7088
MATT_CURR	10.59	7088	8592
MCI	21.68	5	598
MCI	10	598	8592
MEAS_WLEN	19.62	5	5456
MEAS_WLEN	22.5	5456	7088
MEAS_WLEN	25.48	7088	8592
MSA	0.78	5	5456
MSA	1.33	5456	7088
MSA	2.06	7088	8592
MSA_CURR	0.78	5	5456
MSA_CURR	1.33	5456	7088
MSA_CURR	2.06	7088	8592

All depth are actual.

Tool Control Parameters

One: Parameters

Parameter	Description	Tool	Value	Unit
AGMN	Minimum Gain of Cartridge	USIT-E	-12	dB
AGMX	Maximum Gain of Cartridge	USIT-E	Time Zoned	dB
DDEL	Digitizing Delay	DSLT-H	0	us
U-USIT_DDT5	USIC Downhole Decimation for T5 only	USIT-E	0_NONE	
DOT(DOS)	Distance between Opposite Transducer Faces	USIT-E	2.874	in
MODE	DSLT Acquisition Mode	DSLT-H	CBL	
RATE	DSLT Firing Rate	DSLT-H	15 Hz	
DTFS	DSLT Telemetry Frame Size	DSLT-H	536	
DWCO	Digitizer Word Count	DSLT-H	250	
EMXV	EMEX Voltage	USIT-E	Time Zoned	V
HRES	Horizontal Resolution	USIT-E	10 deg	
ICE2_ACQ	Ultrasonic ICE2 Acquisition	USIT-E	No	
MOTOR_PROTECT	Motor Protection	USIT-E	Off	
SDTH	Switch Down Threshold	DSLT-H	20000	
SGAI	Selectable Acquisition Gain	DSLT-H	x1	
SUTH	Switch Up Threshold	DSLT-H	1000	
UACLV_PERM	Ultrasonic ACLV Permanent	USIT-E	Yes	
ULOG	Logging Objective	USIT-E	MEASUREMENT	
USFR	Ultrasonic Sampling Frequency	USIT-E	500000	Hz
UPAT	USIT Emission Pattern	USIT-E	Pattern 500 KHz	
UWKM	USIT Working Mode	USIT-E	Uncompressed 10 deg at 1.5 in LF	
USSP	Ultrasonic Service	USIT-E	USI	
VRES	Vertical Resolution	USIT-E	1.5 in	
WINB	Window Begin Time	USIT-E	Time Zoned	us
WINE	Window End Time	USIT-E	Time Zoned	us
WMOD	Waveform Firing Mode	DSLT-H	Full	

OneTime Zoned Parameters

Pass Log[6]:Up

Parameter	Value	Start Time	Stop Time	Start Depth (ft)	Stop Depth (ft)
AGMX	18	07-Sep-2018 09:51:23	07-Sep-2018 13:15:19	8592.38	1601.14

AGMX	25	07-Sep-2018 13:15:19	07-Sep-2018 13:52:30	1601.14	160.38
EMXV	45	07-Sep-2018 09:51:23	07-Sep-2018 13:15:38	8592.38	1587.43
EMXV	55	07-Sep-2018 13:15:38	07-Sep-2018 13:52:30	1587.43	160.38
WINB	32.8	07-Sep-2018 09:51:29	07-Sep-2018 13:52:30	8592.38	160.38
WINE	80.19	07-Sep-2018 09:51:23	07-Sep-2018 12:58:06	8592.38	2390.05
WINE	83.19	07-Sep-2018 12:58:06	07-Sep-2018 13:52:30	2390.05	160.38

Pass Log[9]:Up

AGMX	25	07-Sep-2018 14:53:13	07-Sep-2018 15:00:05	160.38	11.51
EMXV	55	07-Sep-2018 14:53:13	07-Sep-2018 15:00:05	160.38	11.51
WINB	36.82	07-Sep-2018 14:53:13	07-Sep-2018 15:00:05	160.38	11.51
WINE	76.82	07-Sep-2018 14:53:13	07-Sep-2018 15:00:05	160.38	11.51

All depth are at tool zero.

Composite 1

Main Pass 5 IN = 100 FT

Composite Summary

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
One	Log[6]:Up	Up	93.36 ft	8592.71 ft	07-Sep-2018 9:51:23 AM	07-Sep-2018 1:52:30 PM	ON	8.00 ft	No
One	Log[9]:Up	Up	11.43 ft	318.32 ft	07-Sep-2018 2:46:40 PM	07-Sep-2018 3:00:05 PM	ON	9.00 ft	No

All depths are referenced to toolstring zero

Log

Company:Southern California Gas Company Well:Standard Sesnon 9

Composite 1:S003

Description: USI Composite Format: Log (LBV1_USI Composite 7inch) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 07-Sep-2018 22:55:55

TIME_1900 - Time Marked every 60.00 (s)

USIT Processing Flags (UFLG[0]) USIT-E[1]

- 1 - UFLG 1 Value within [0.0 - 1.5] - : UTIM Error
- 2 - UFLG 2 Value within [1.5 - 2.5] - : Pulse Origin Not Detected
- 3 - UFLG 3 Value within [2.5 - 3.5] - : WINLEN Error
- 4 - UFLG 4 UFLG 5 UFLG 6 Value within [3.5 - 6.5] - : Casing Thickness Error
- 5 - UFLG 7 UFLG 8 UFLG 9 Value within [6.5 - 10] - : Loop Processing Error

U L B R U

Orientation: Top of Hole

Absent -4.799 -2.799 -0.800

Explicit Normalization

USIT - Amplitude of Unflagged Wave (AWBK_RF) USIT-E[1] (dB)

Minimum of Unflagged Wave

ERAV	IRAV
ERAV-IRAV	ERAV
IRAV	IRAV-ERAV
Median of Unflagged External Radii (ERAV_RF) USIT-E[1]	Median of Unflagged External Radii (ERAV_RF) USIT-E[1]
3.7 in 2.7	2.7 in 3.7
Median Internal Radius of Casing	Median Internal Radius of Casing

Minimum of Unflagged Casing Thickness (THMN_RF) USIT-E[1]

0.1 in 0.6

Nominal Casing

Ratio of Cement Measurements to Total (CEMR) USIT-E[1]

1 0

Micro-debonding Ratio (MDR) USIT-E[1]

1 0

Ratio of Gas

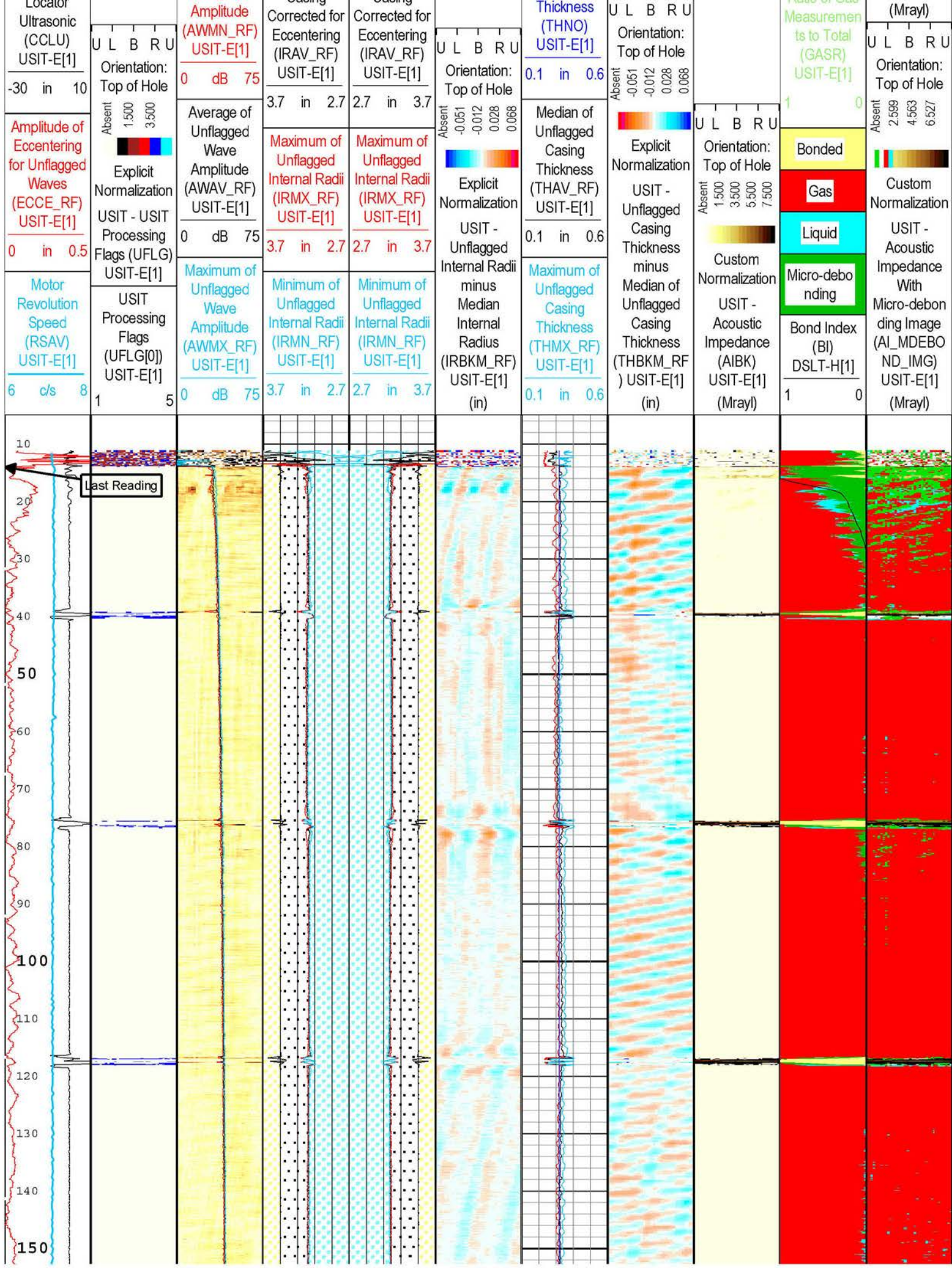
U L B R U

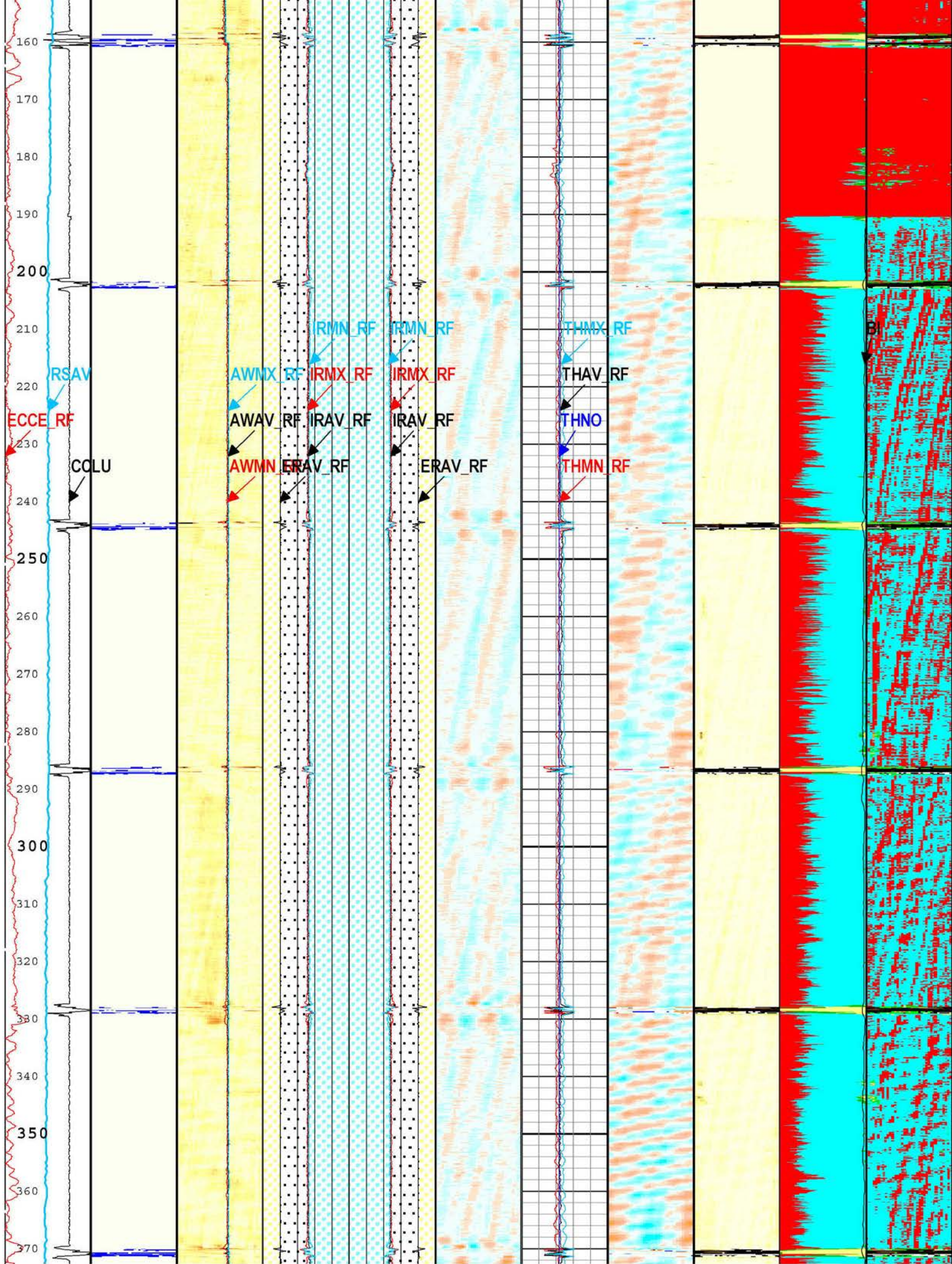
Orientation: Top of Hole

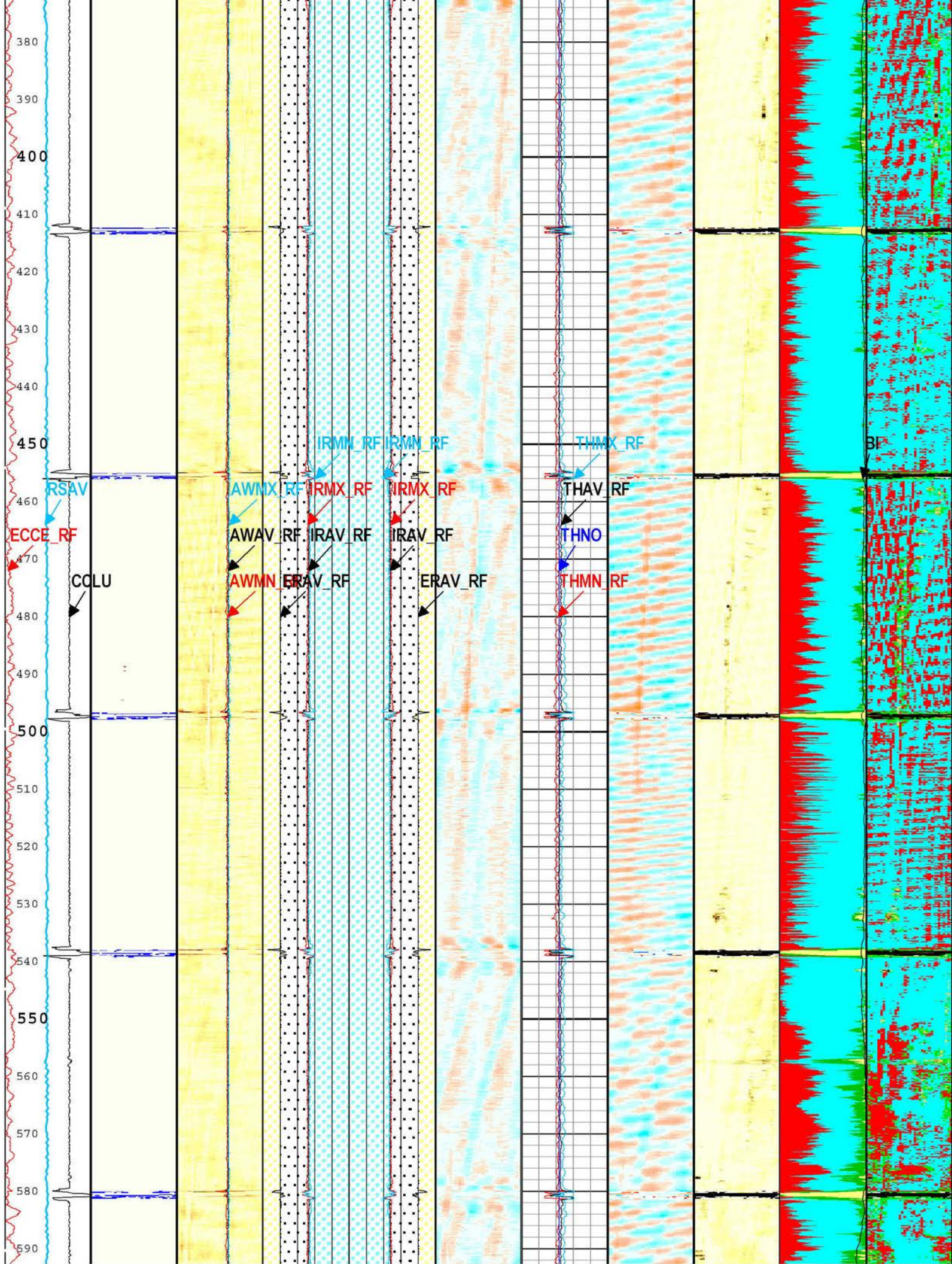
Absent 3.090 5.054 7.018

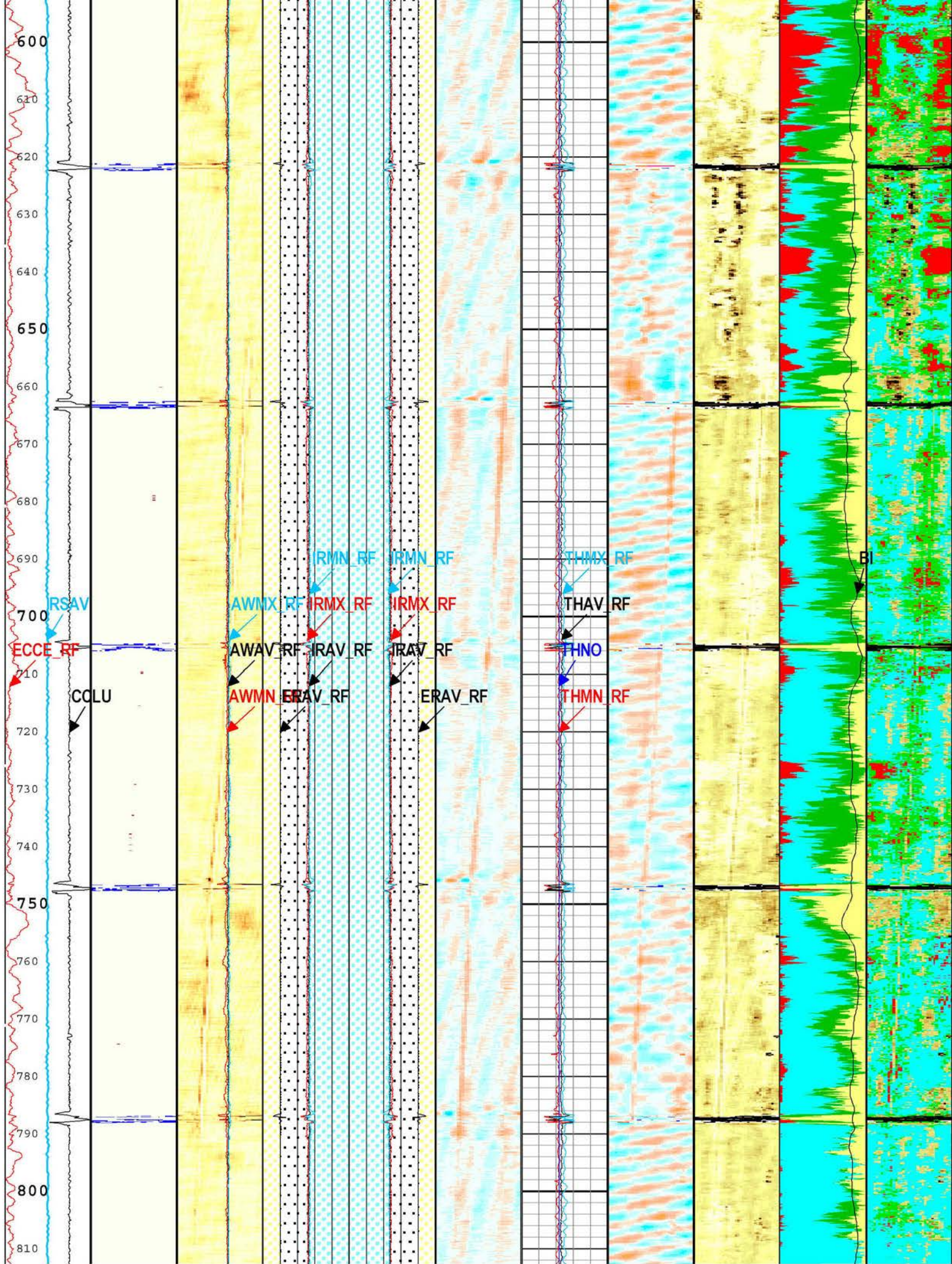
Custom Normalization

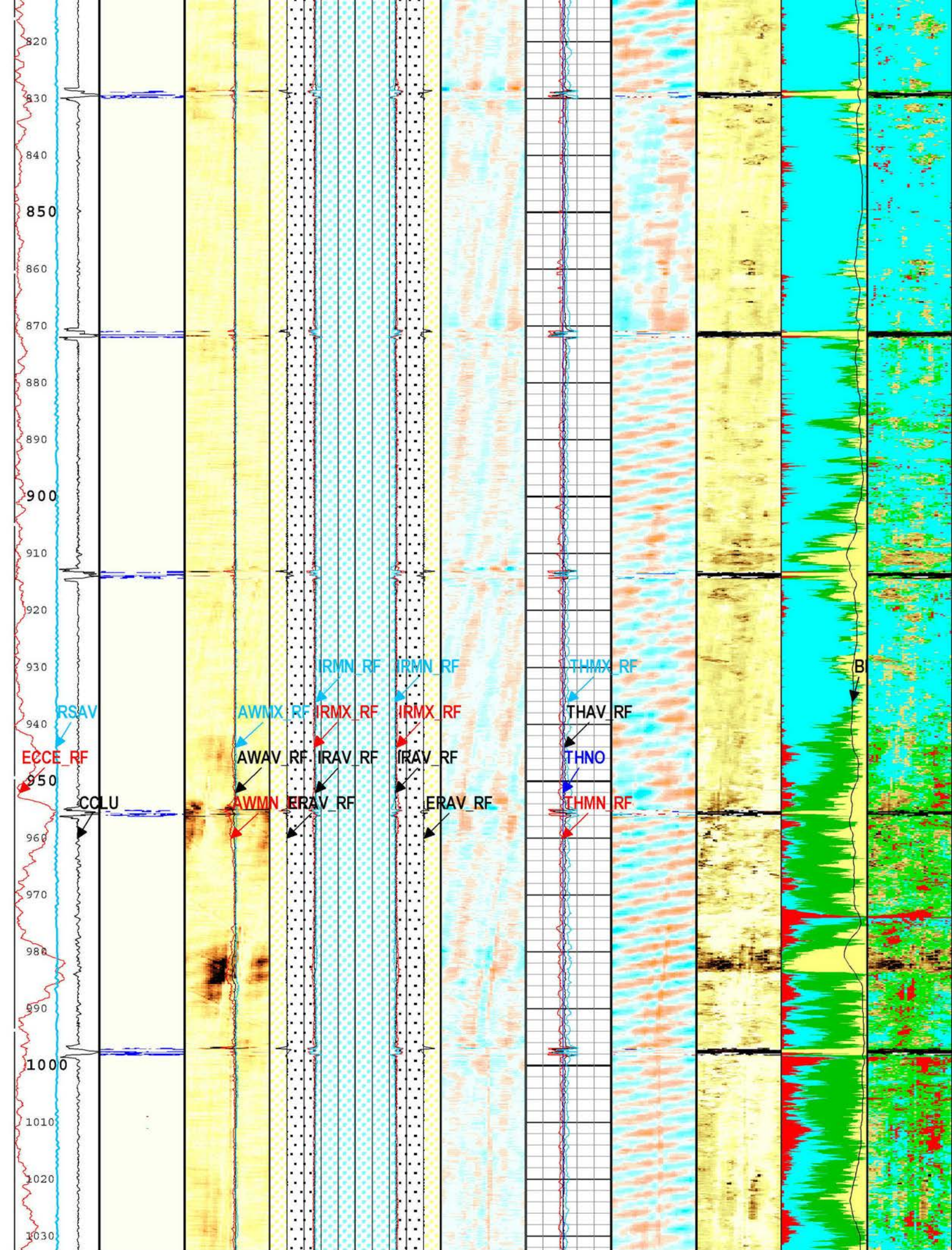
USIT - Acoustic Impedance (AIBK) USIT-E[1]

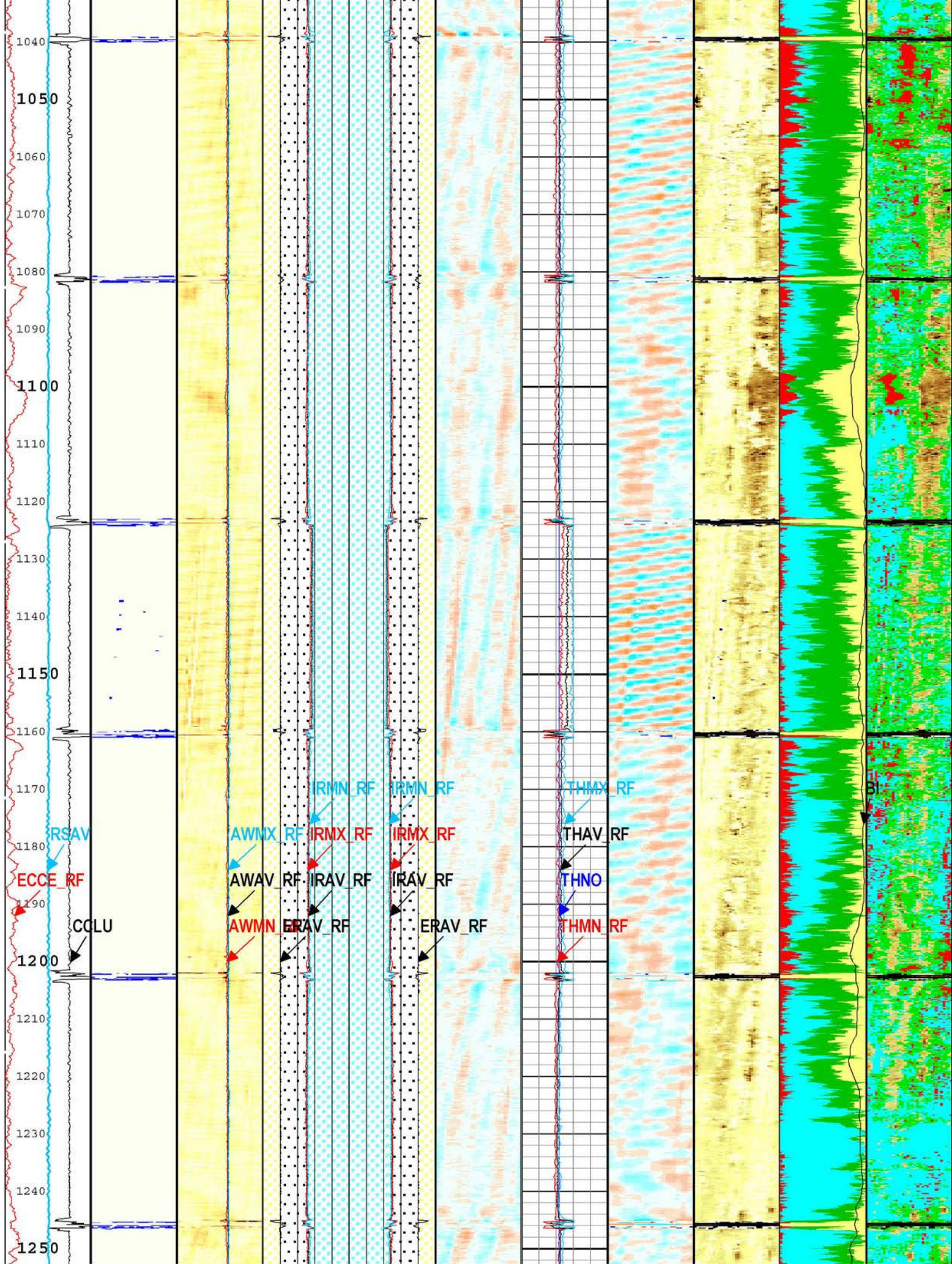




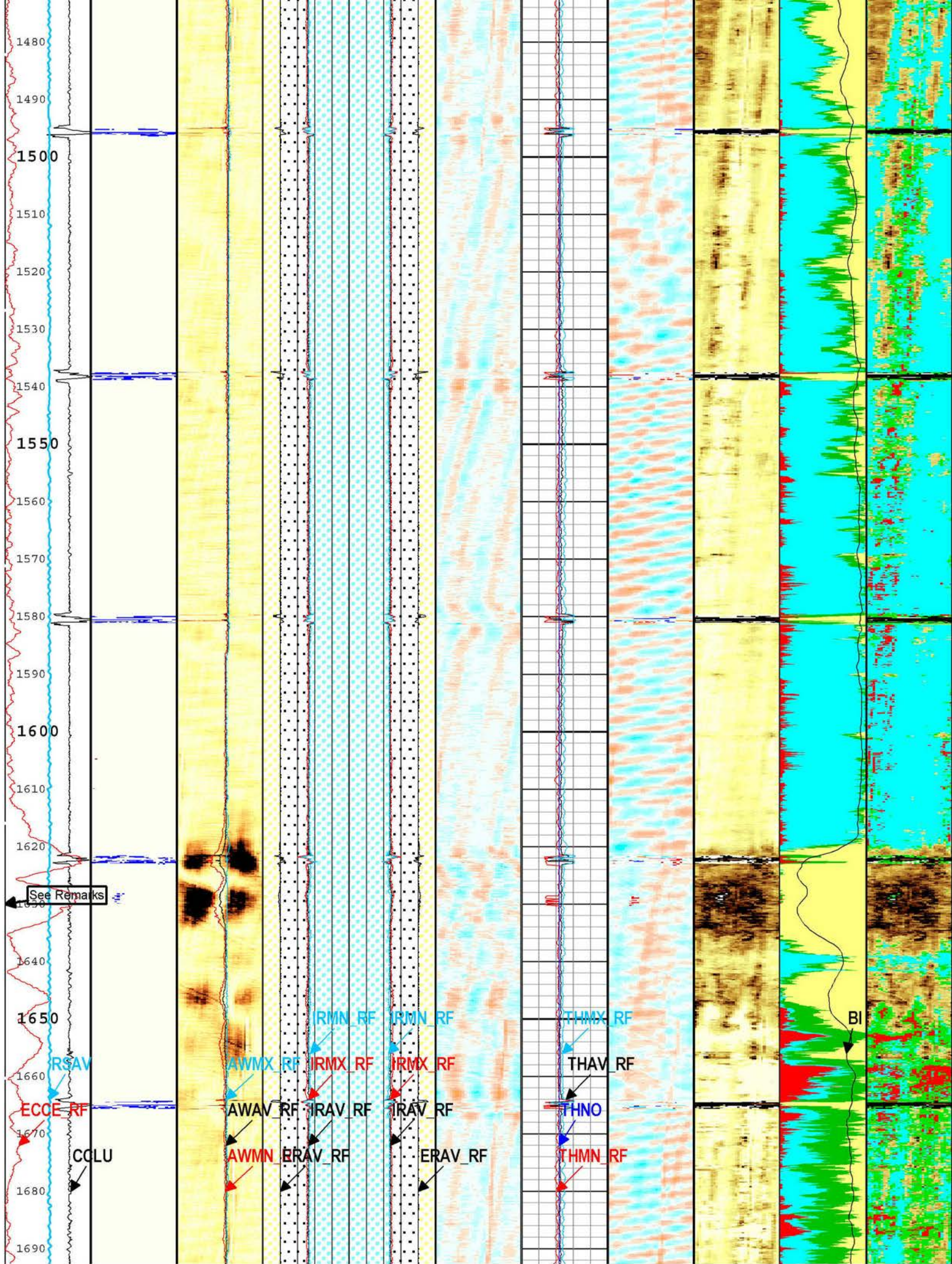


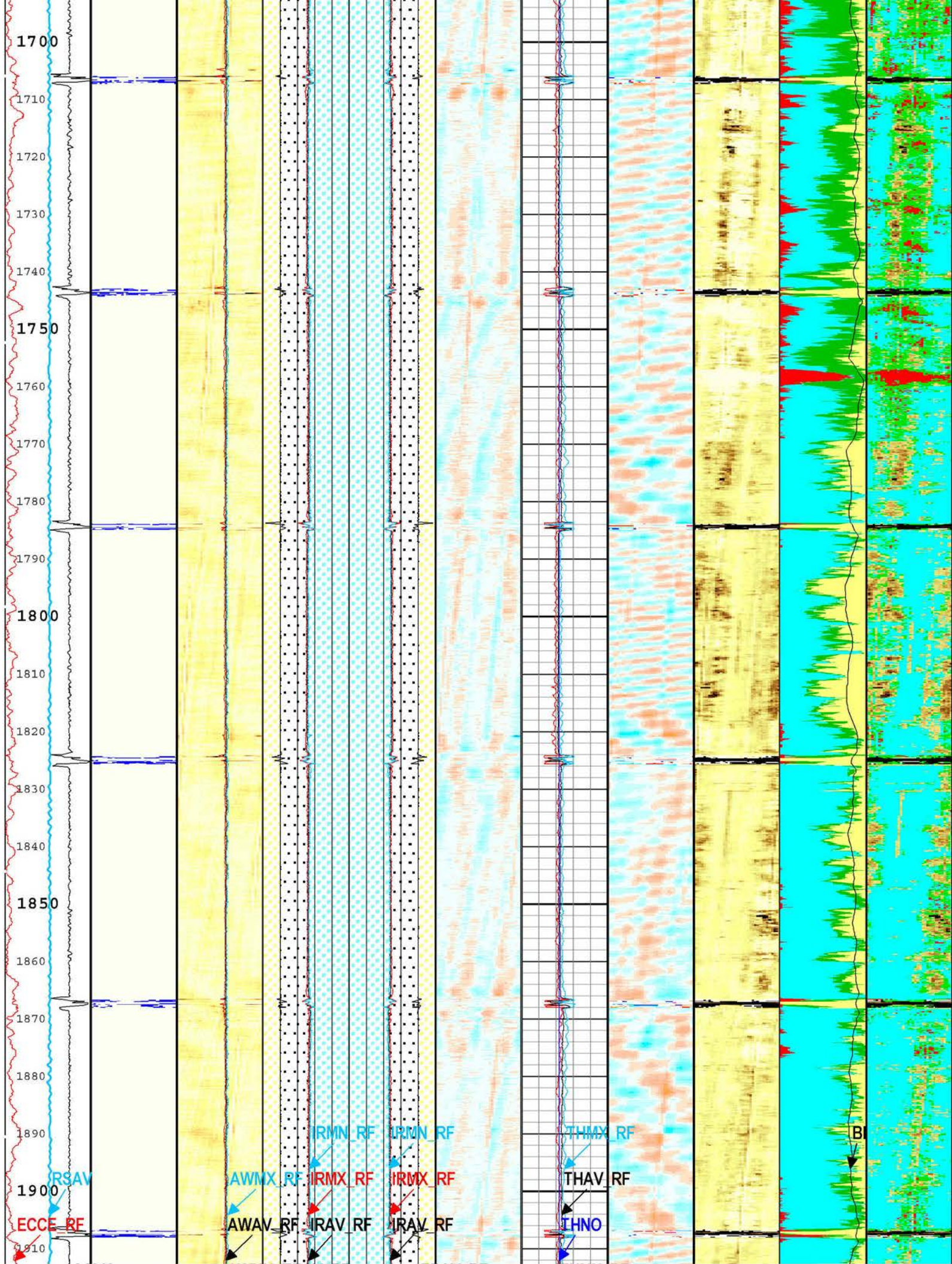


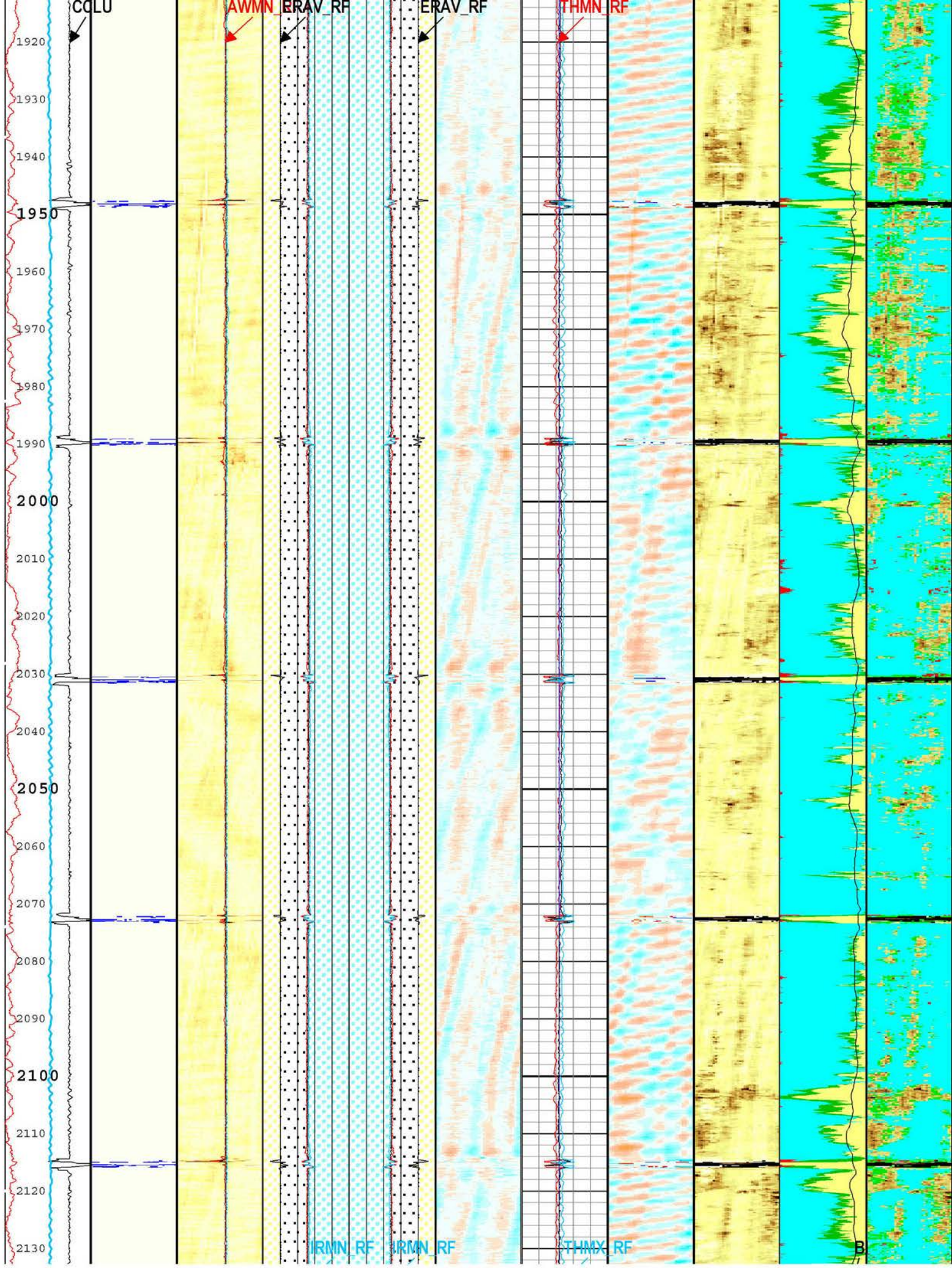




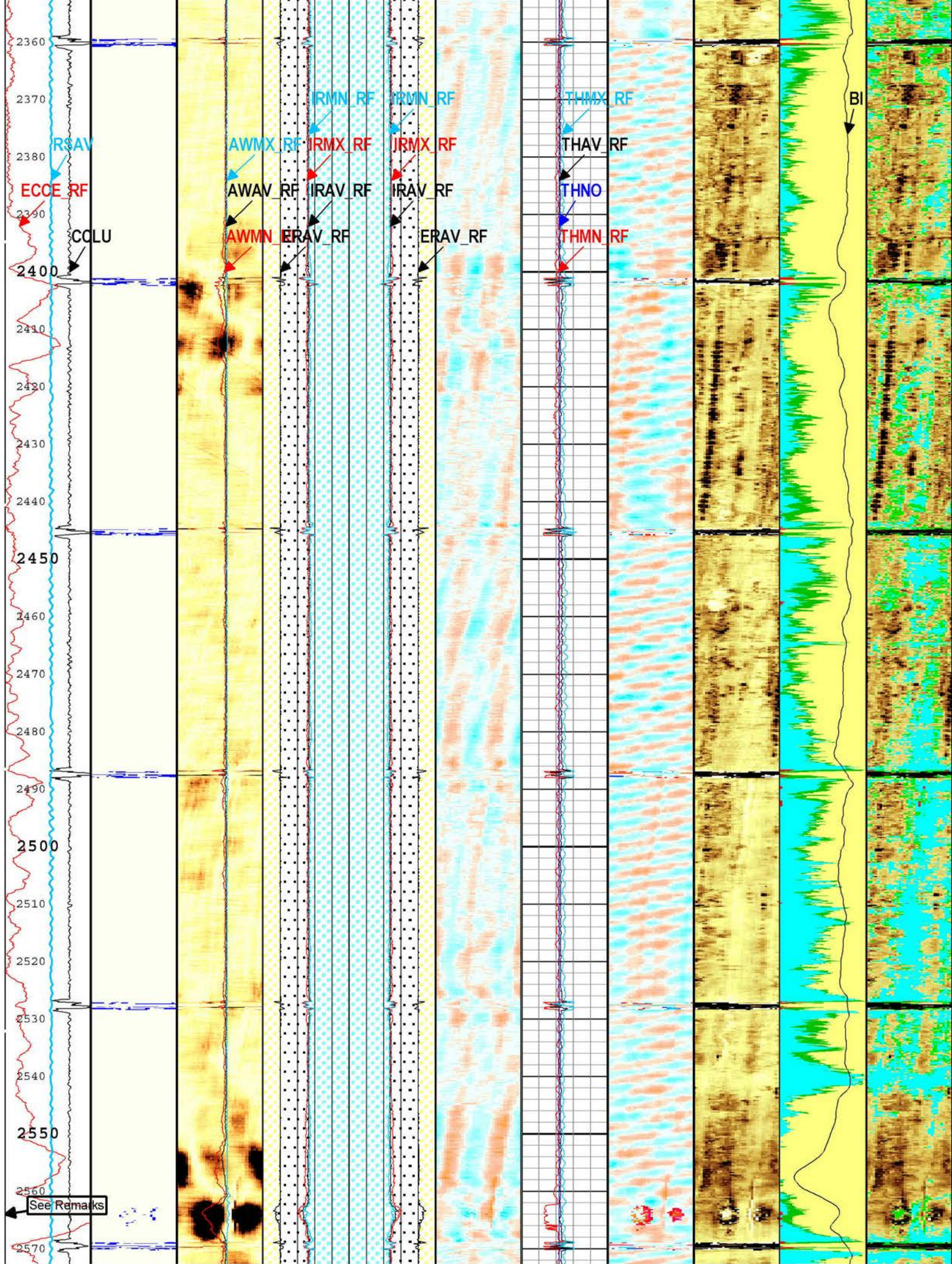


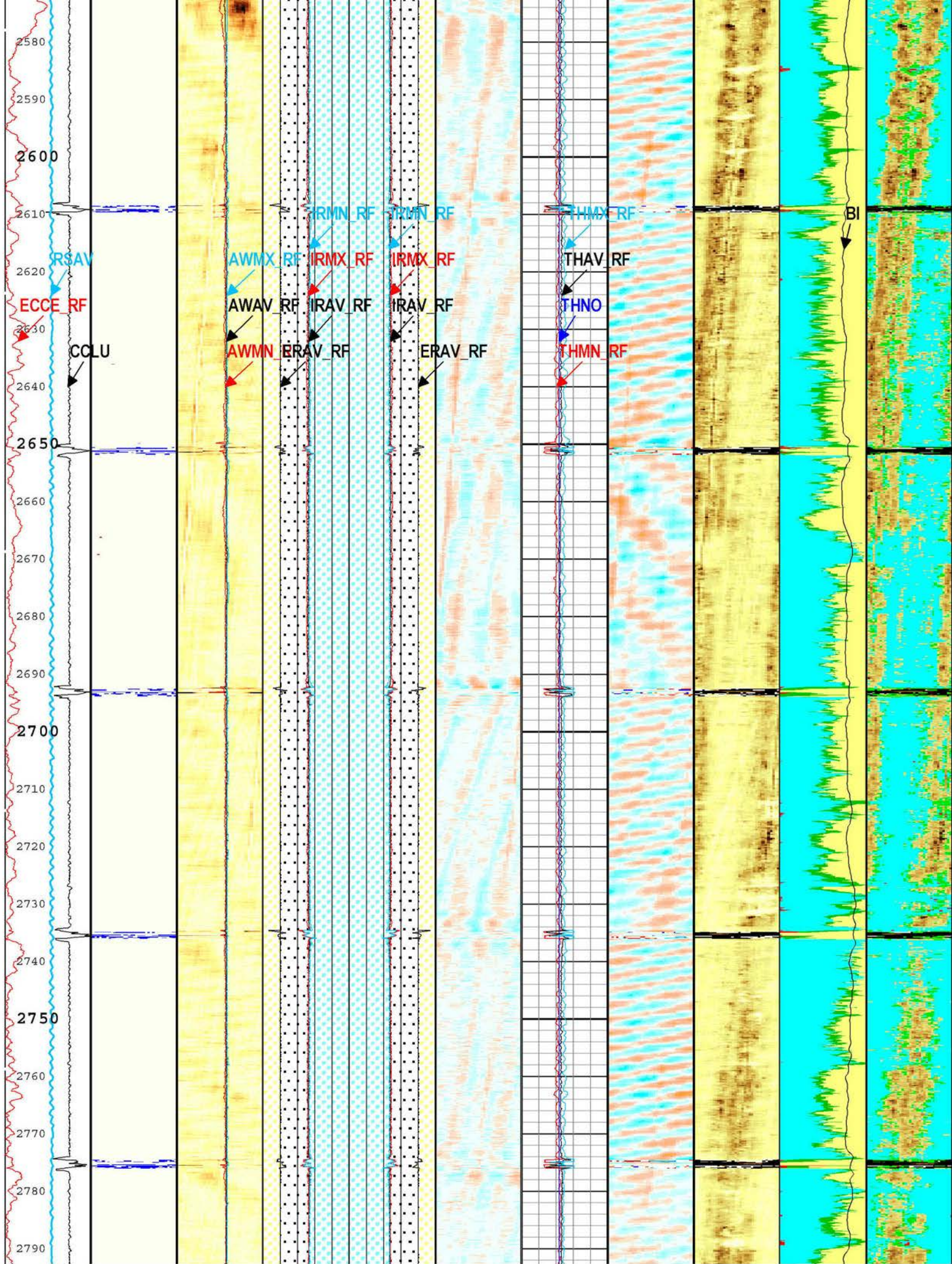


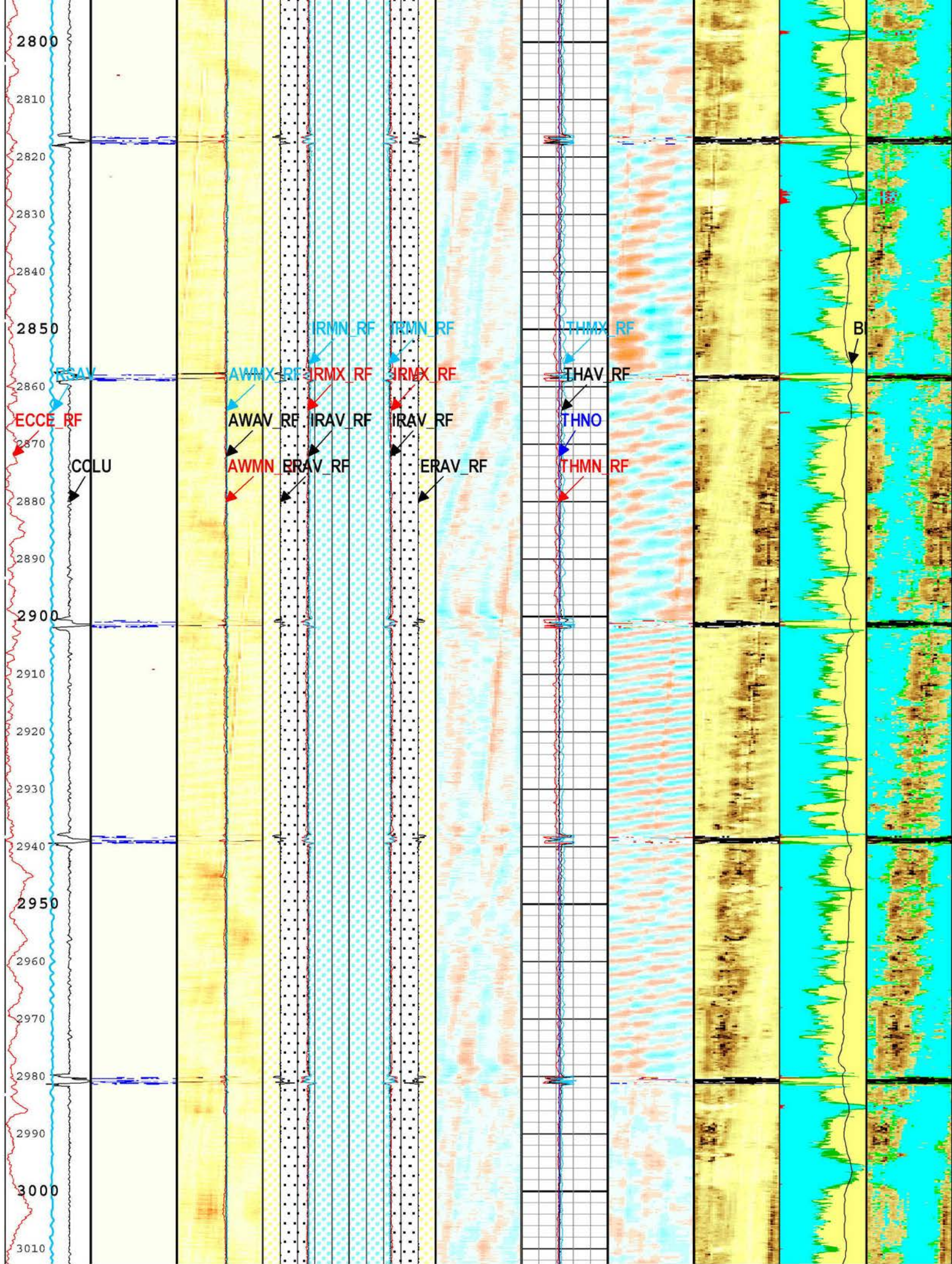


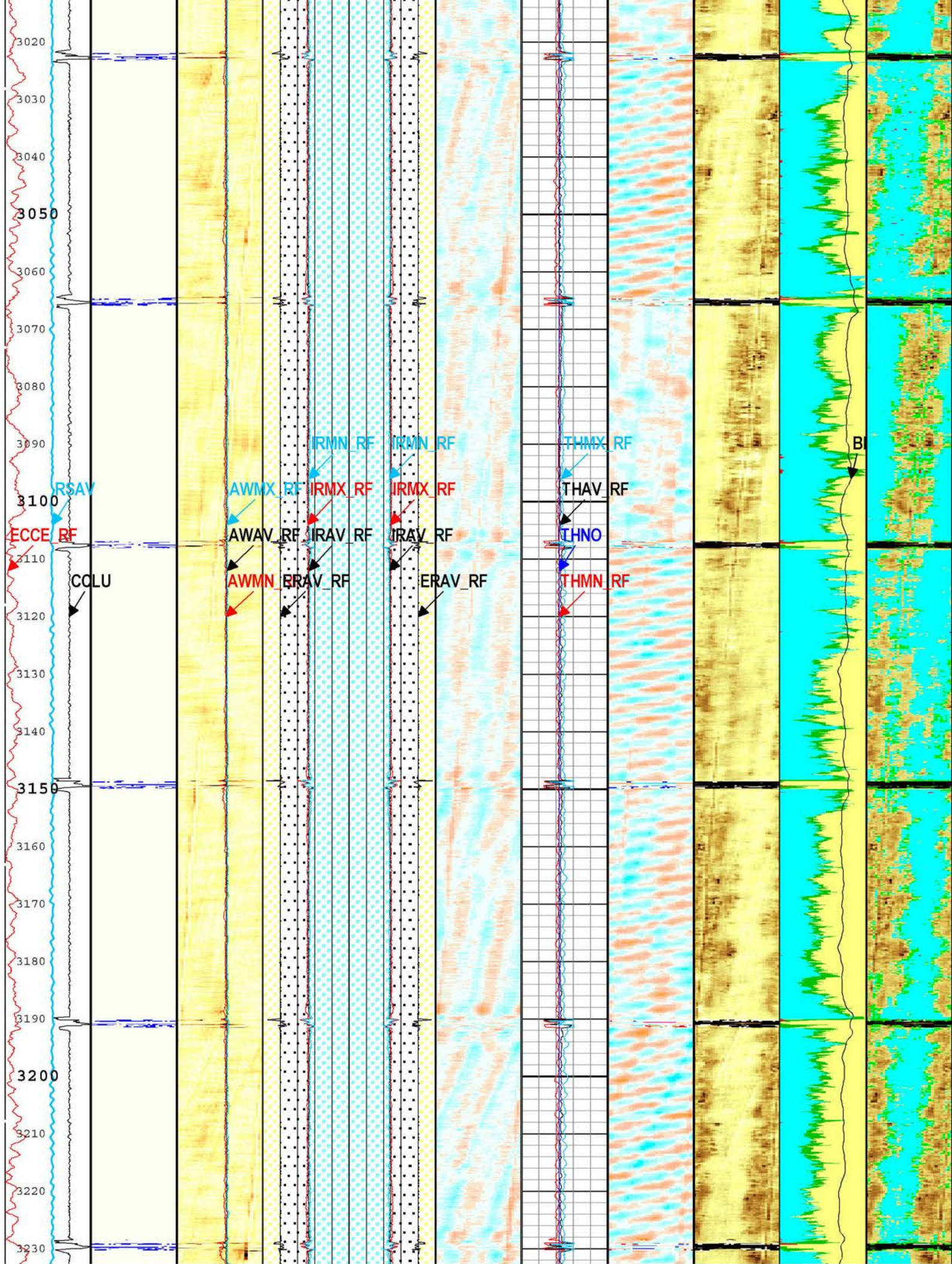




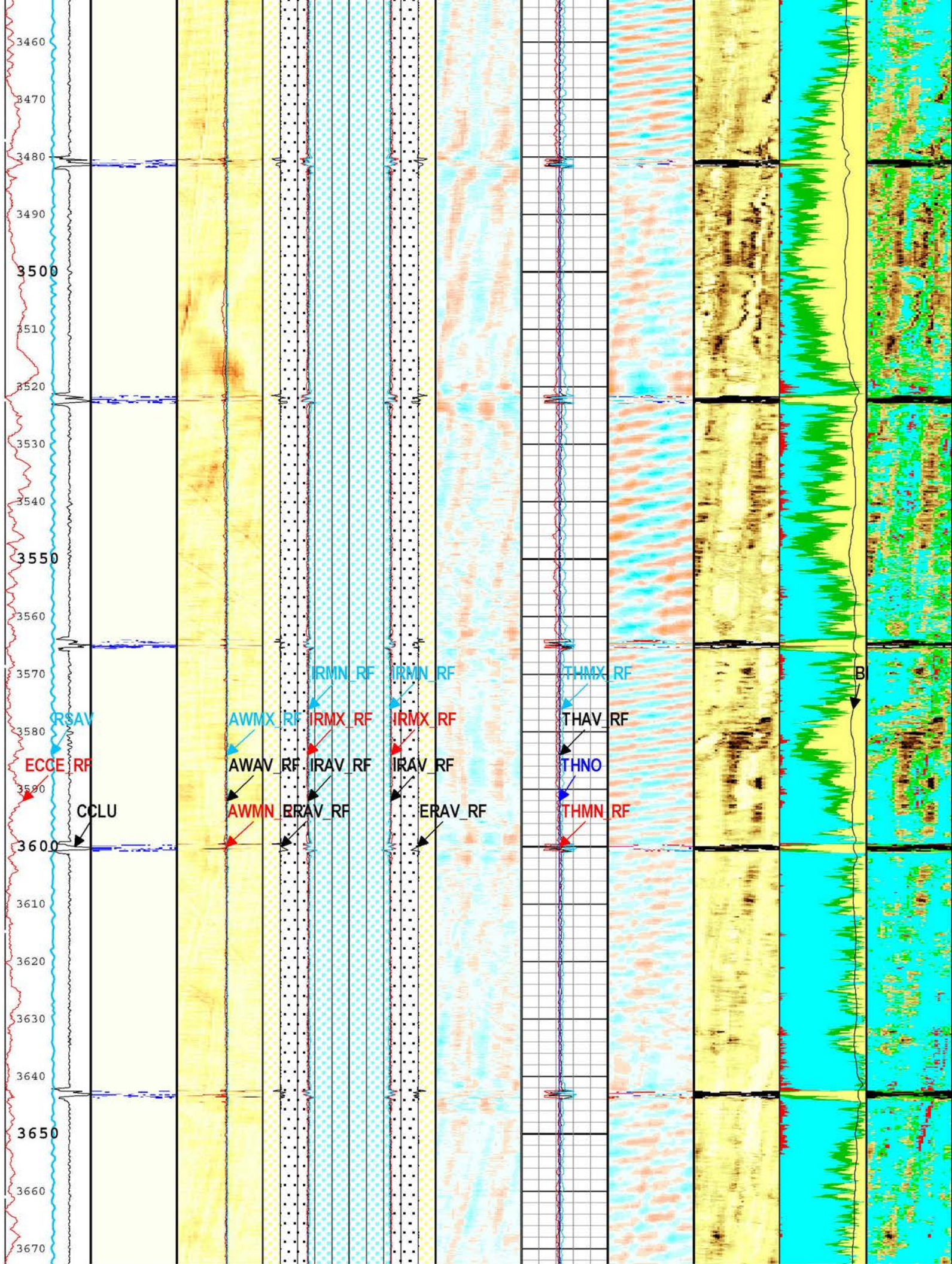


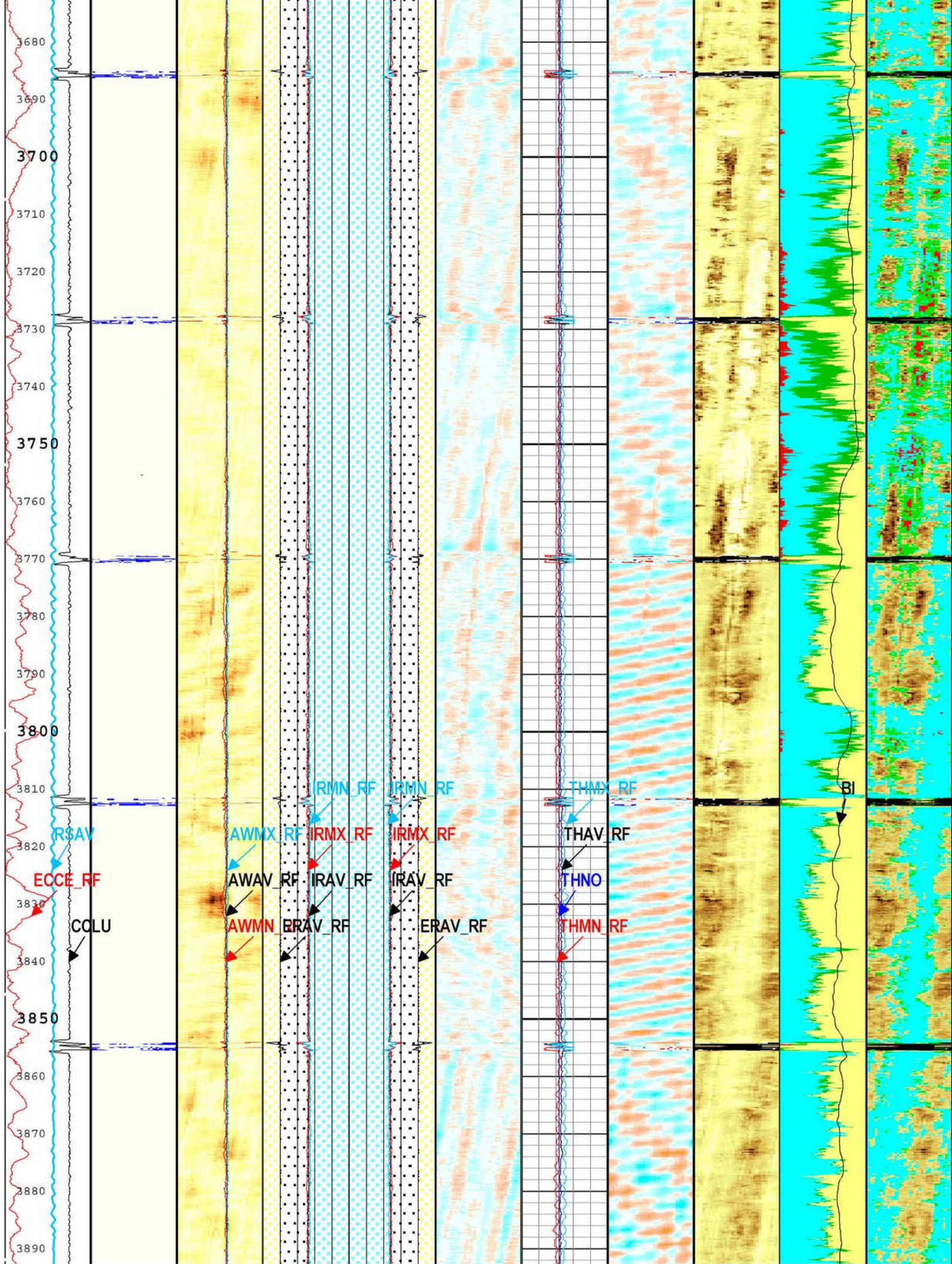


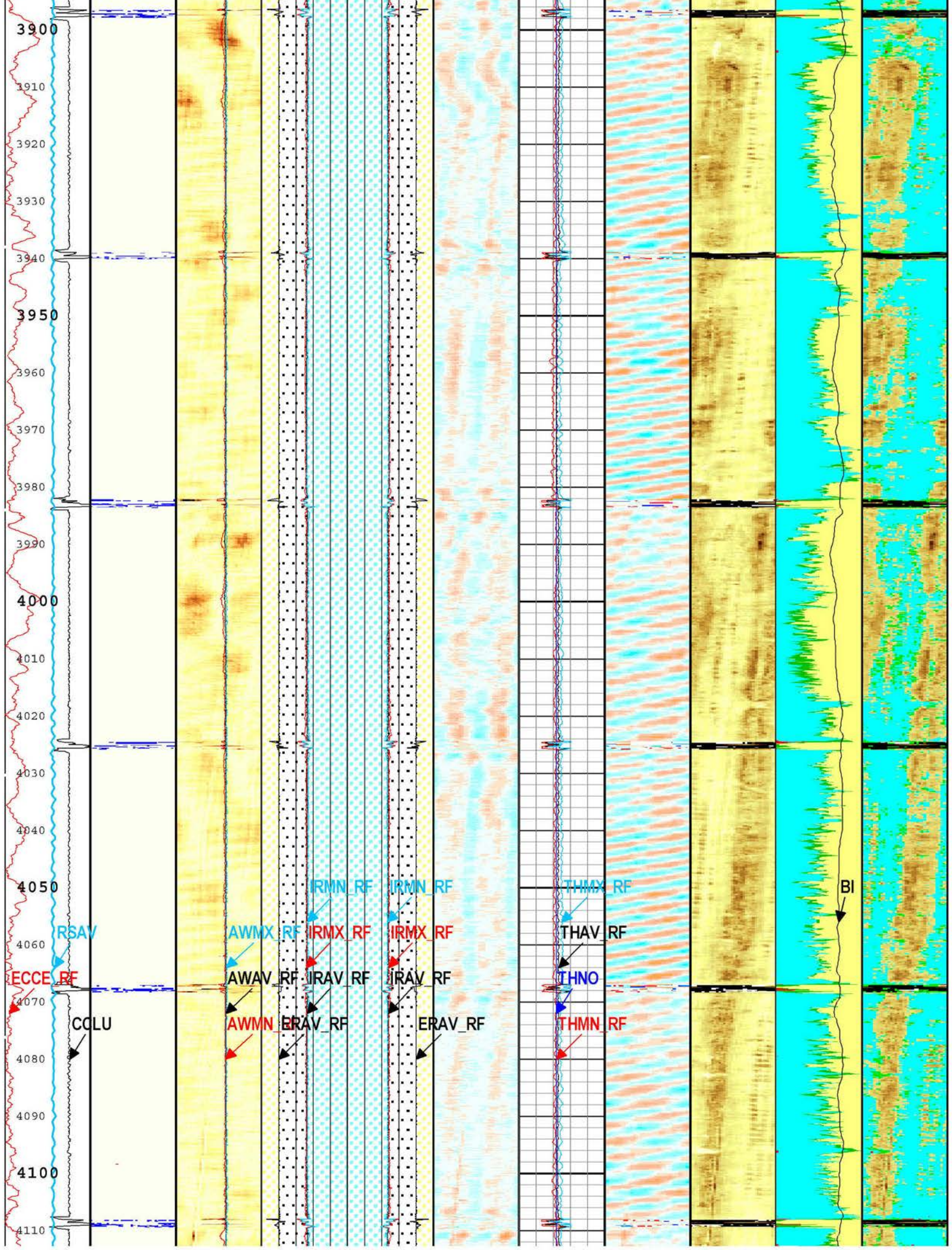




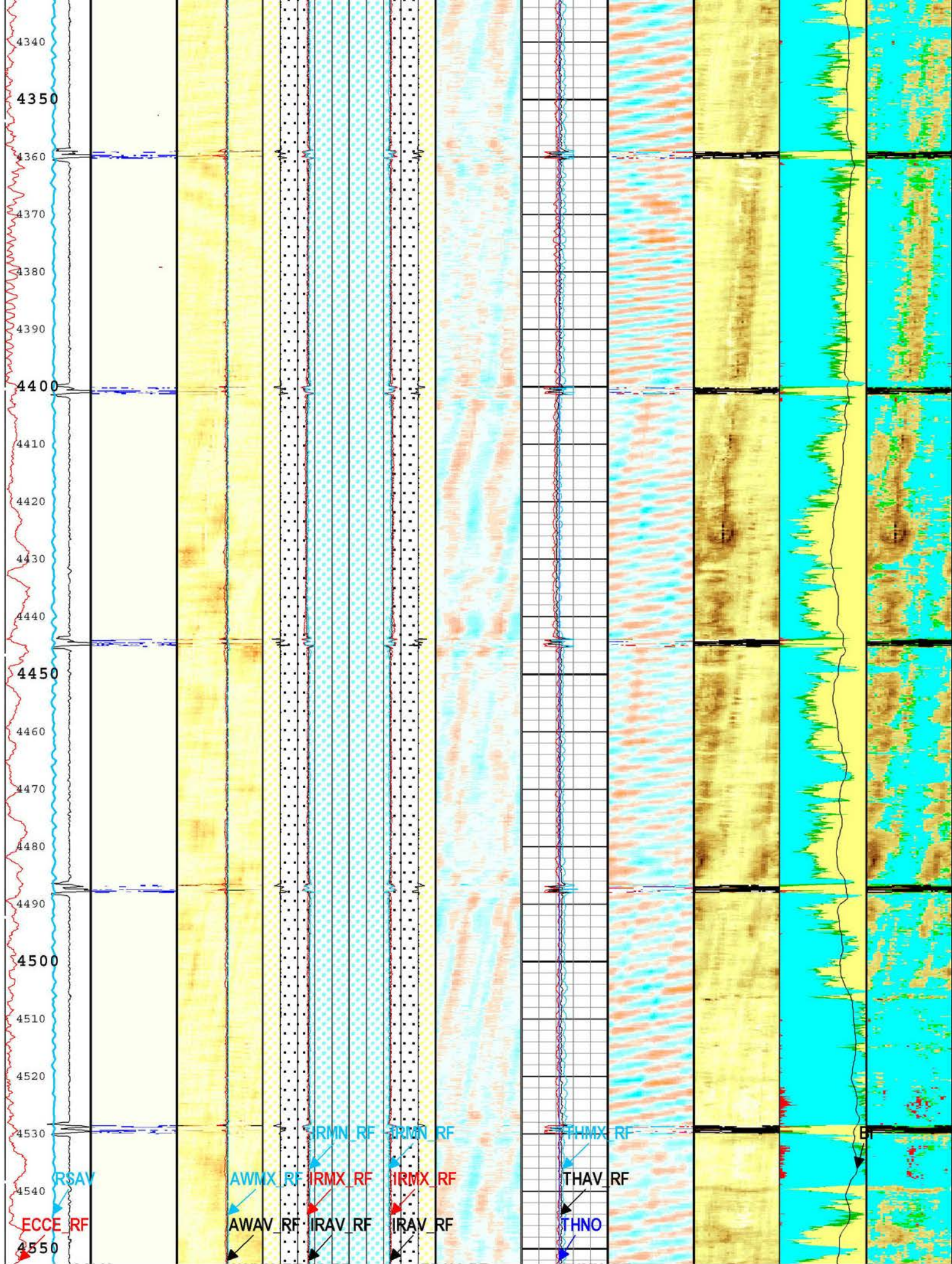


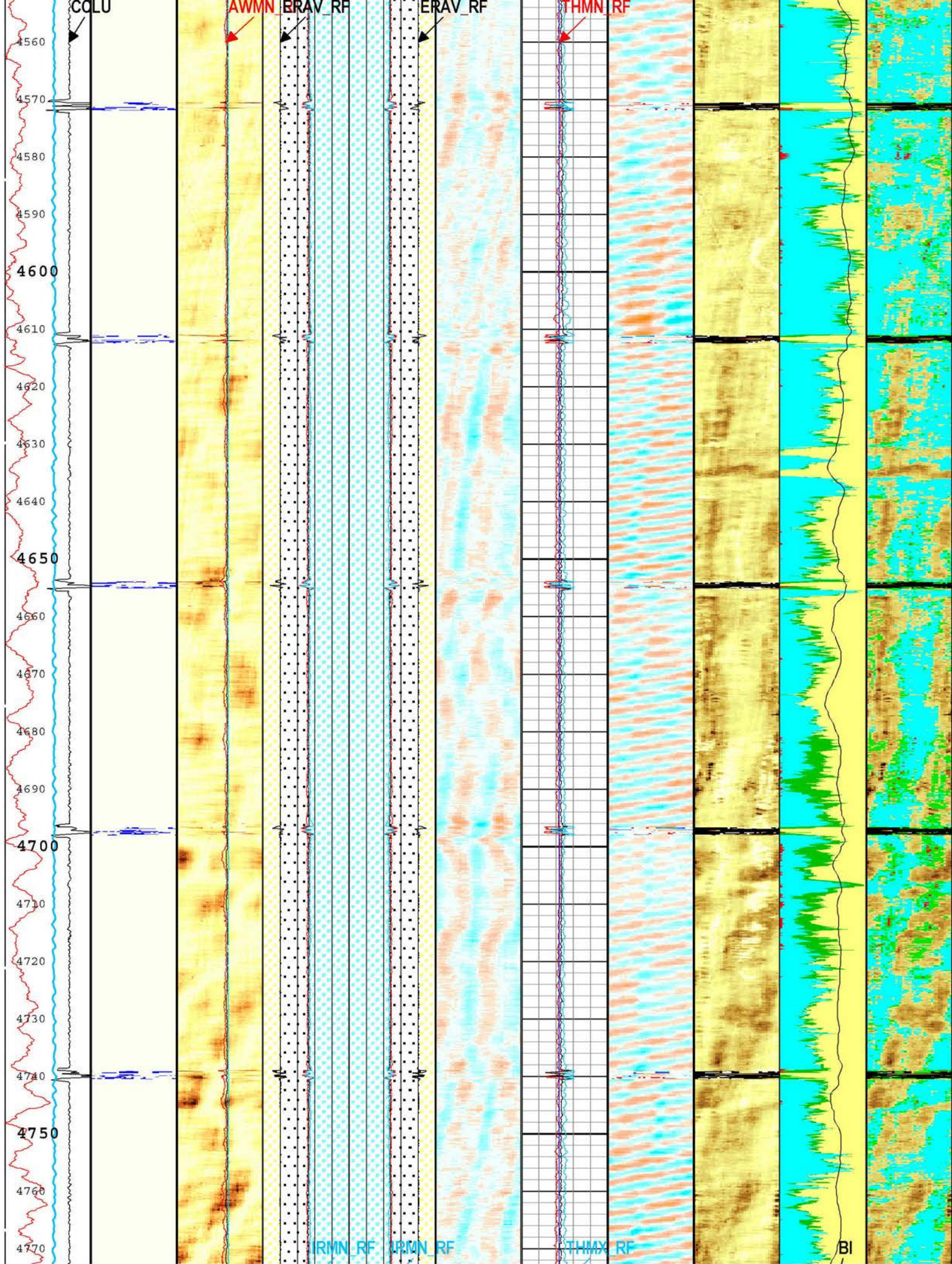


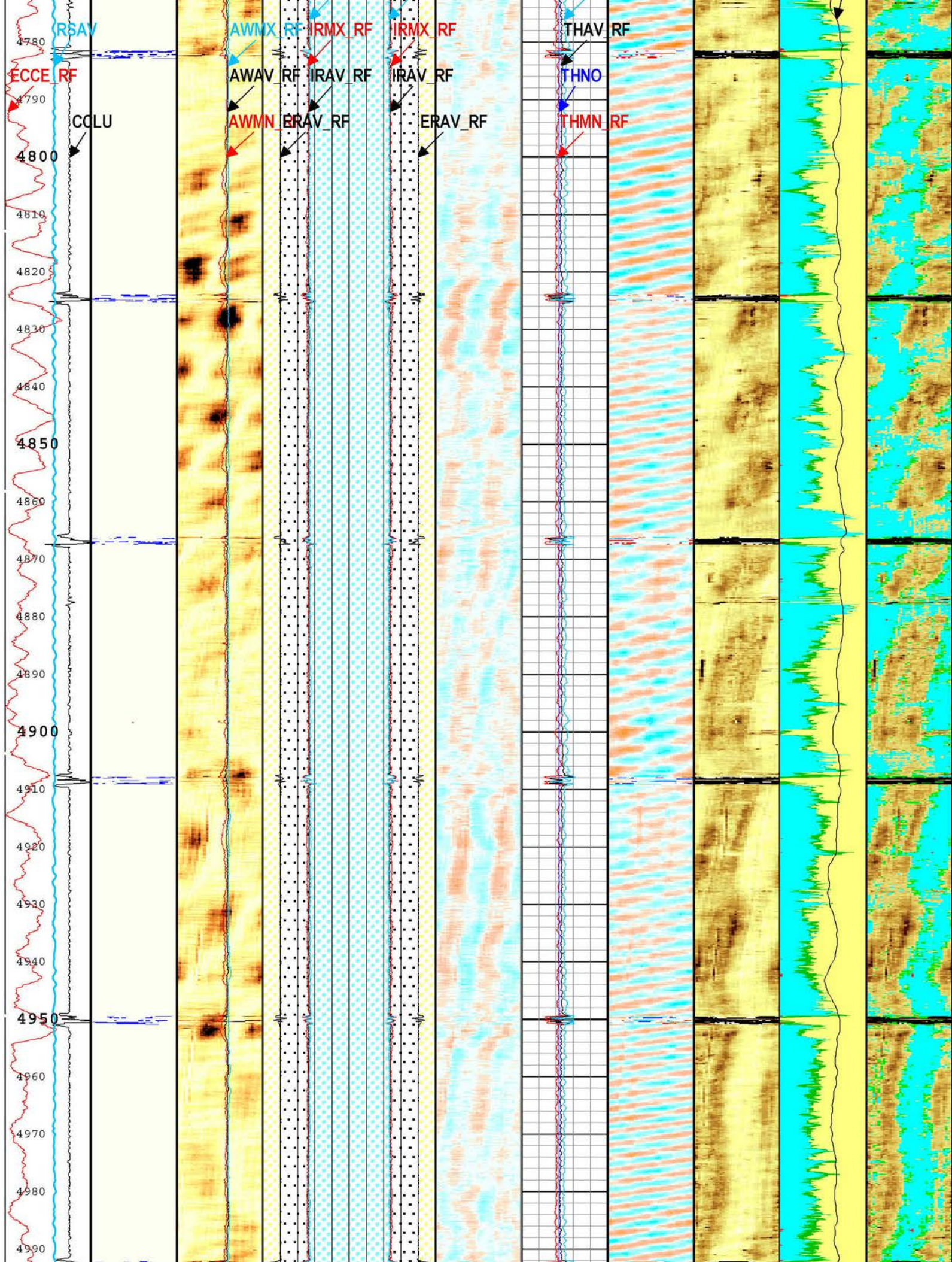




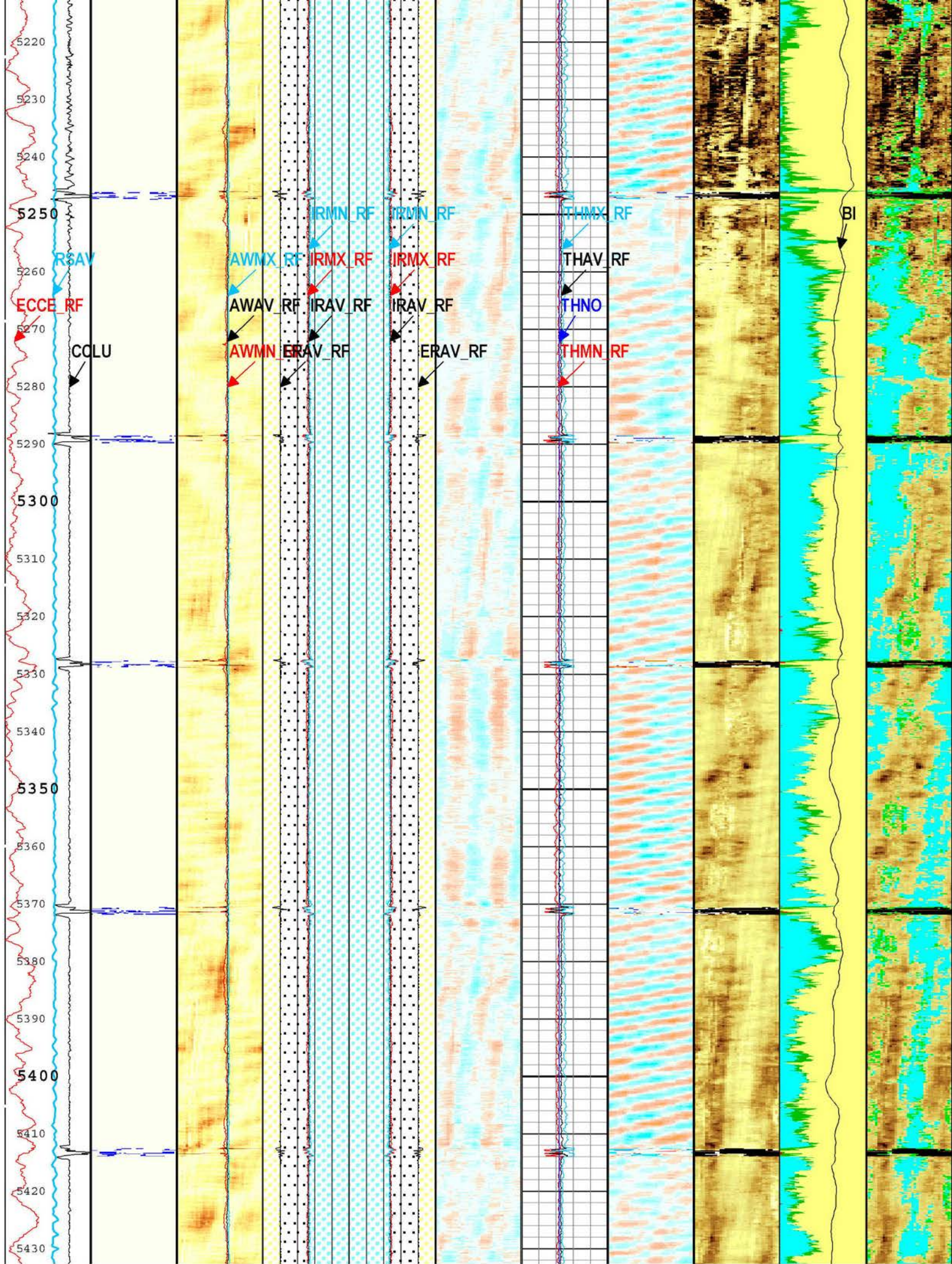


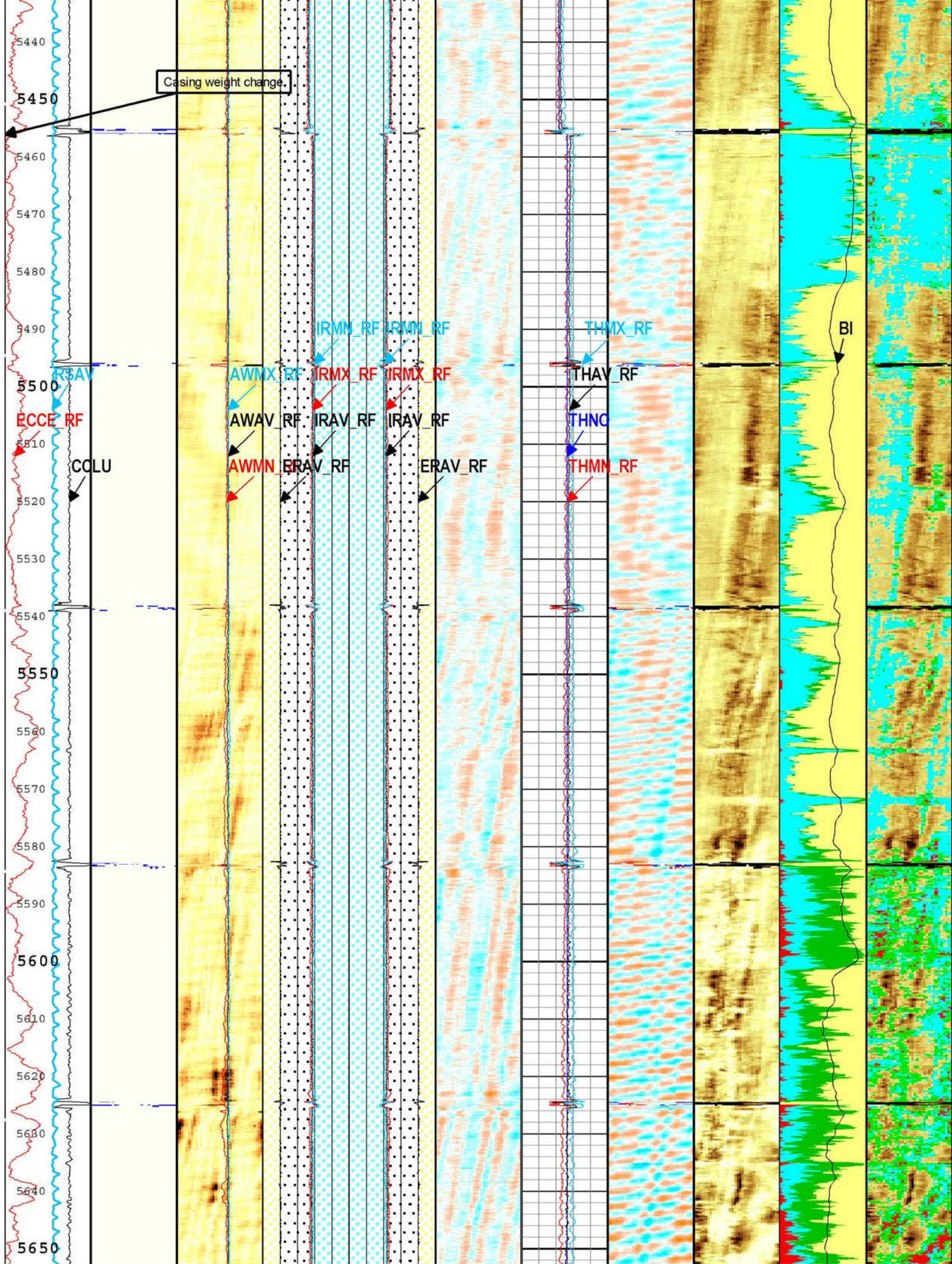




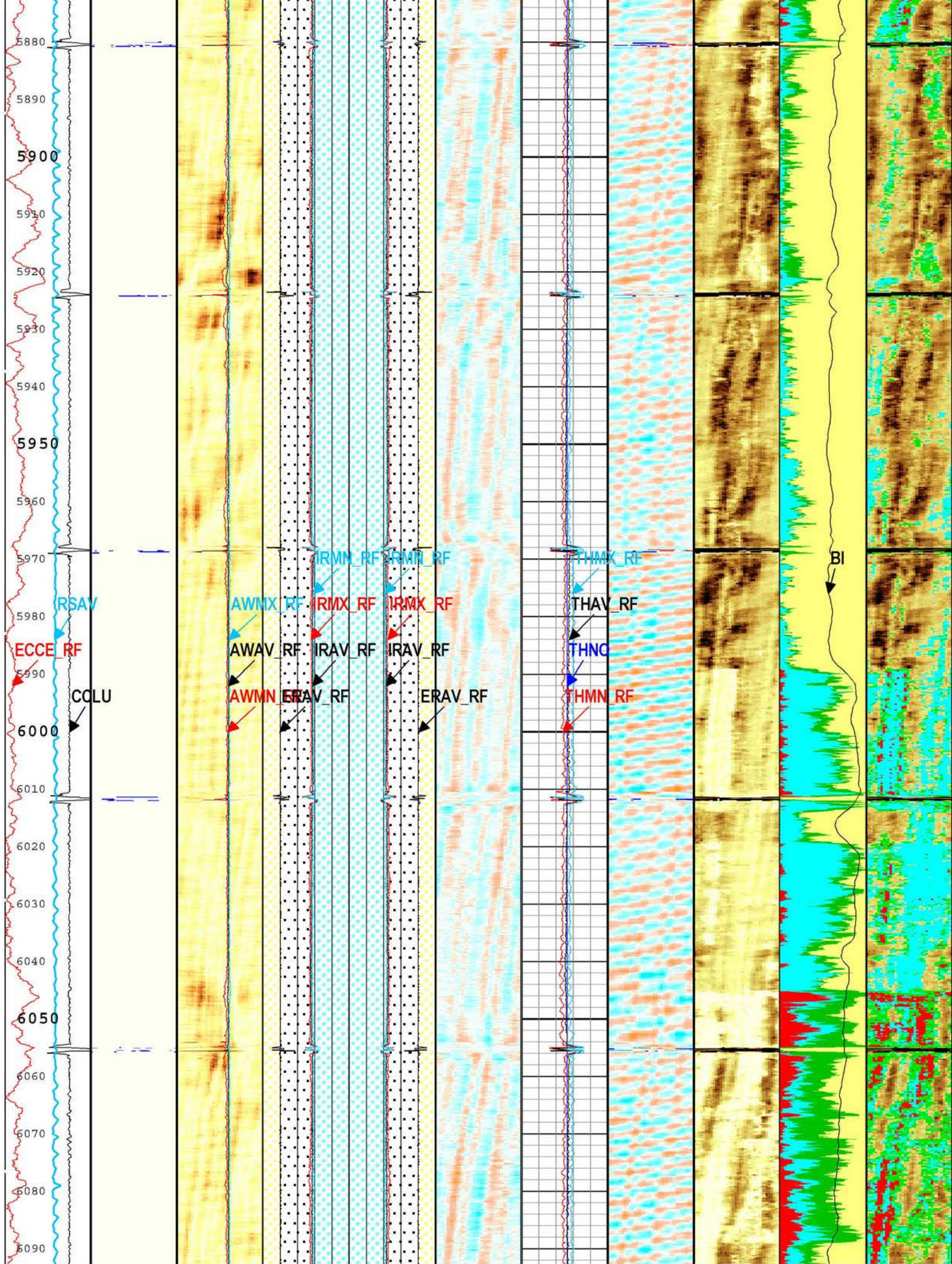


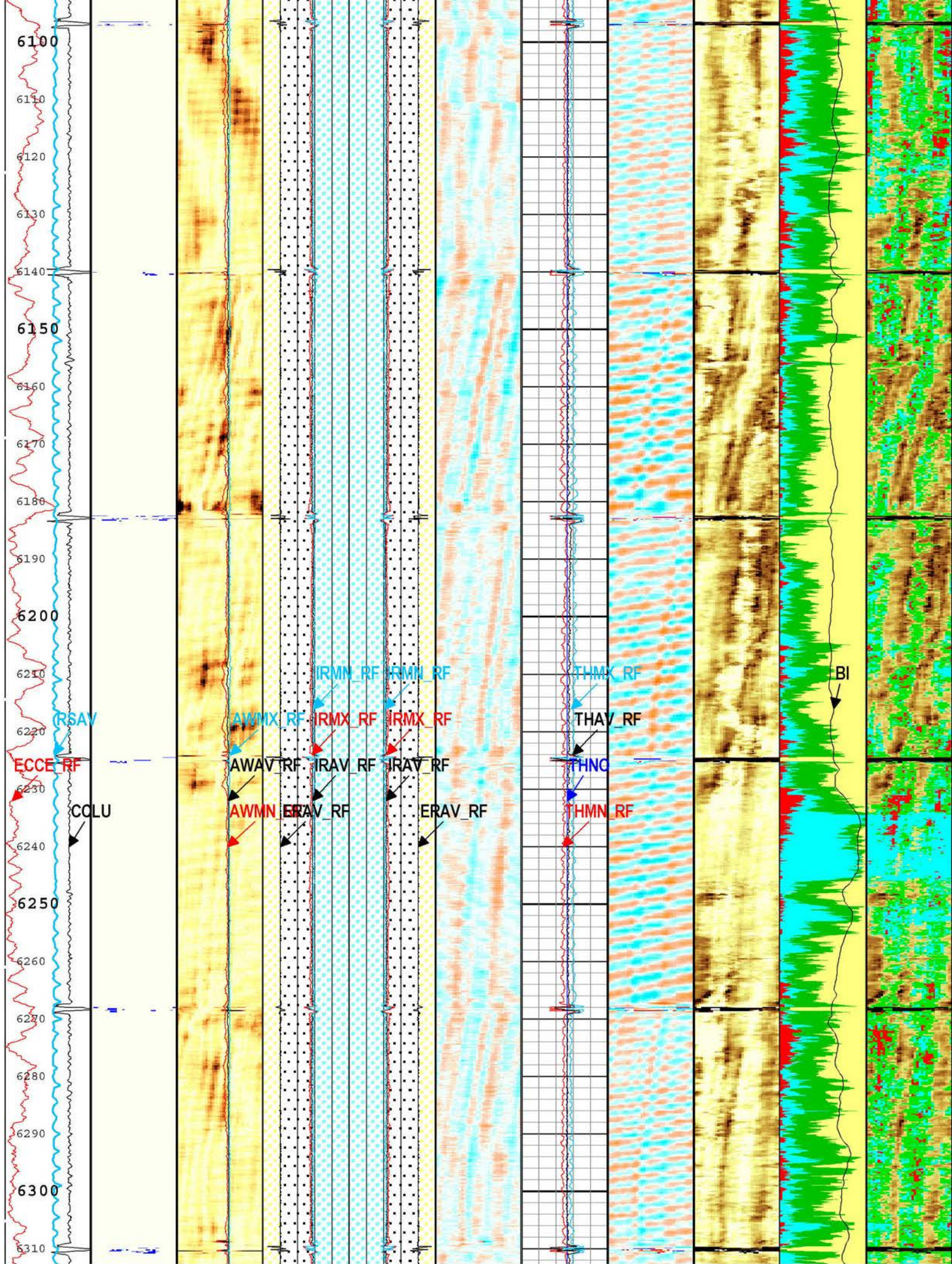


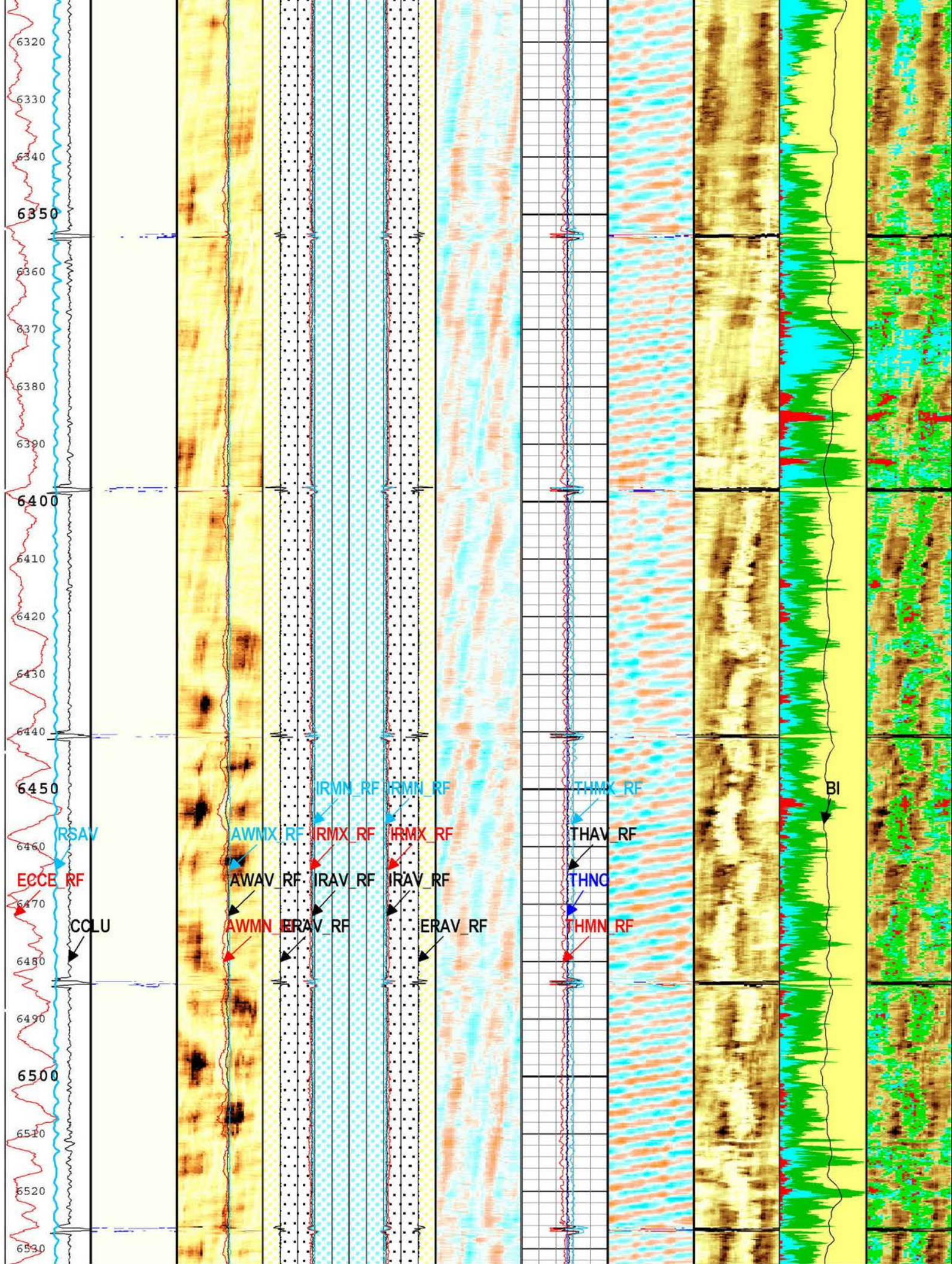


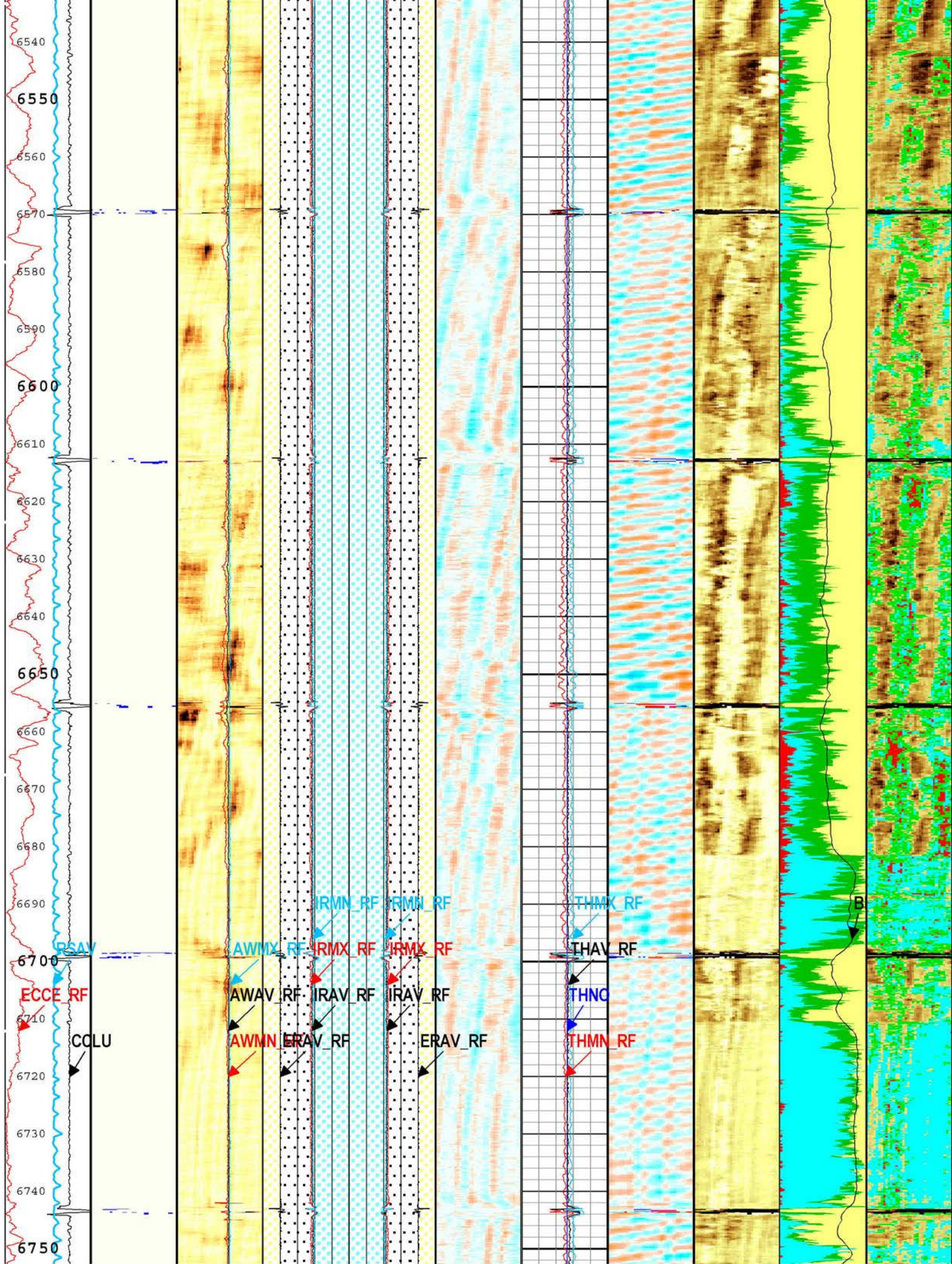




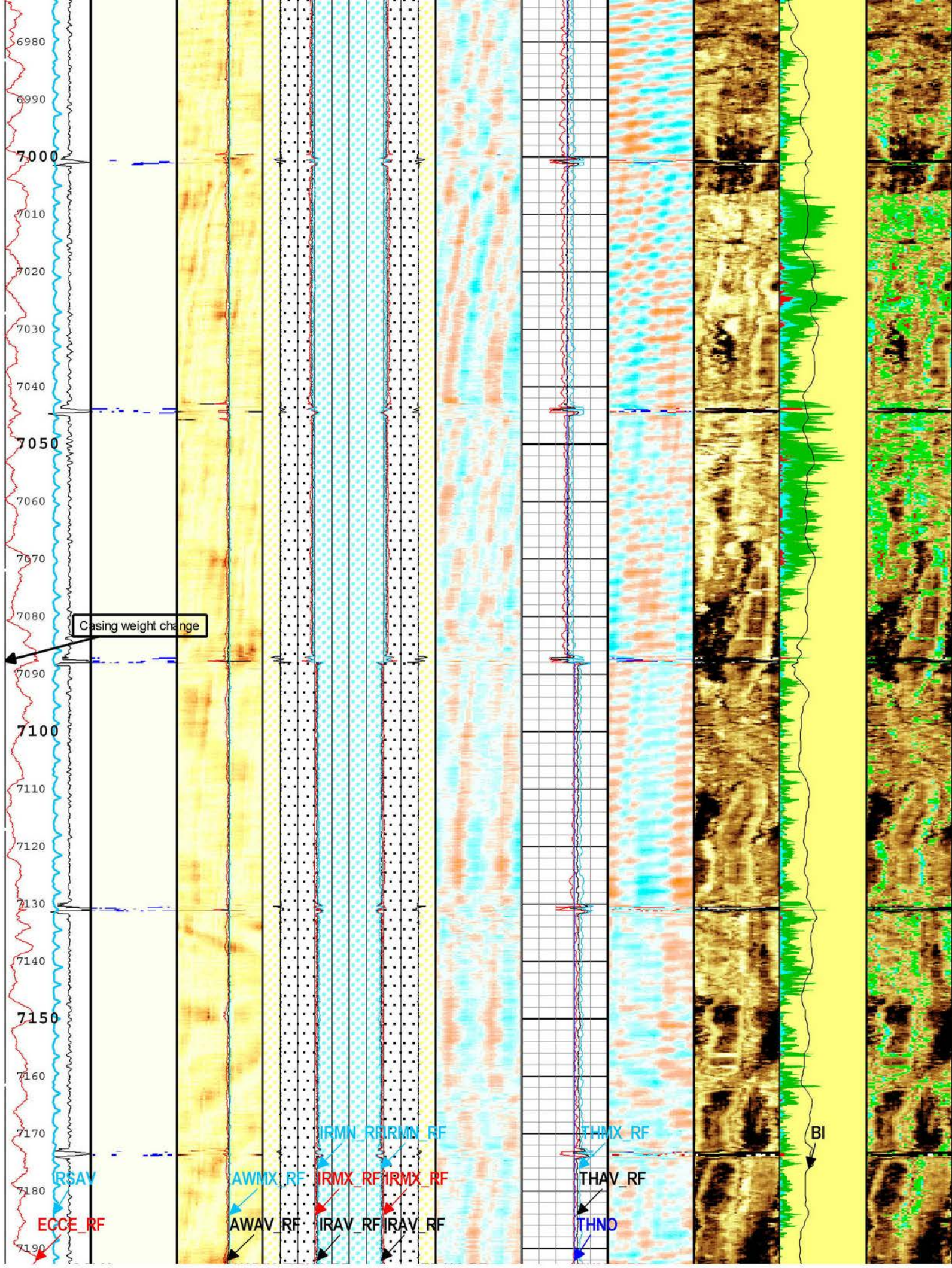


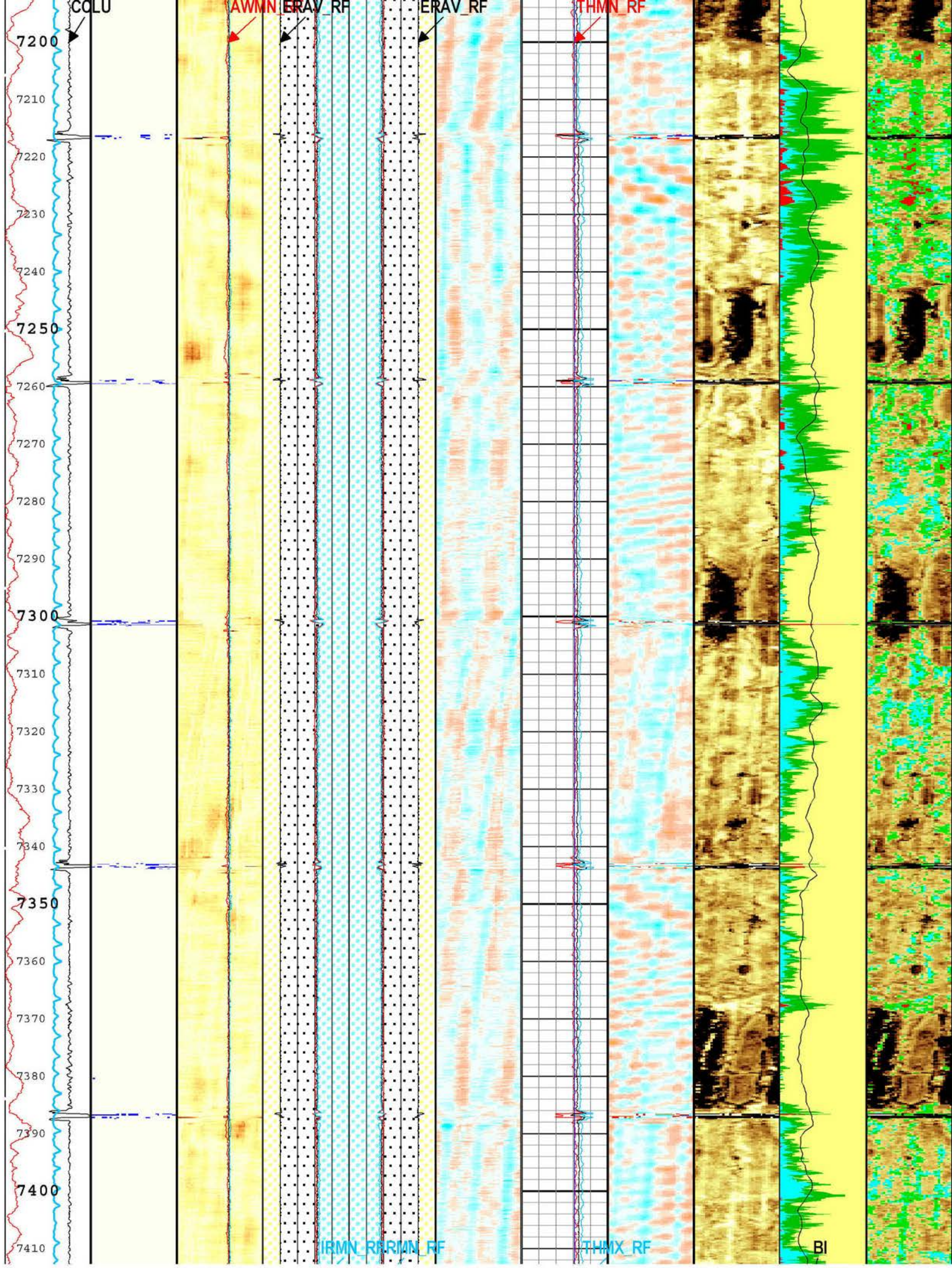


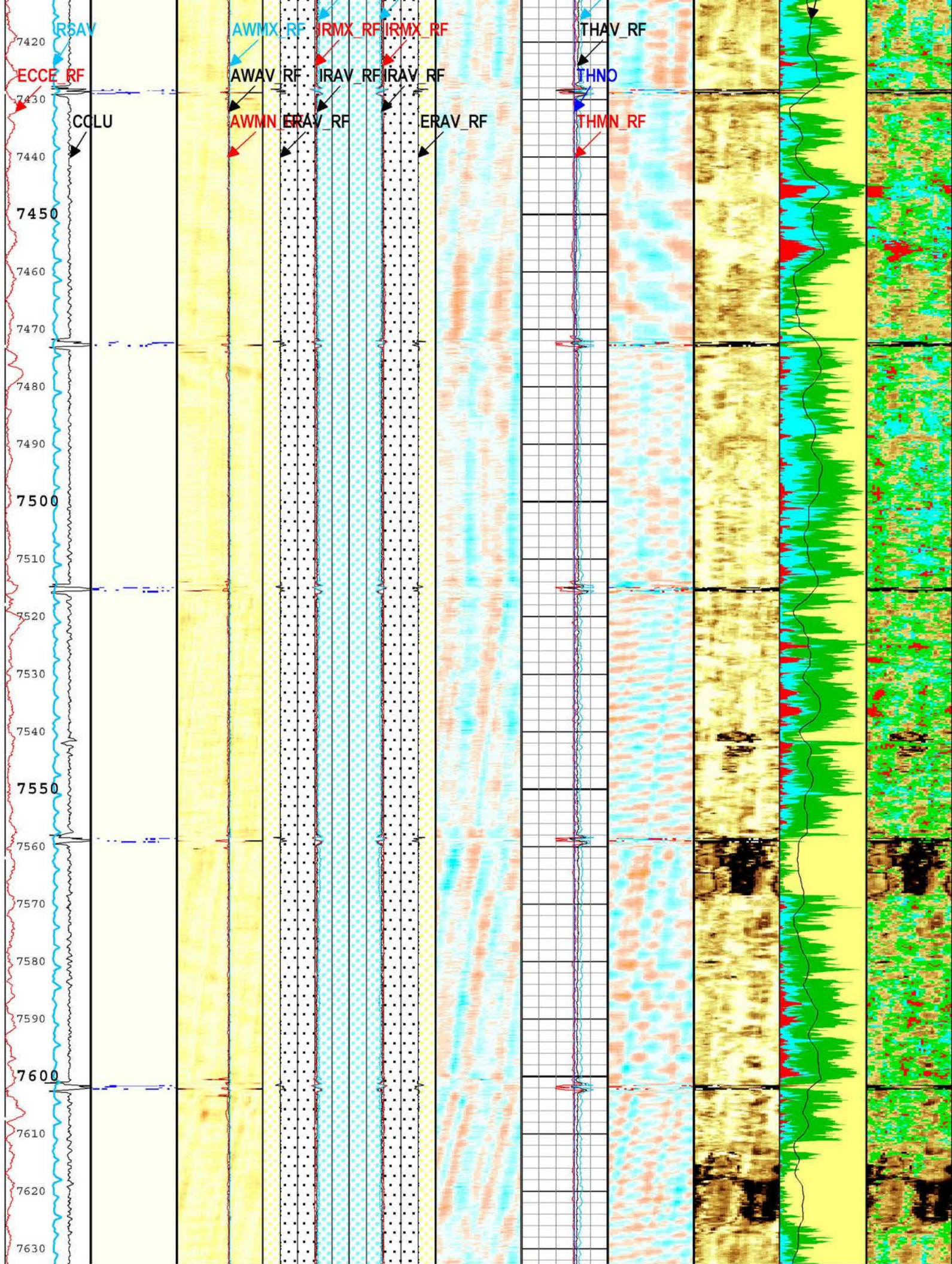


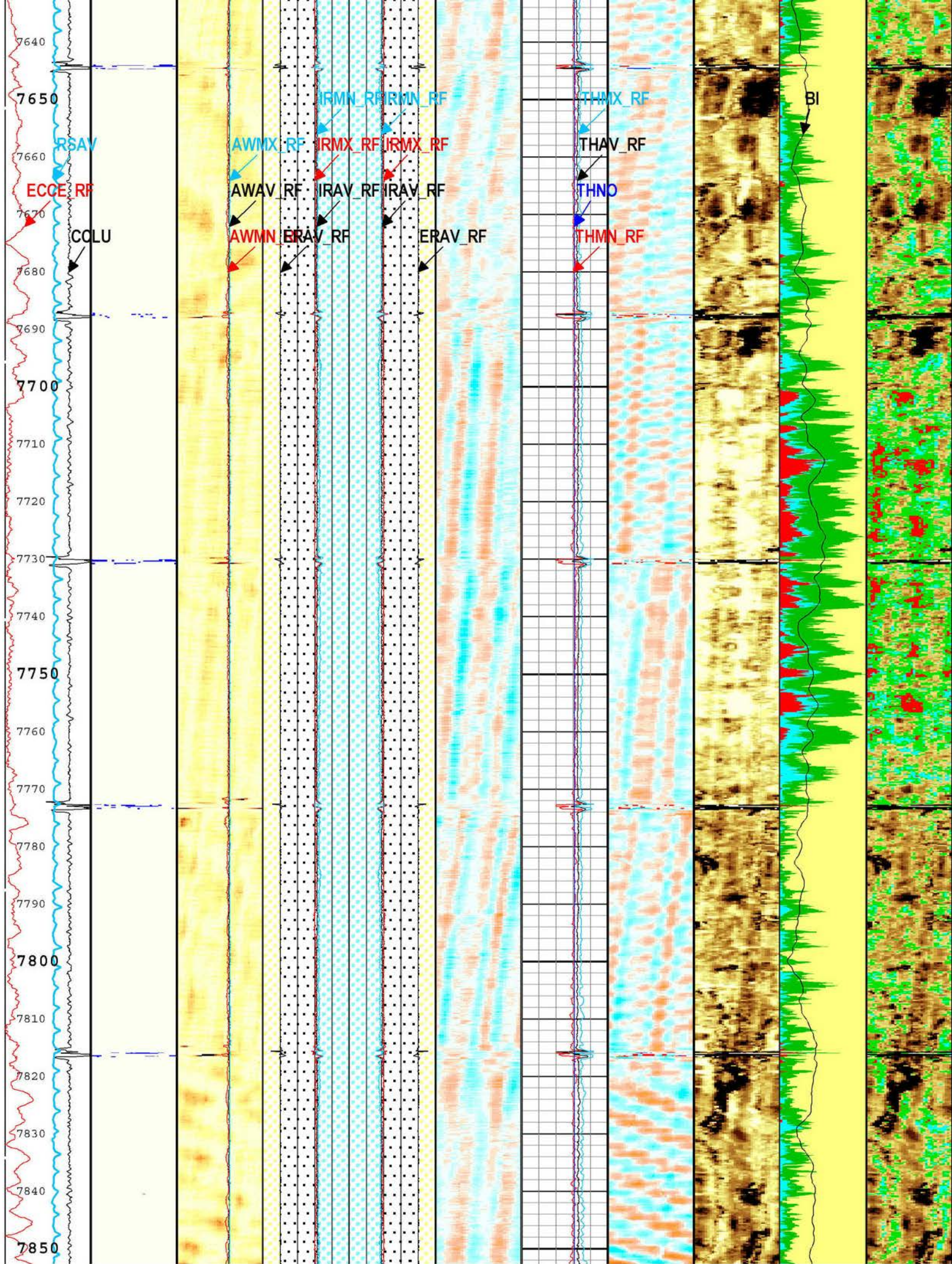


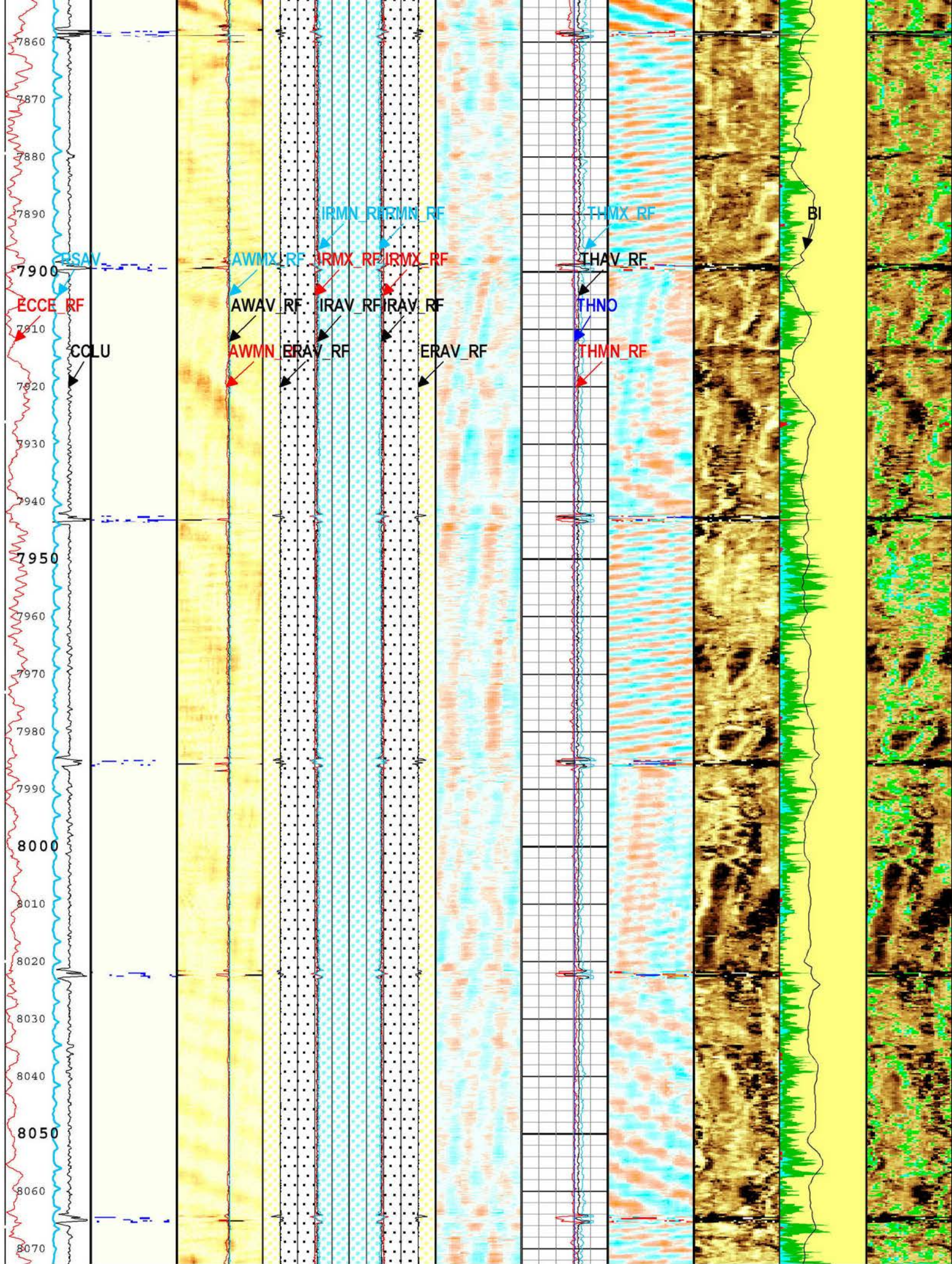


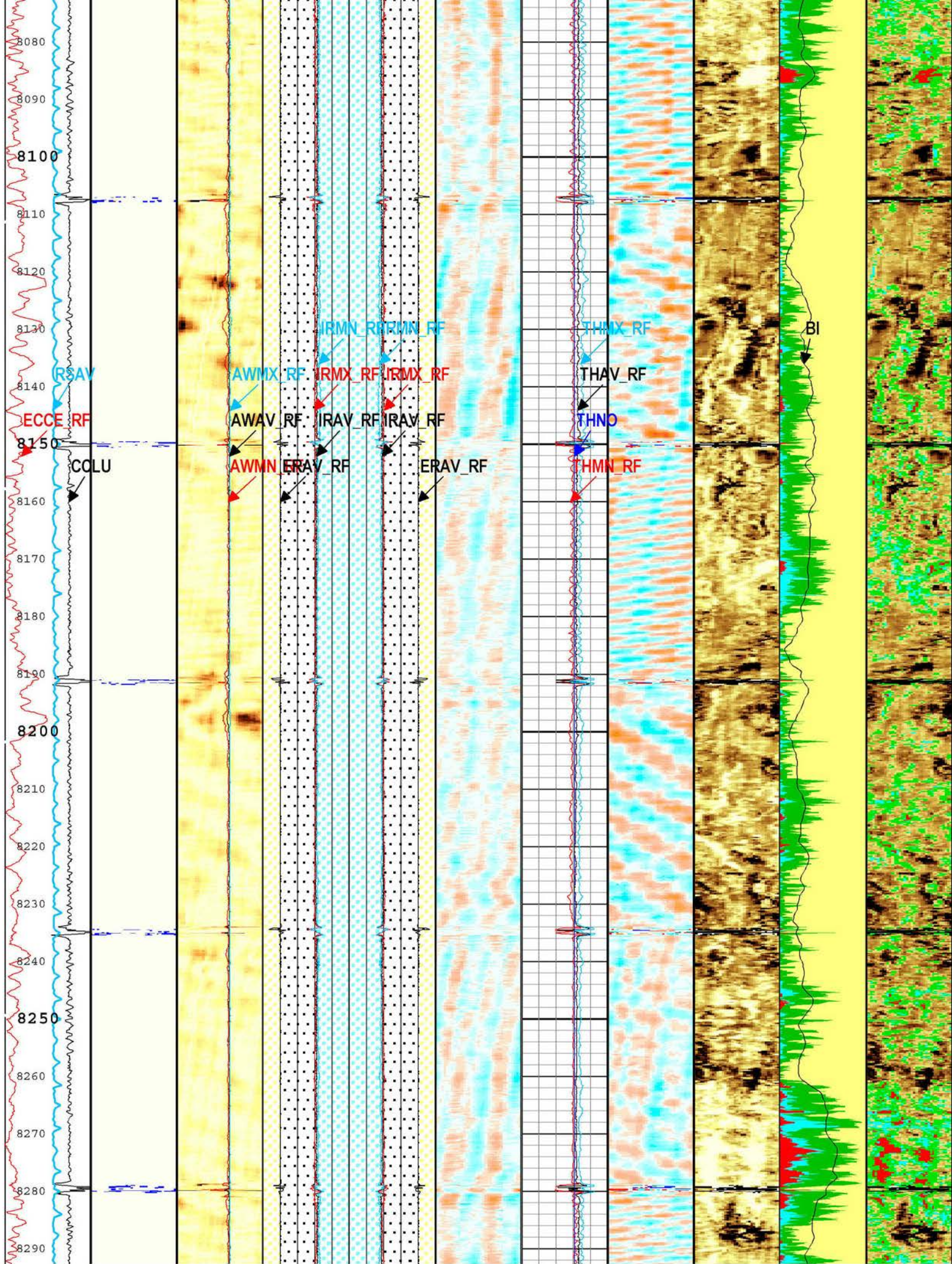


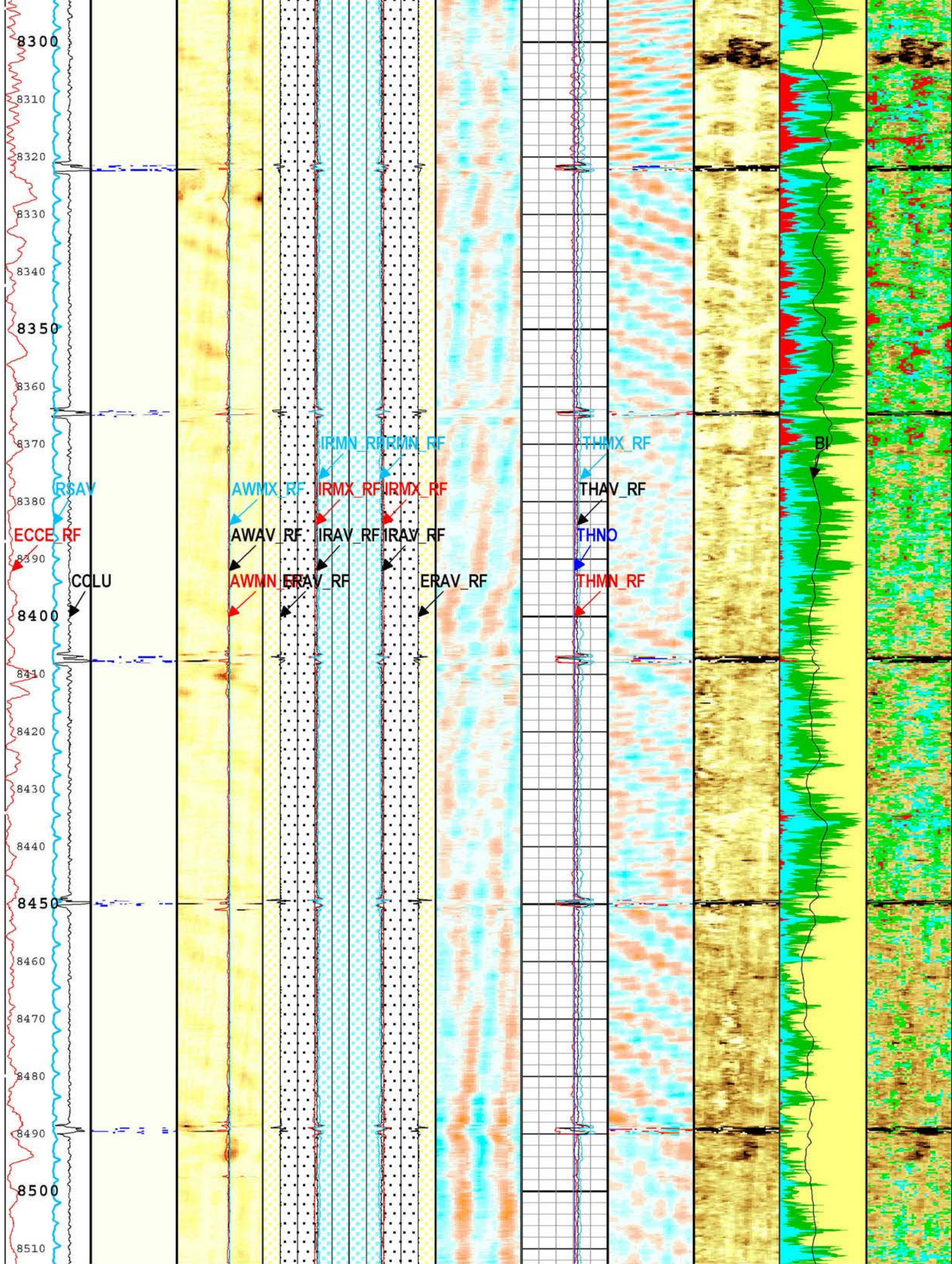














USIT Processing Flags (UFLG[0]) USIT-E[1]

1 - UFLG 1 Value within [0.0 - 1.5] - :

2 - UFLG 2 Value within [1.5 - 2.5] - :

3 - UFLG 3 Value within [2.5 - 3.5] - :

4 - UFLG 4 UFLG 5 UFLG 6 Value within [3.5 - 6.5] - :

5 - UFLG 7 UFLG 8 UFLG 9 Value within [6.5 - 10] - :

UTIM Error

Pulse Origin Not Detected

WINLEN Error

Casing Thickness Error

Loop Processing Error

TIME_1900 - Time Marked every 60.00 (s)

Description: USI Composite Format: Log (LBV1_USI Composite 7inch) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 07-Sep-2018 22:55:55

Composite 1

Cement Log 2 IN = 100 FT

Composite Summary

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
One	Log[6]:Up	Up	93.36 ft	8592.71 ft	07-Sep-2018 9:51:23 AM	07-Sep-2018 1:52:30 PM	ON	8.00 ft	No
One	Log[9]:Up	Up	11.43 ft	318.32 ft	07-Sep-2018 2:46:40 PM	07-Sep-2018 3:00:05 PM	ON	9.00 ft	No

All depths are referenced to toolstring zero

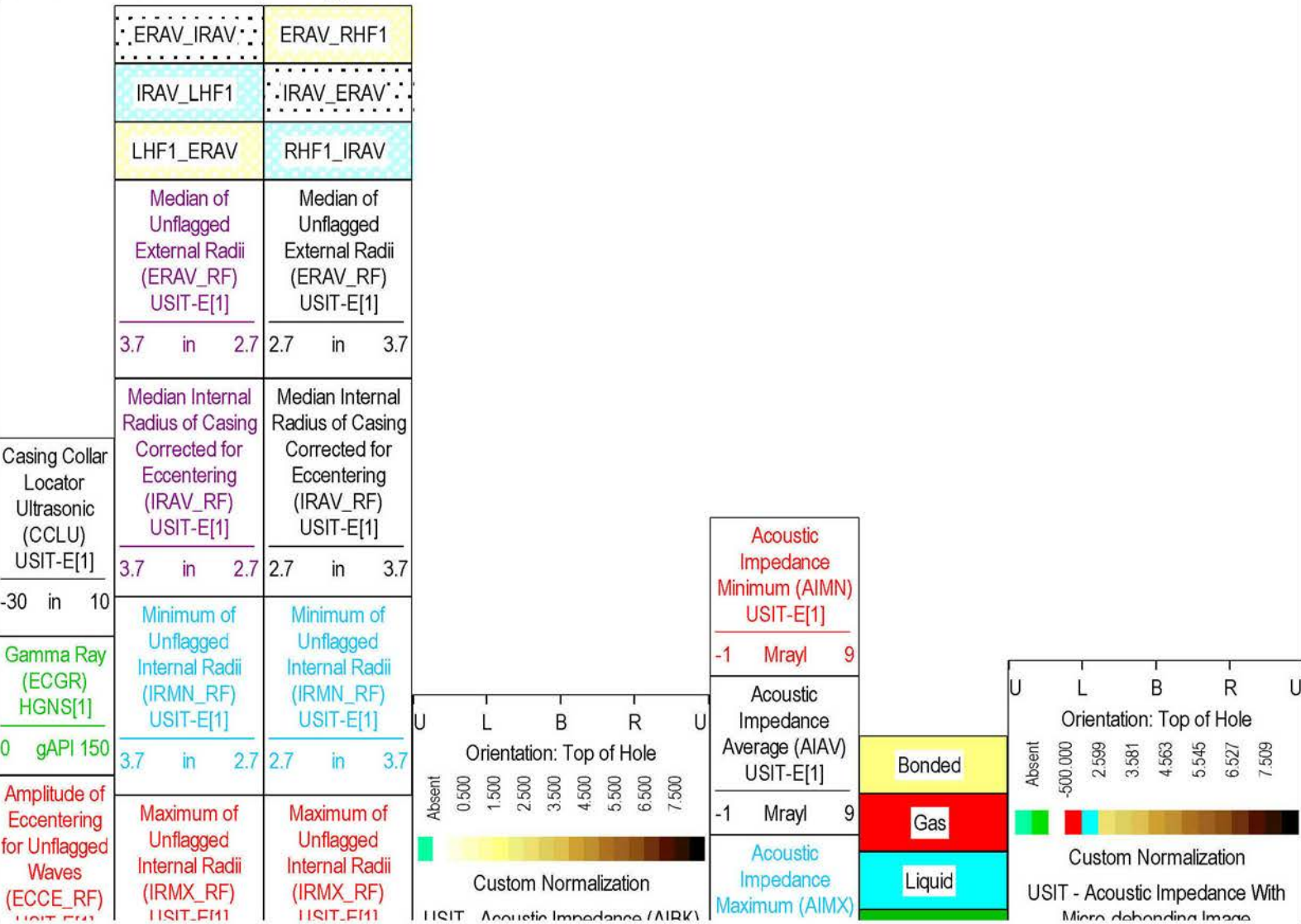
Log

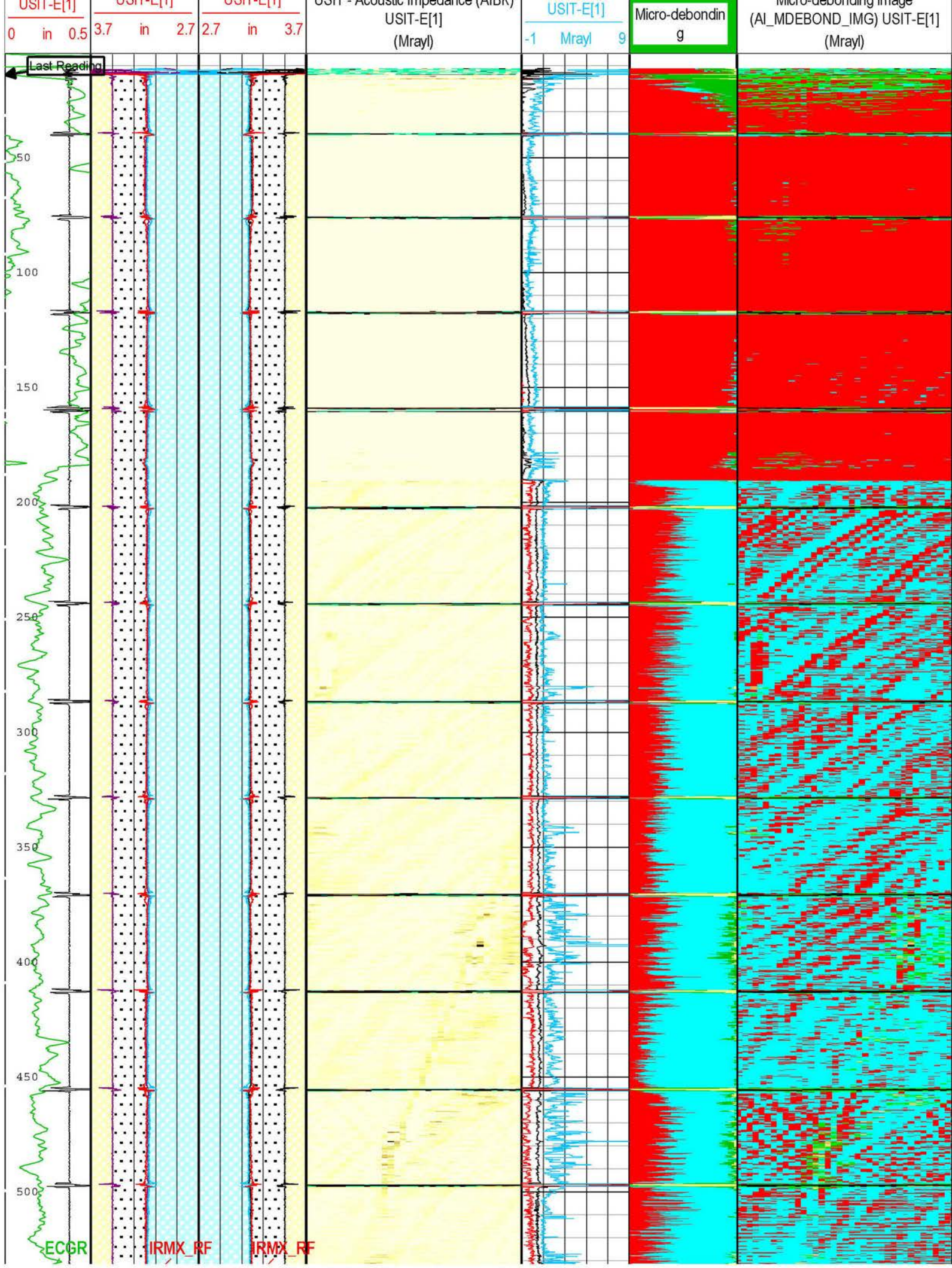
Company:Southern California Gas Company Well:Standard Sesnon 9

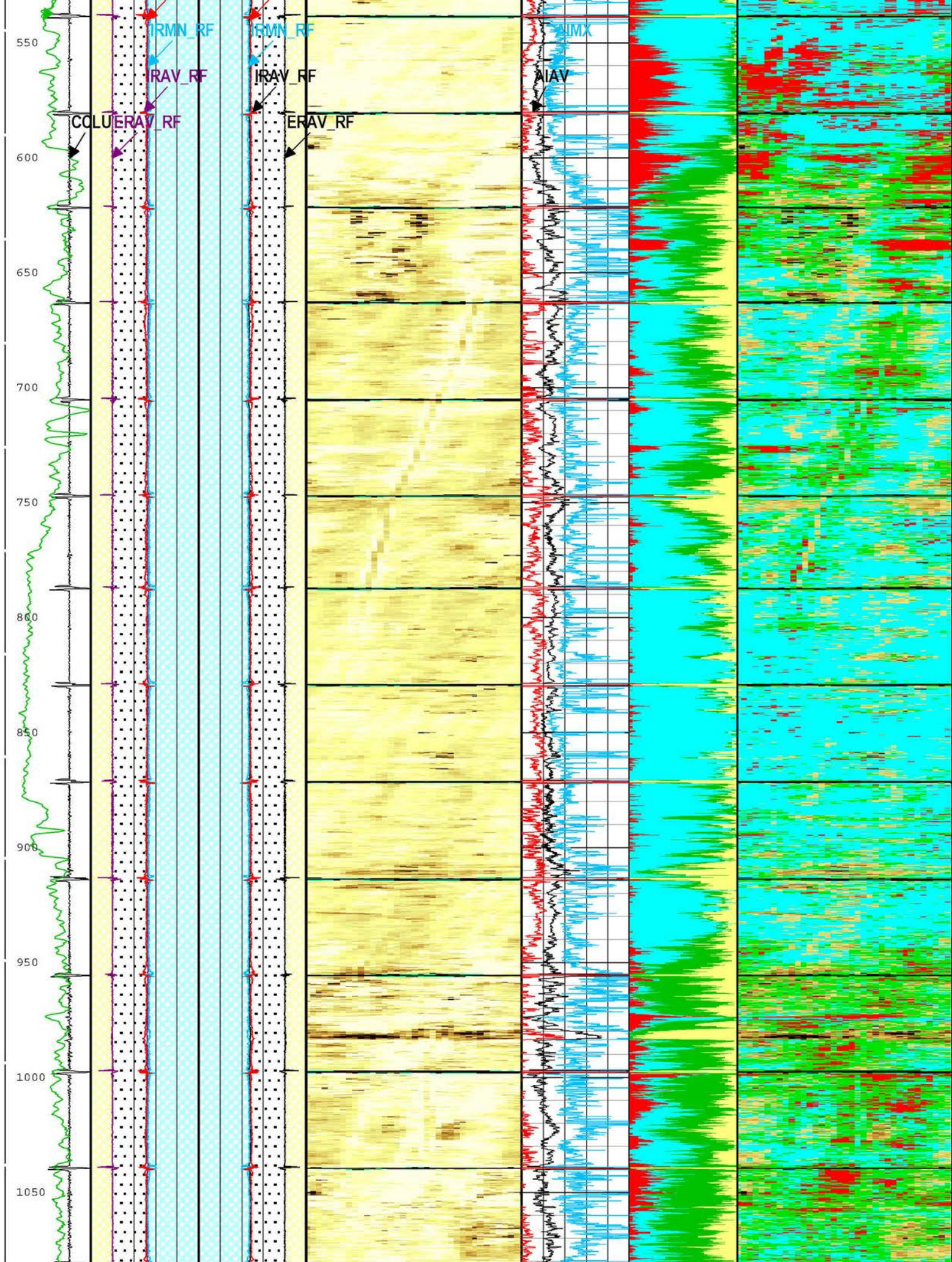
Composite 1:S003

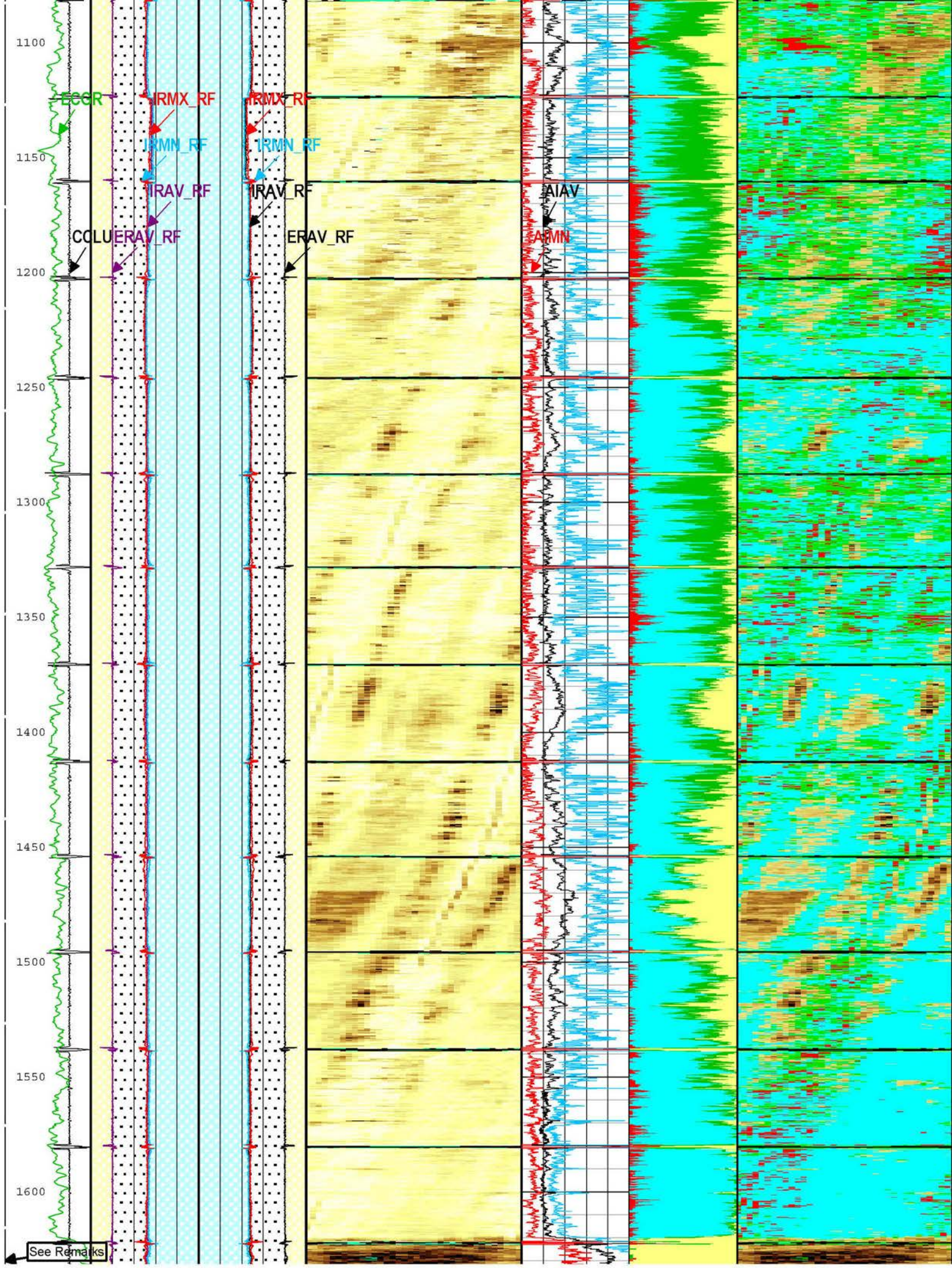
Description: USI Cement Format: Log (LBV1_USI Cement 7inch) Index Scale: 2 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 07-Sep-2018 22:56:20

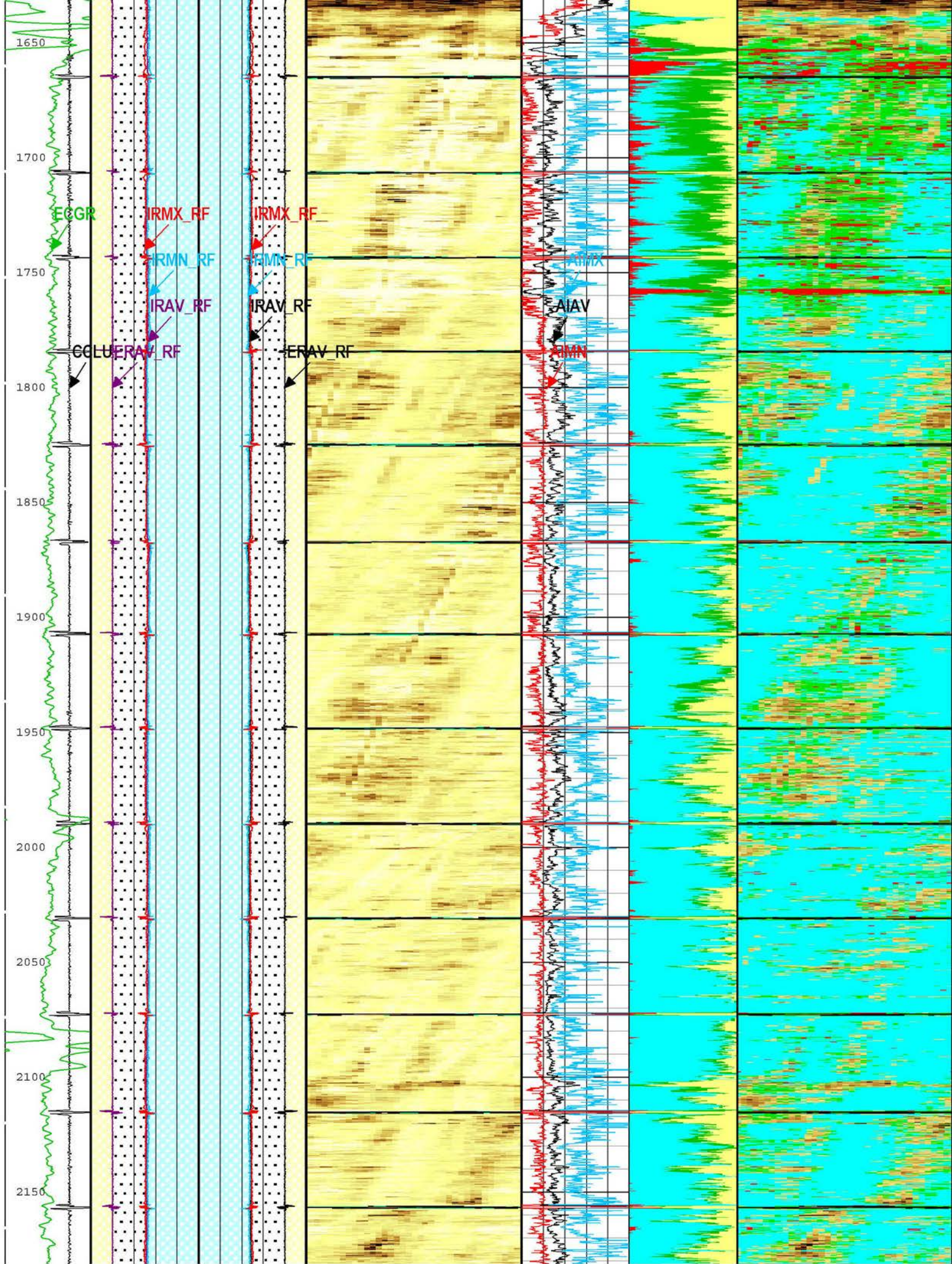
TIME_1900 - Time Marked every 60.00 (s)

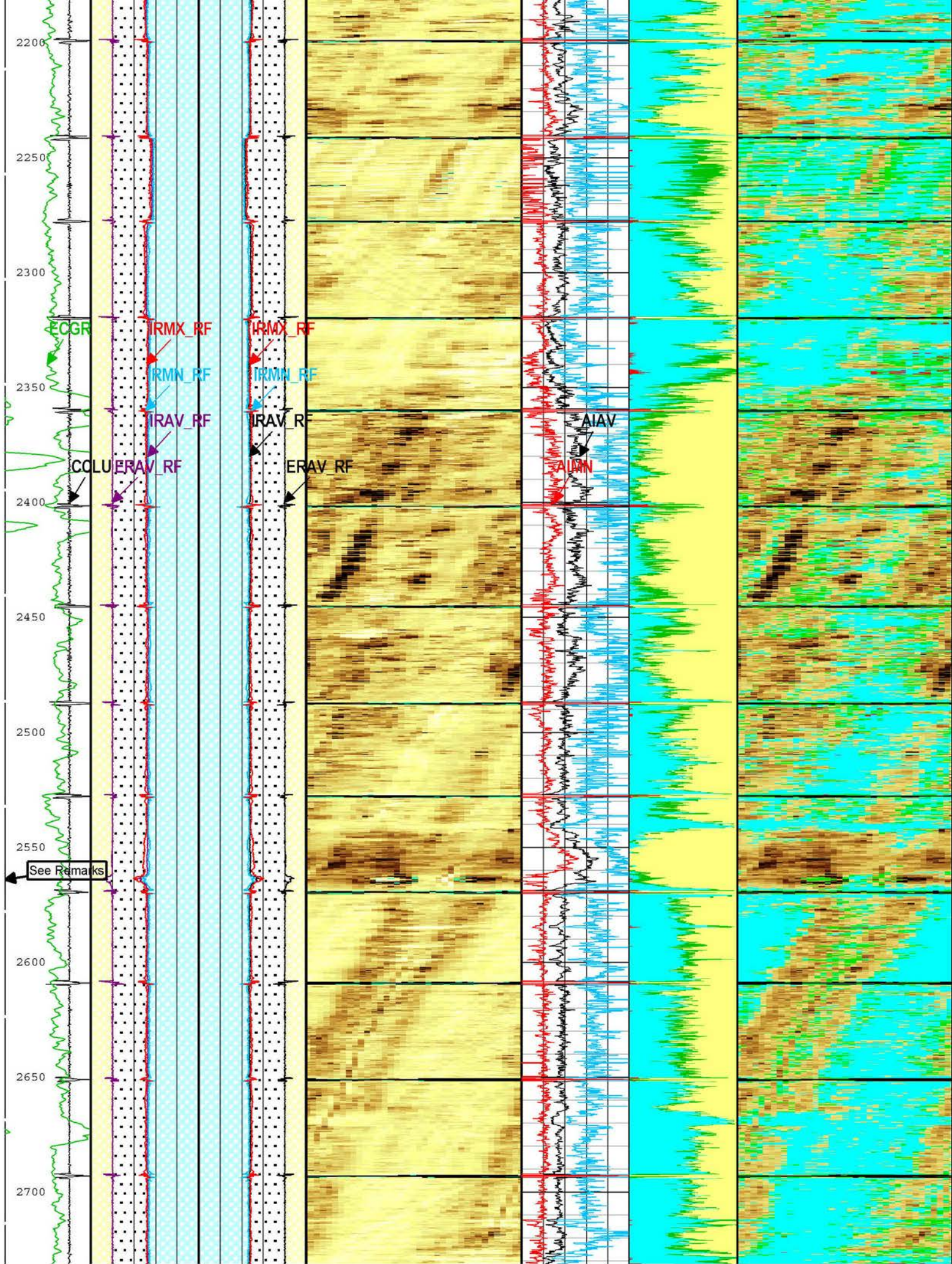


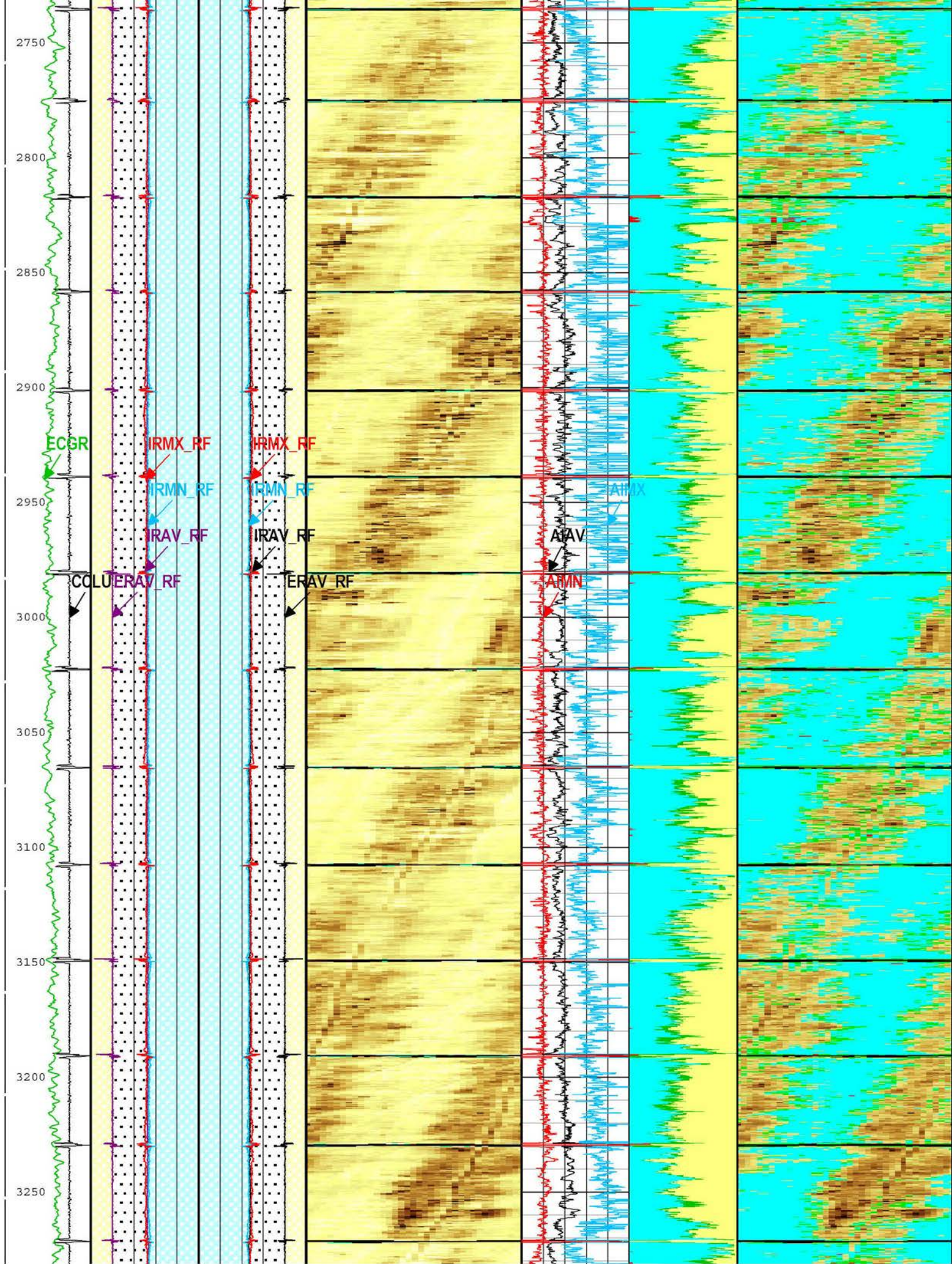


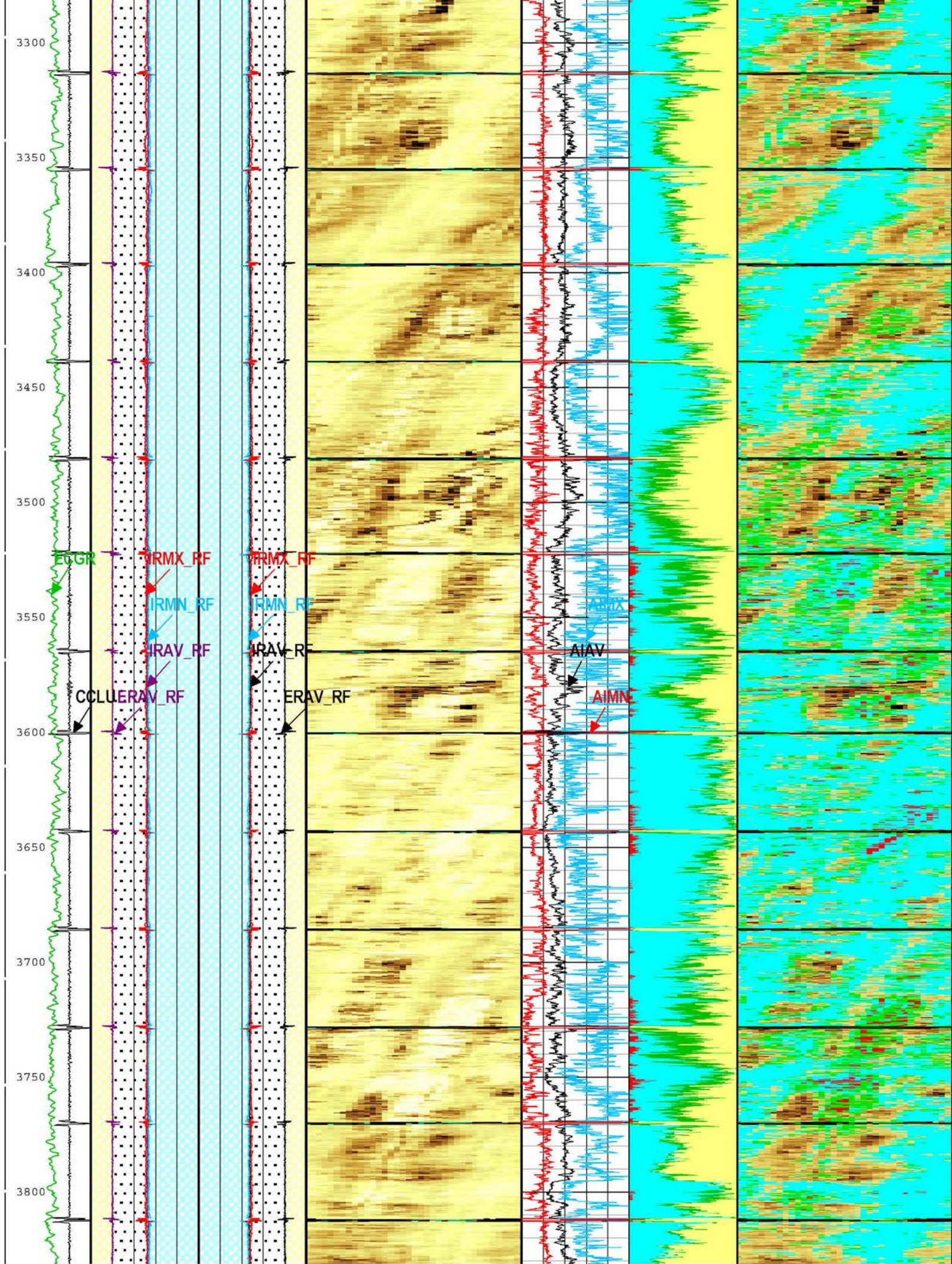


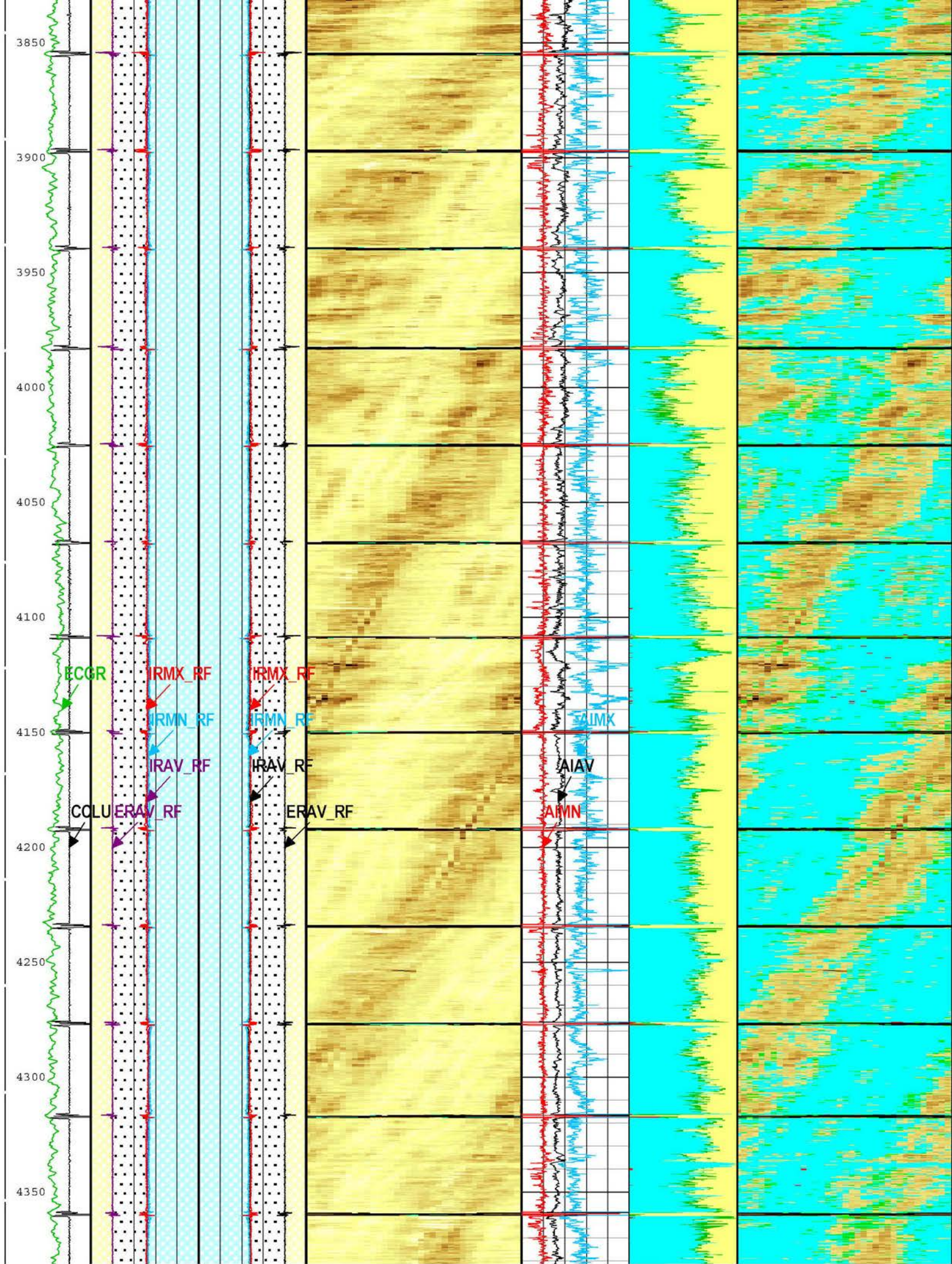


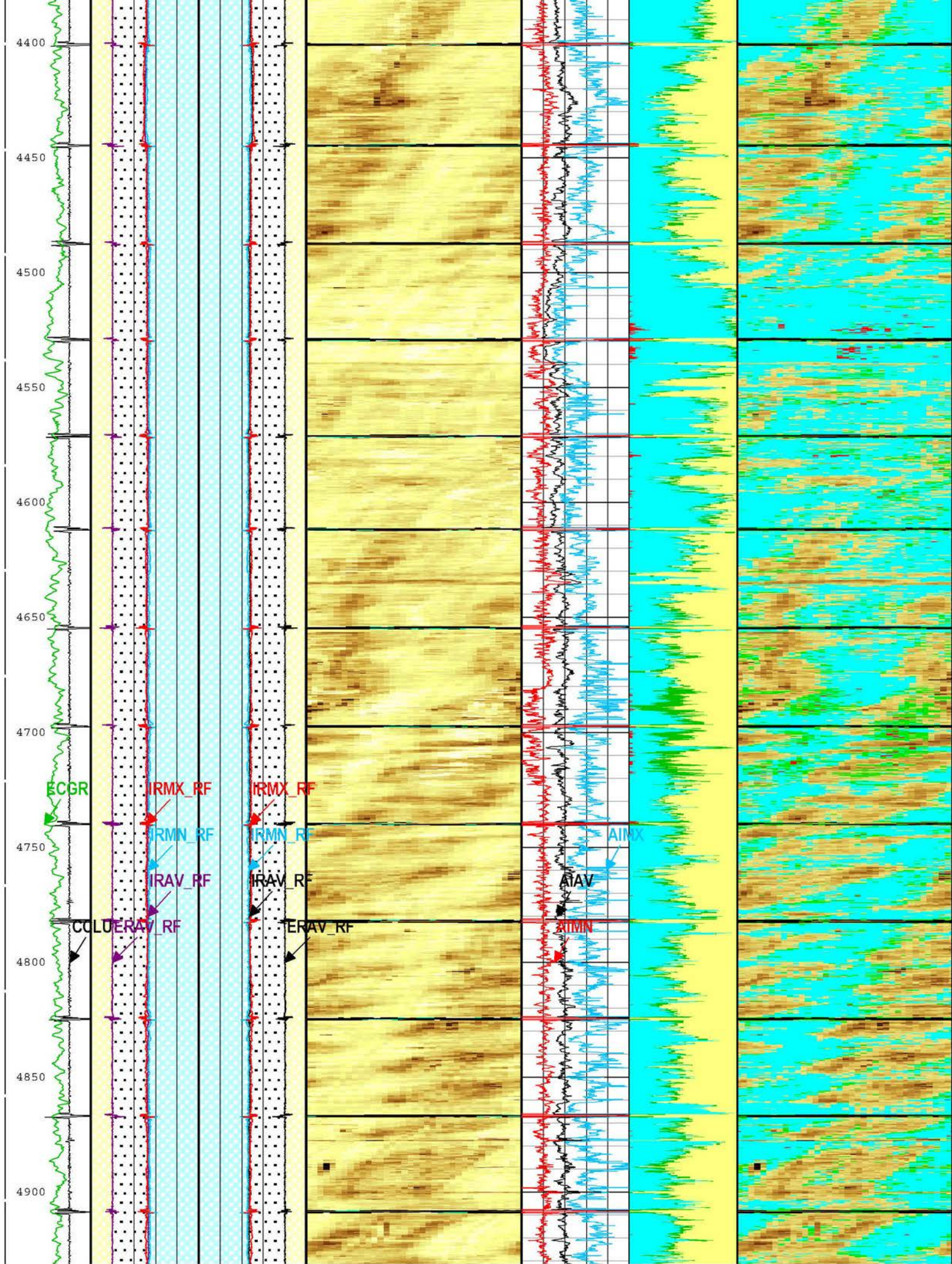


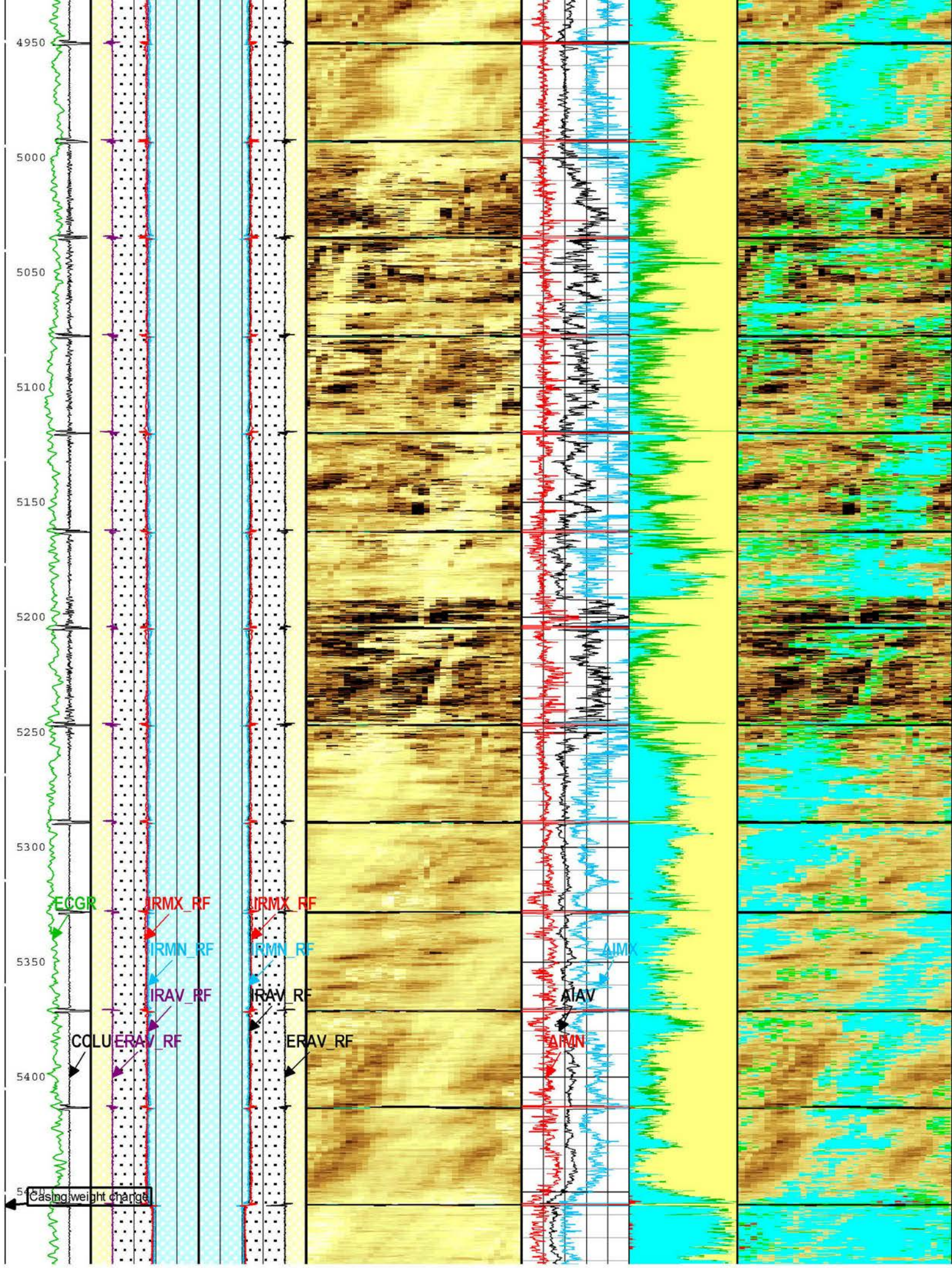


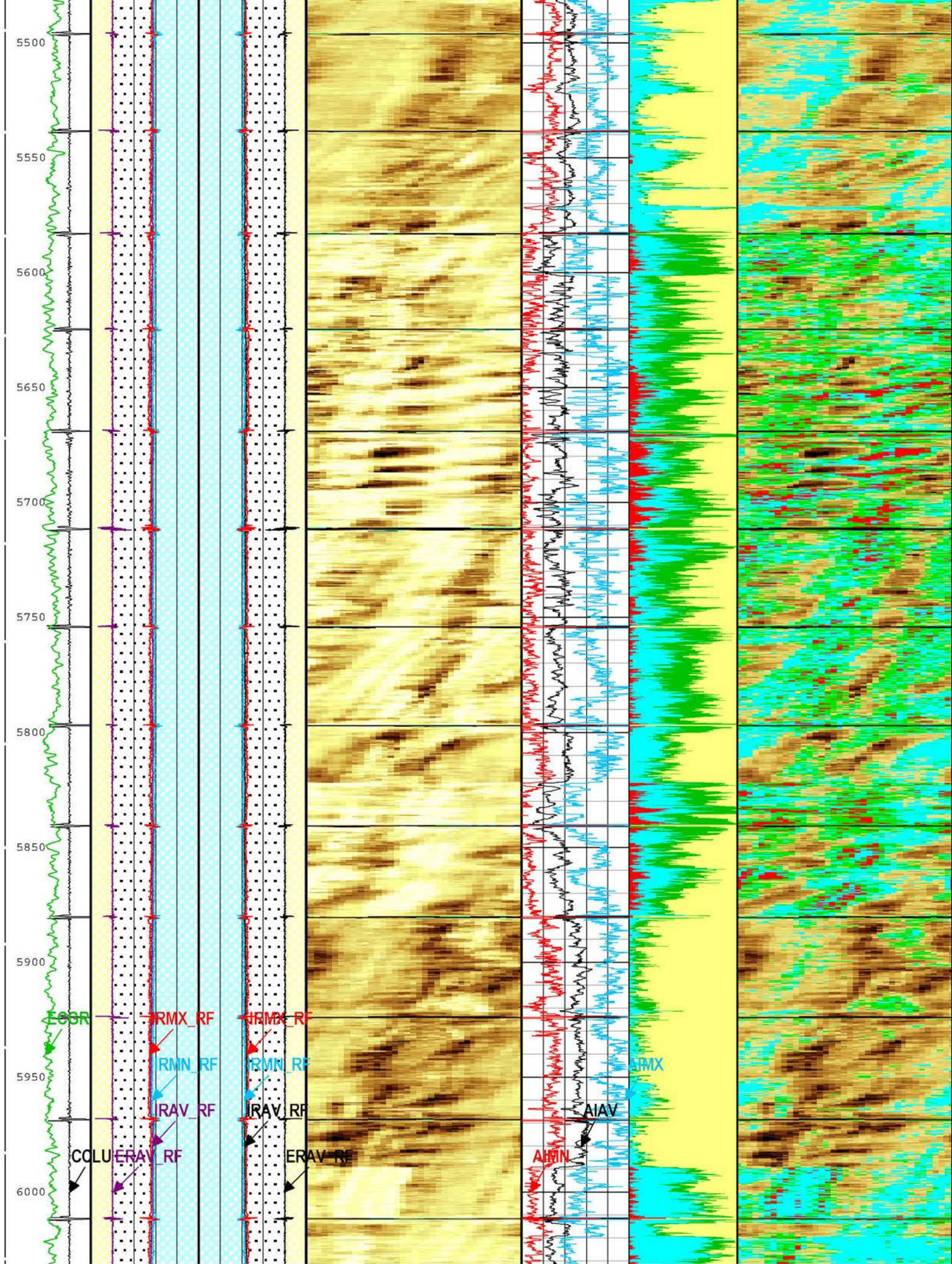


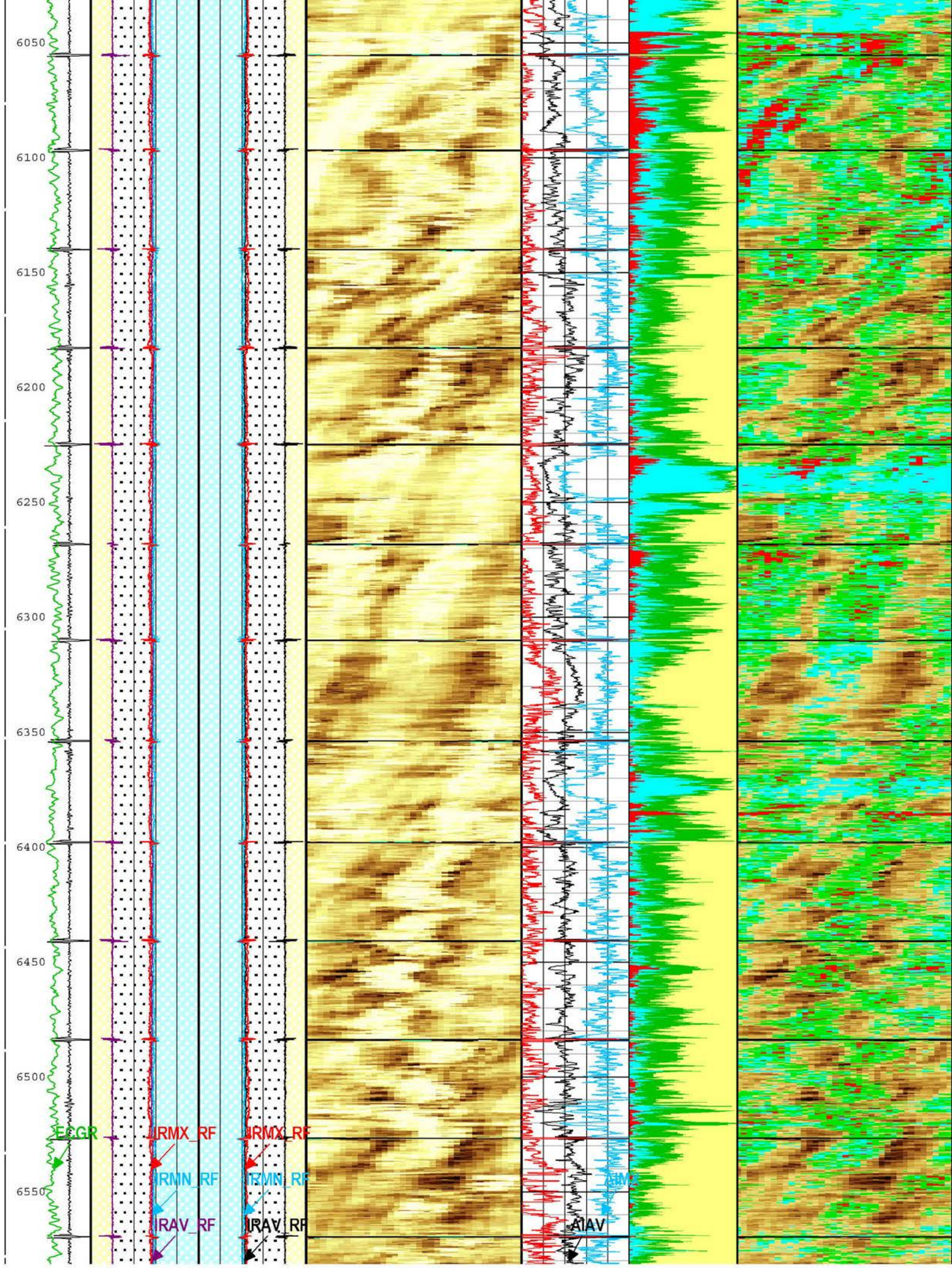


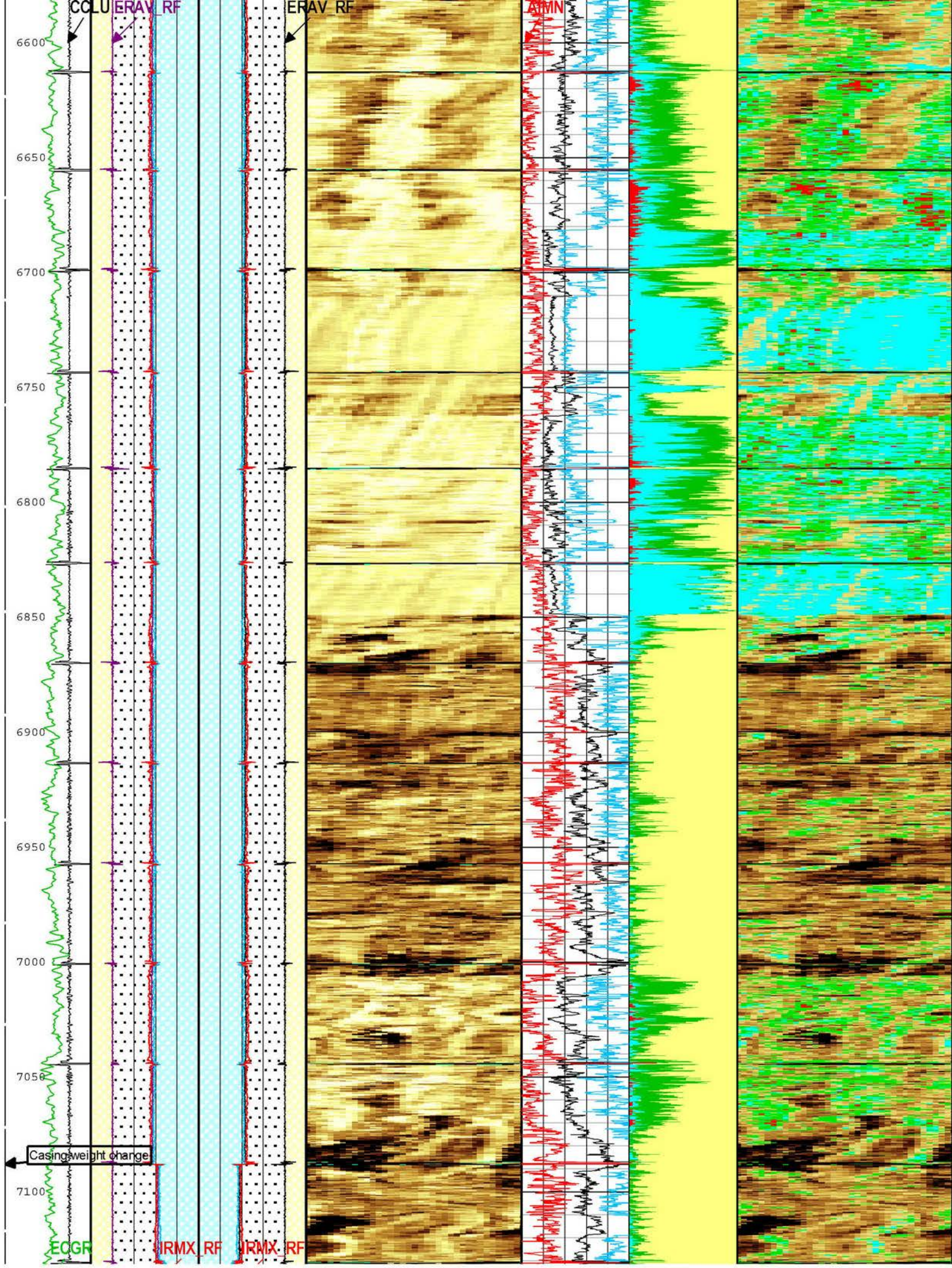


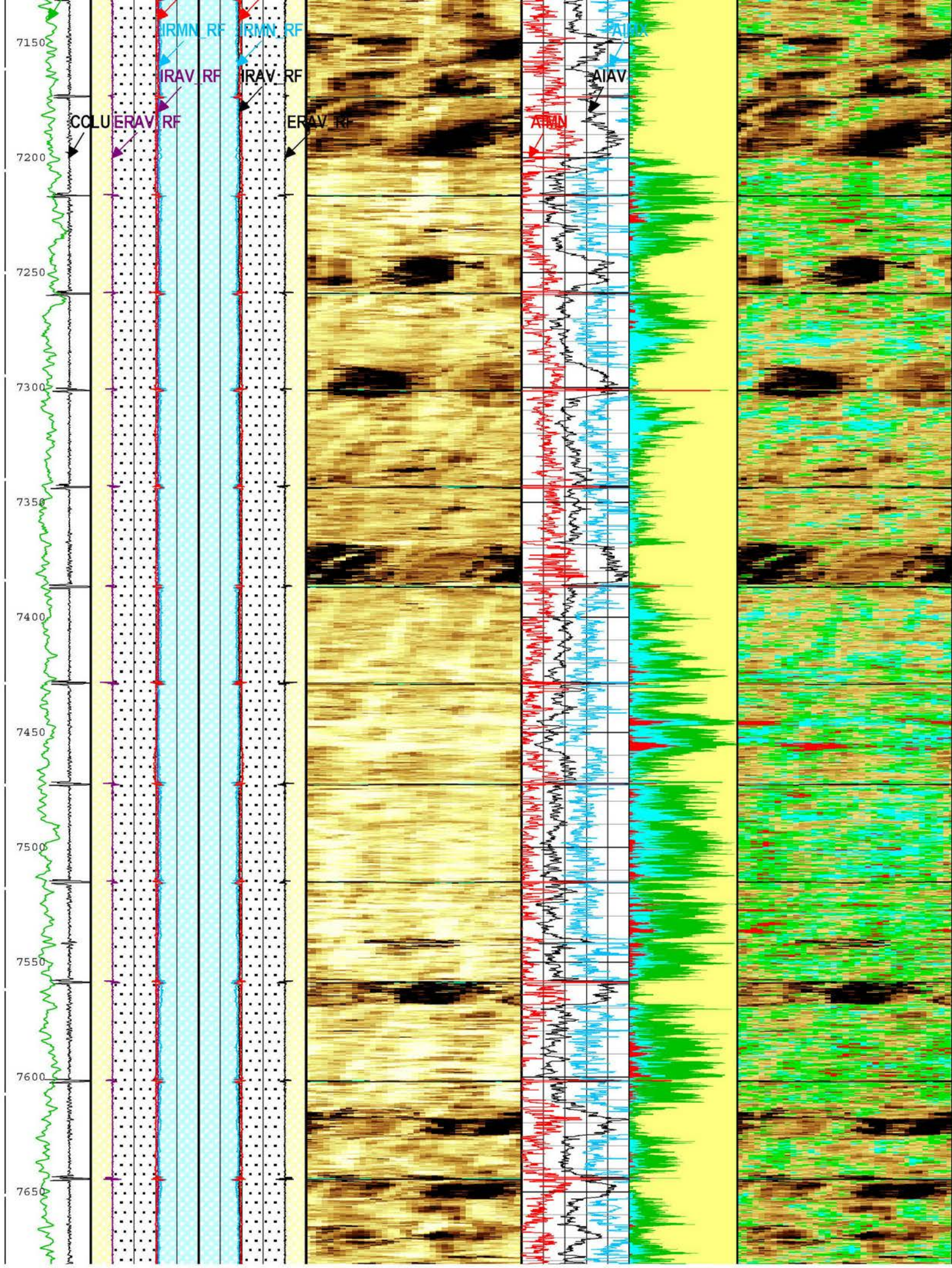


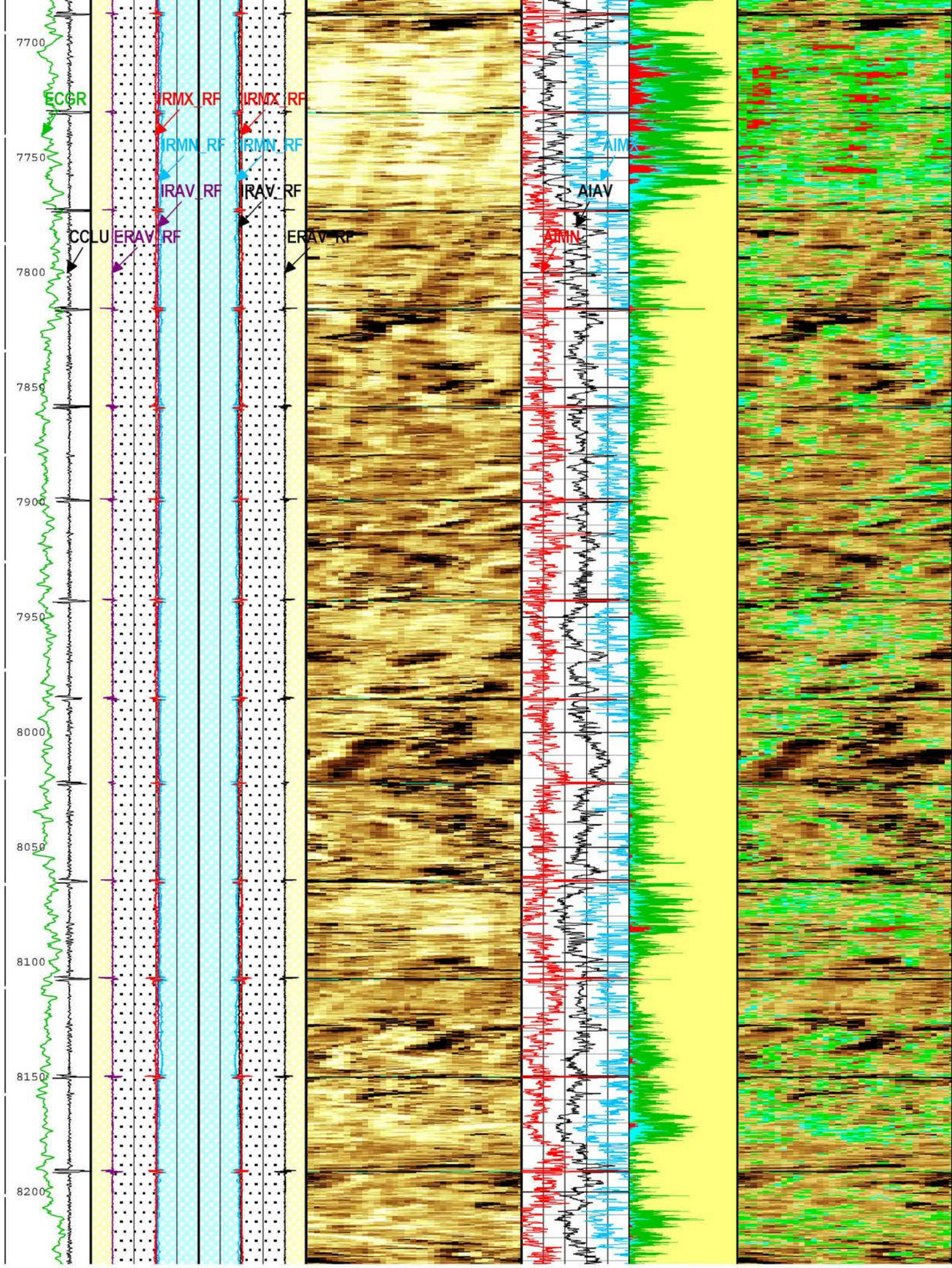


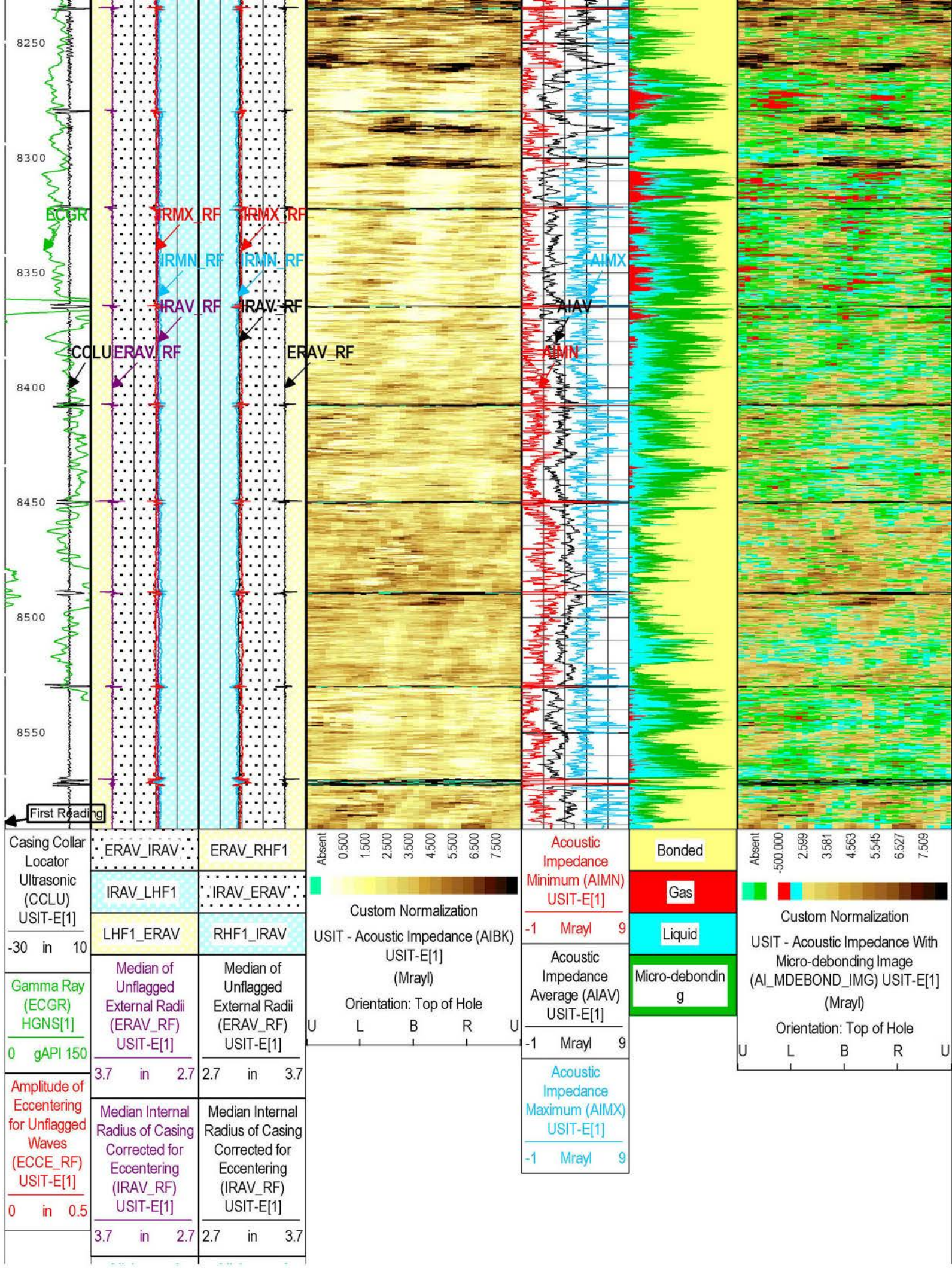












Minimum of Unflagged Internal Radii (IRMN_RF) USIT-E[1]	Minimum of Unflagged Internal Radii (IRMN_RF) USIT-E[1]
3.7 in 2.7	2.7 in 3.7
Maximum of Unflagged Internal Radii (IRMX_RF) USIT-E[1]	Maximum of Unflagged Internal Radii (IRMX_RF) USIT-E[1]
3.7 in 2.7	2.7 in 3.7

TIME_1900 - Time Marked every 60.00 (s)

Description: USI Cement Format: Log (LBV1_USI Cement 7inch) Index Scale: 2 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 07-Sep-2018 22:56:20

Composite 1

Corrosion 5 in = 100 ft

Composite Summary

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
One	Log[6]:Up	Up	93.36 ft	8592.71 ft	07-Sep-2018 9:51:23 AM	07-Sep-2018 1:52:30 PM	ON	8.00 ft	No
One	Log[9]:Up	Up	11.43 ft	318.32 ft	07-Sep-2018 2:46:40 PM	07-Sep-2018 3:00:05 PM	ON	9.00 ft	No

All depths are referenced to toolstring zero

Log

Company:Southern California Gas Company Well:Standard Sesnon 9

Composite 1:S003

Description: USI Composite Format: Log (LBV1_USI Corrosion 5inch) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 07-Sep-2018 22:56:36

TIME_1900 - Time Marked every 60.00 (s)

USIT Processing Flags (UFLG[0]) USIT-E[1]

- | | |
|---|-----------------------------|
| 1 - UFLG 1 Value within [0.0 - 1.5] - : | ■ UTIM Error |
| 2 - UFLG 2 Value within [1.5 - 2.5] - : | ■ Pulse Origin Not Detected |
| 3 - UFLG 3 Value within [2.5 - 3.5] - : | ■ WINLEN Error |
| 4 - UFLG 4 UFLG 5 UFLG 6 Value within [3.5 - 6.5] - : | ■ Casing Thickness Error |
| 5 - UFLG 7 UFLG 8 UFLG 9 Value within [6.5 - 10] - : | ■ Loop Processing Error |

U L B R U
Orientation: Top
of Hole
Absent
-5.200
-3.600
-2.000
-0.400
Explicit
Normalization
USIT -
Amplitude of
Unflagged Wave
(AWBK_RF)
USIT-E[1]
(dB)

Minimum of
Unflagged Wave
Amplitude

ERAV	IRAV
ERAV-IRAV	ERAV
IRAV	IRAV-ERAV
Median of Unflagged External Radii (ERAV_RF) USIT-E[1]	Median of Unflagged External Radii (ERAV_RF) USIT-E[1]
3.7 in 2.7	2.7 in 3.7
Median Internal Radius of Casing Corrected for Eccentering	Median Internal Radius of Casing Corrected for Eccentering

Minimum of
Unflagged
Casing
Thickness
(THMN_RF)
USIT-E[1]

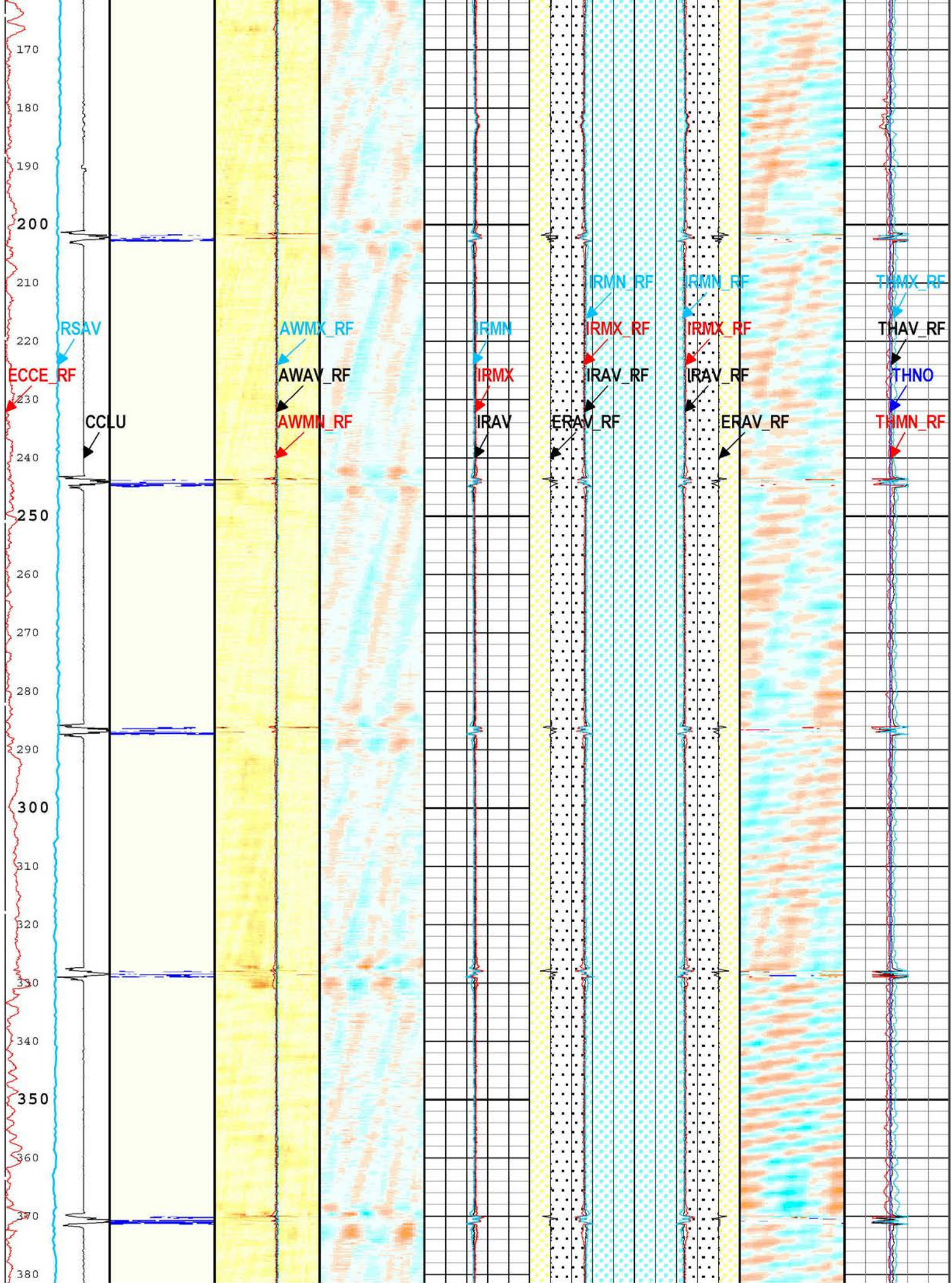
0.1 in 0.6

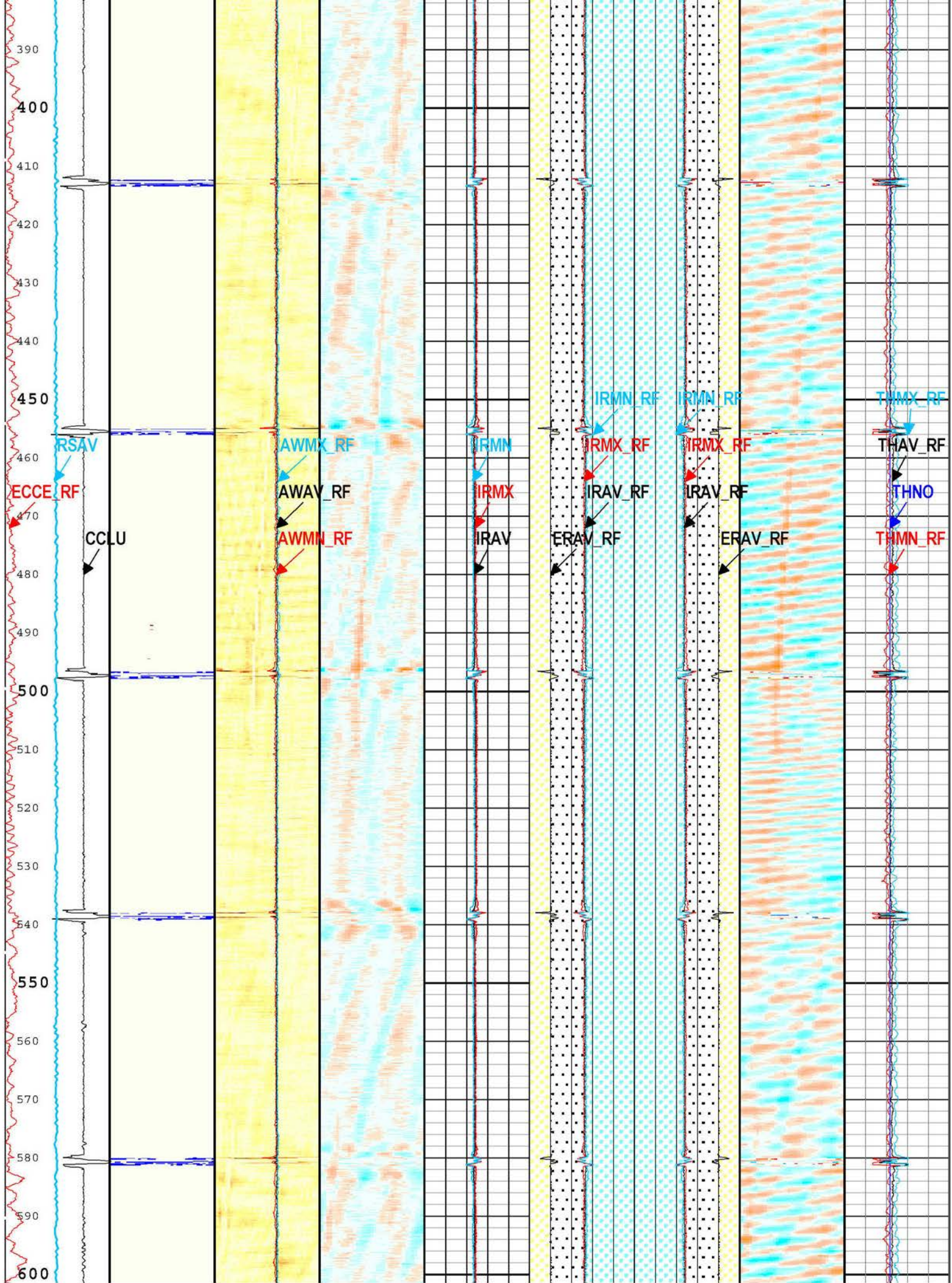
Nominal Casing
Thickness
(THNO)
USIT-E[1]

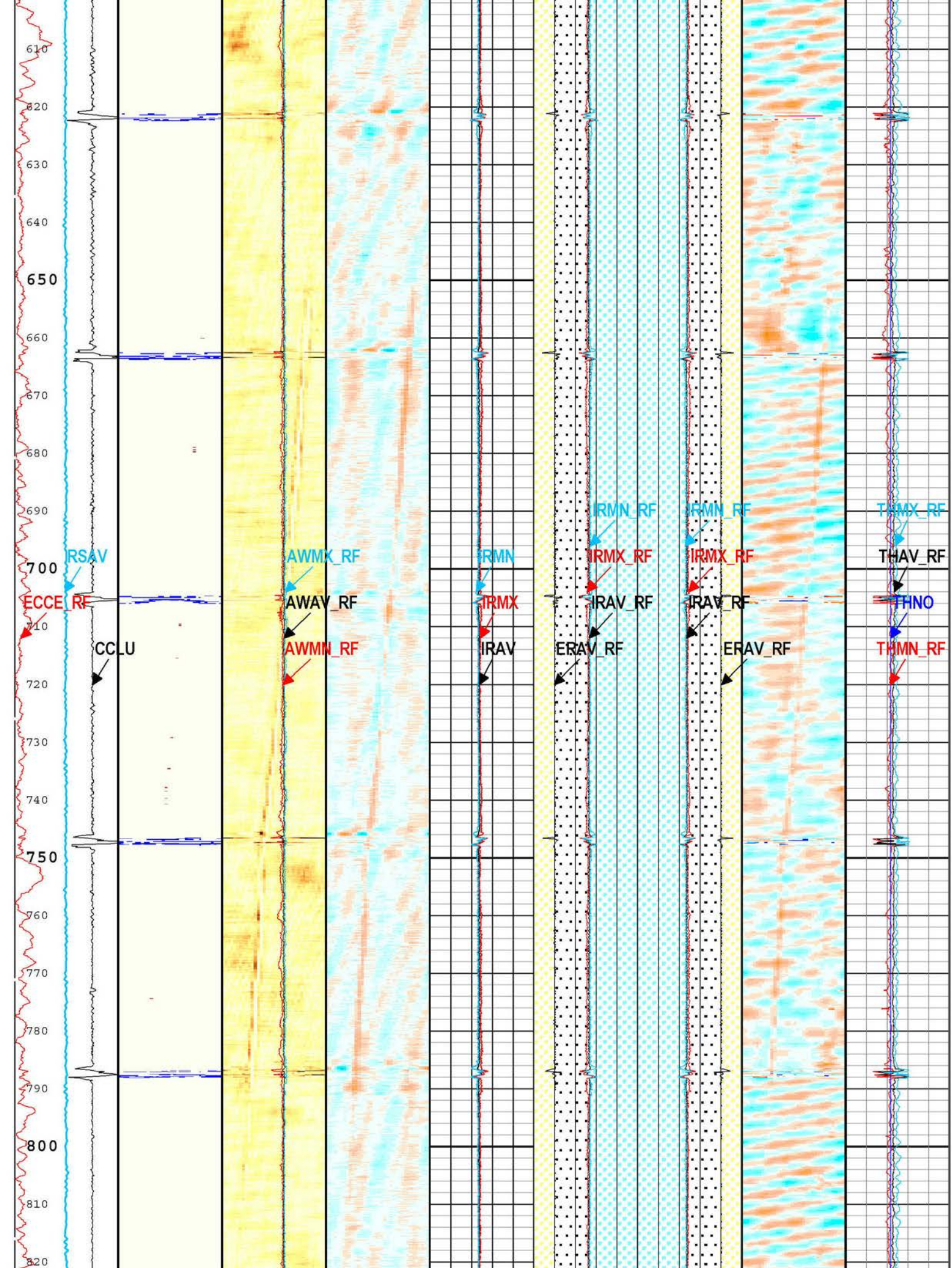
Casing Collar
Locator
Ultrasonic

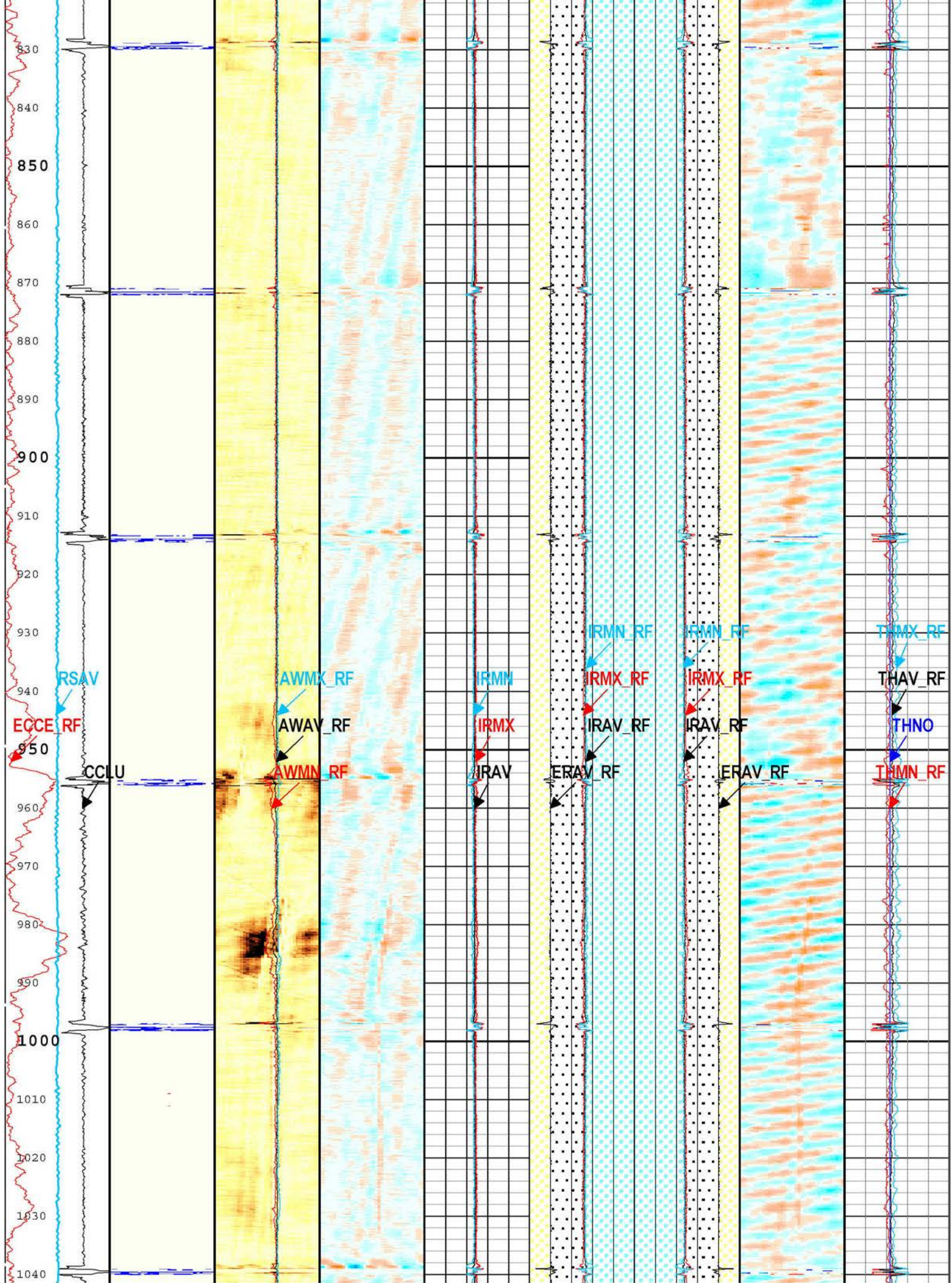
U L B R U
Orientation: Top

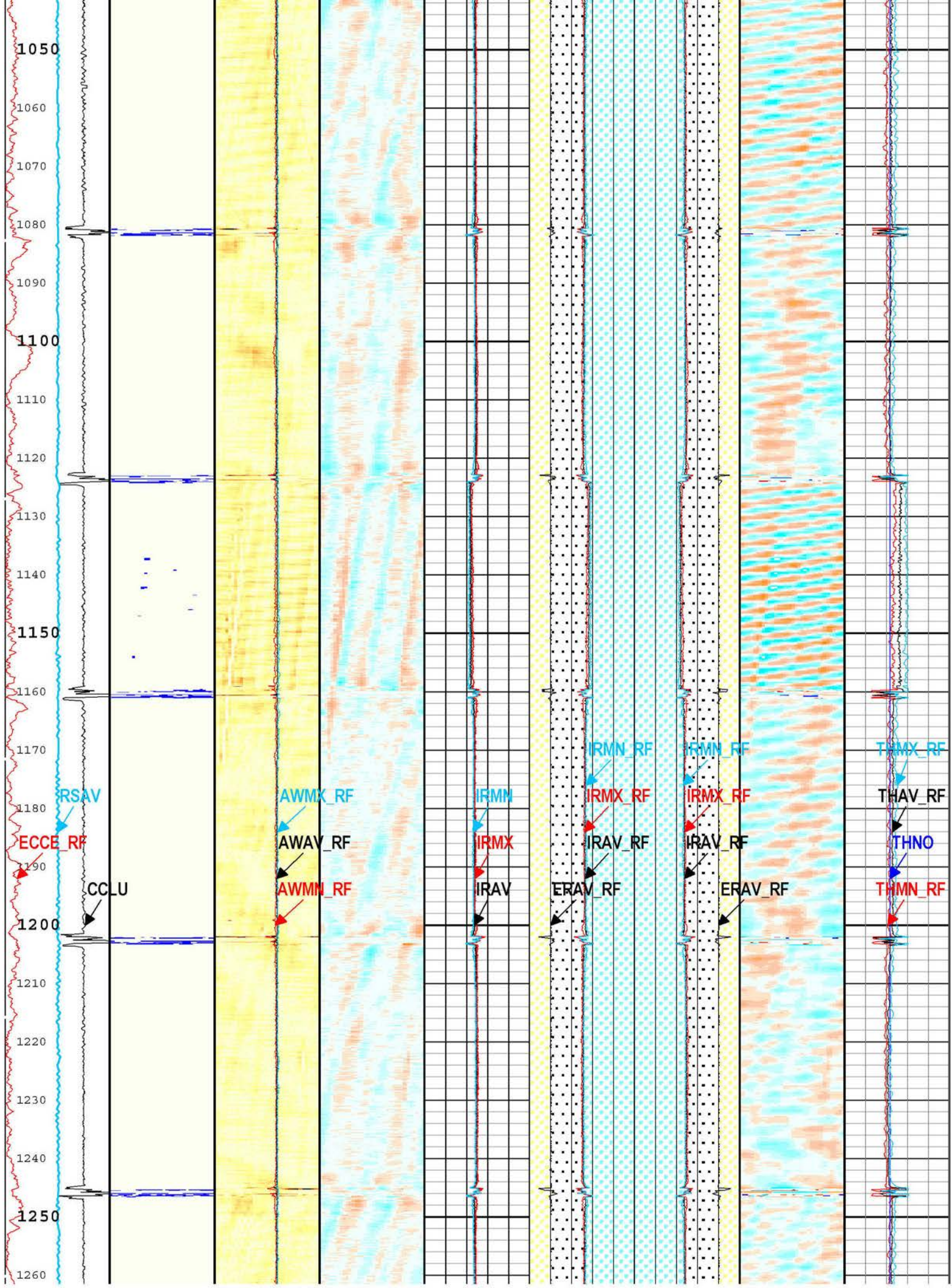


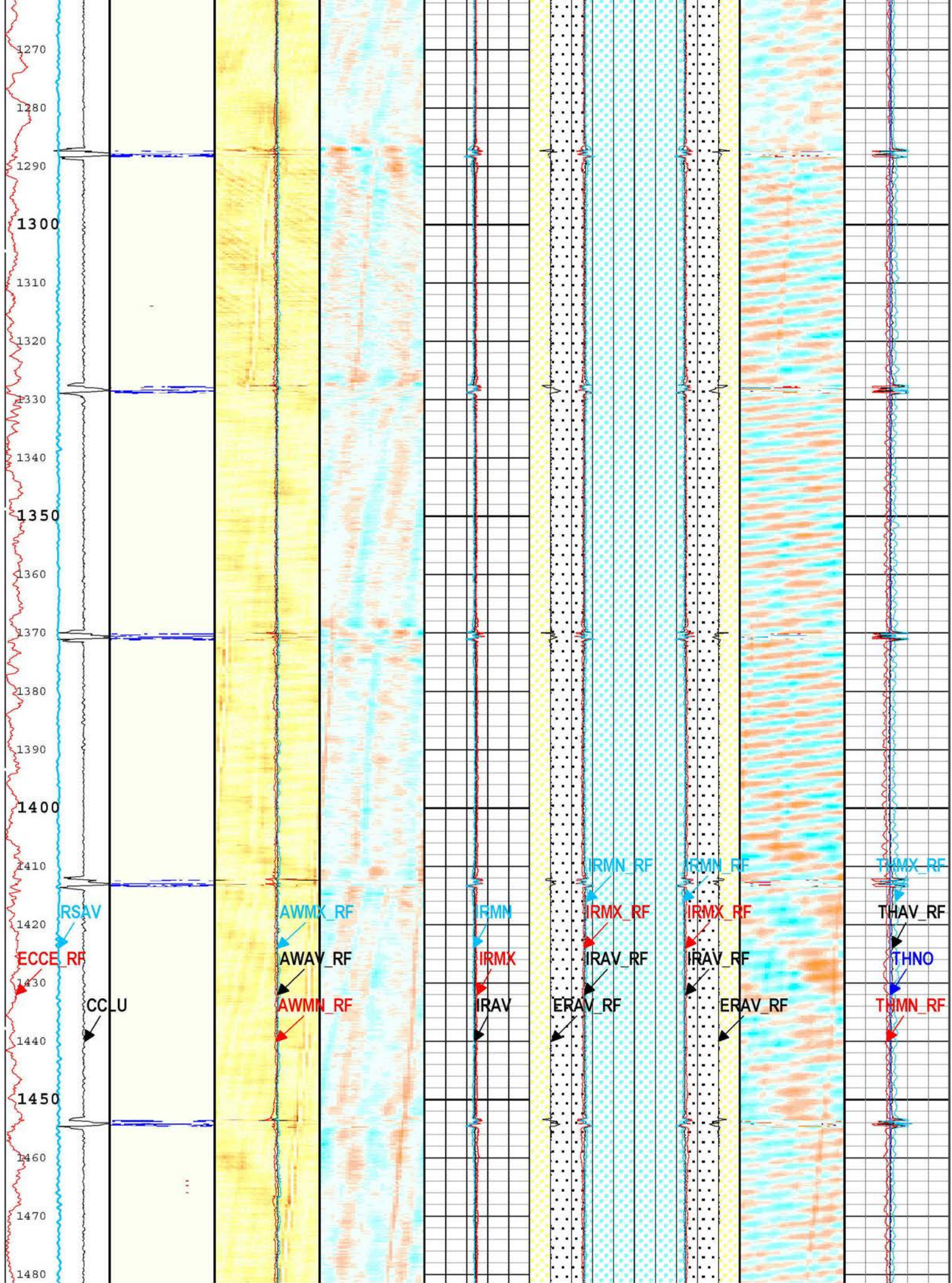


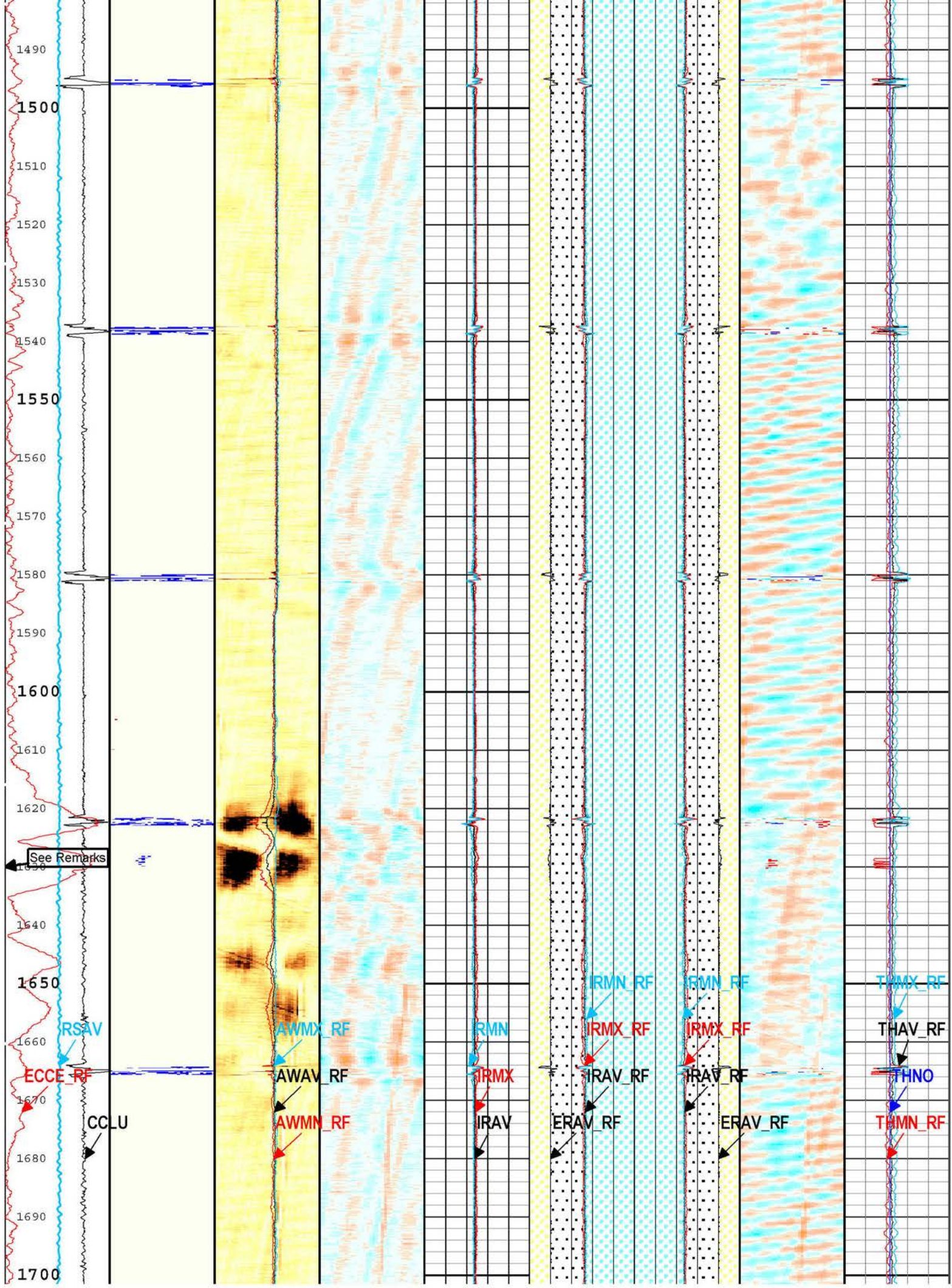


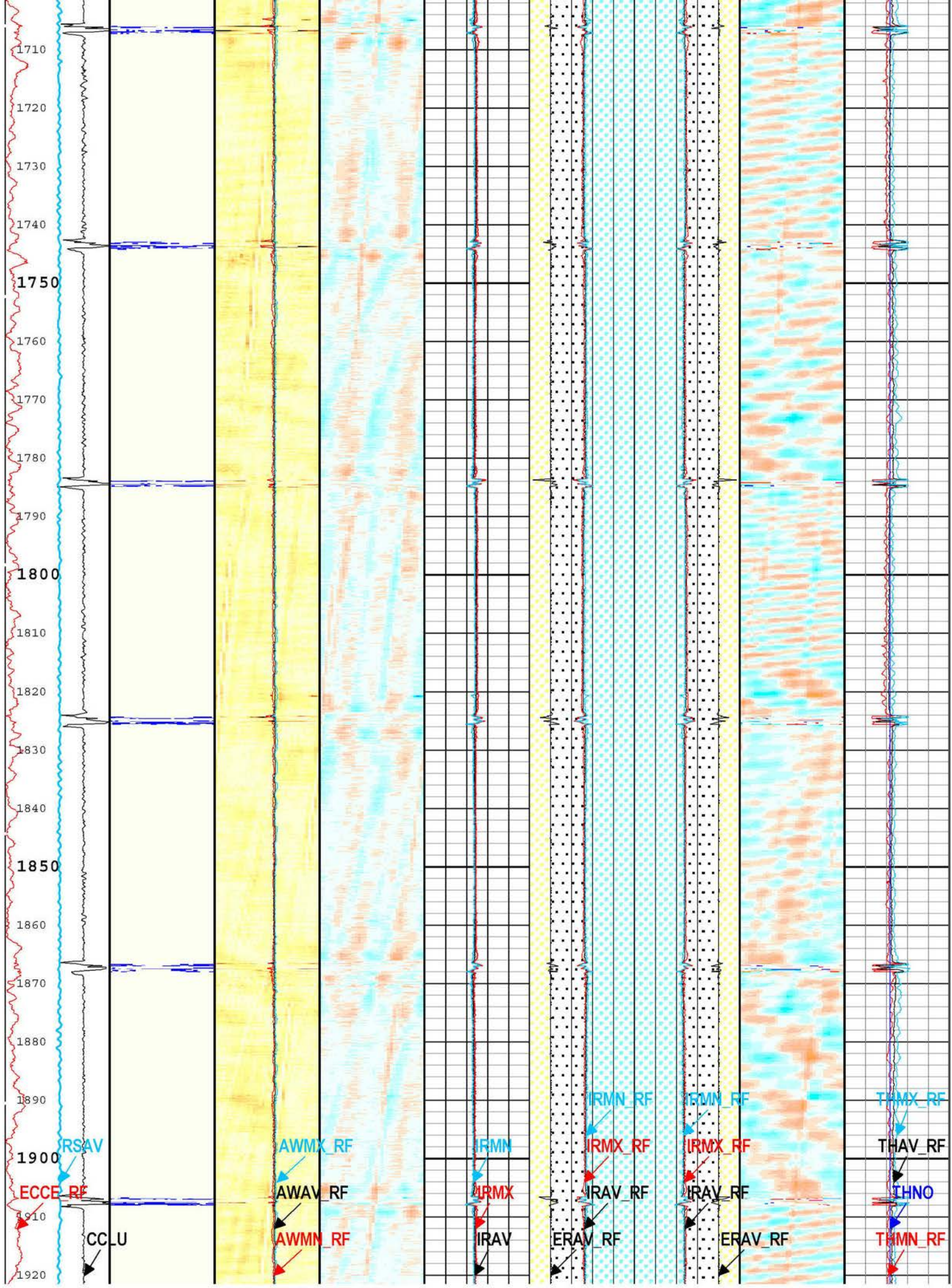


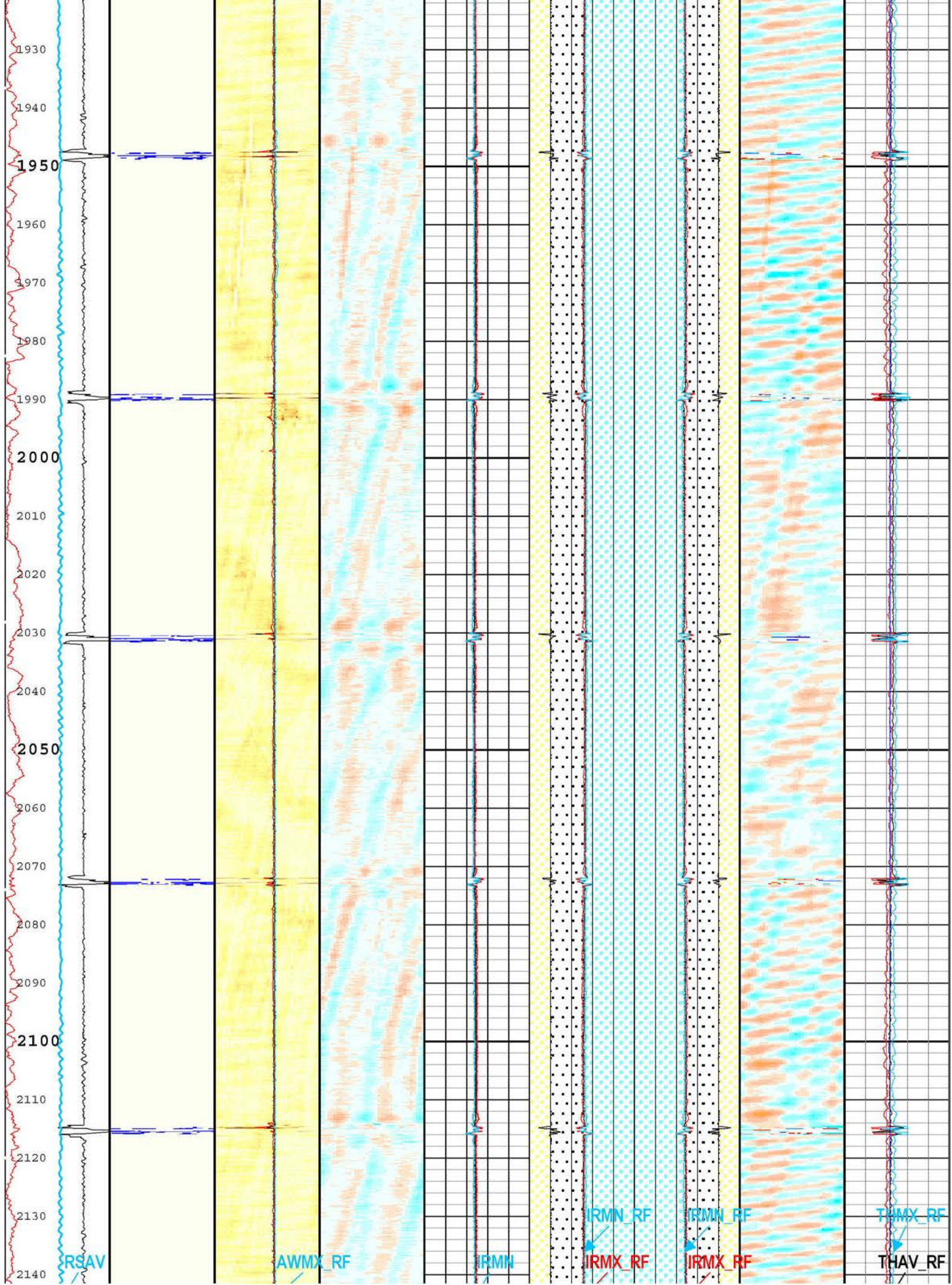


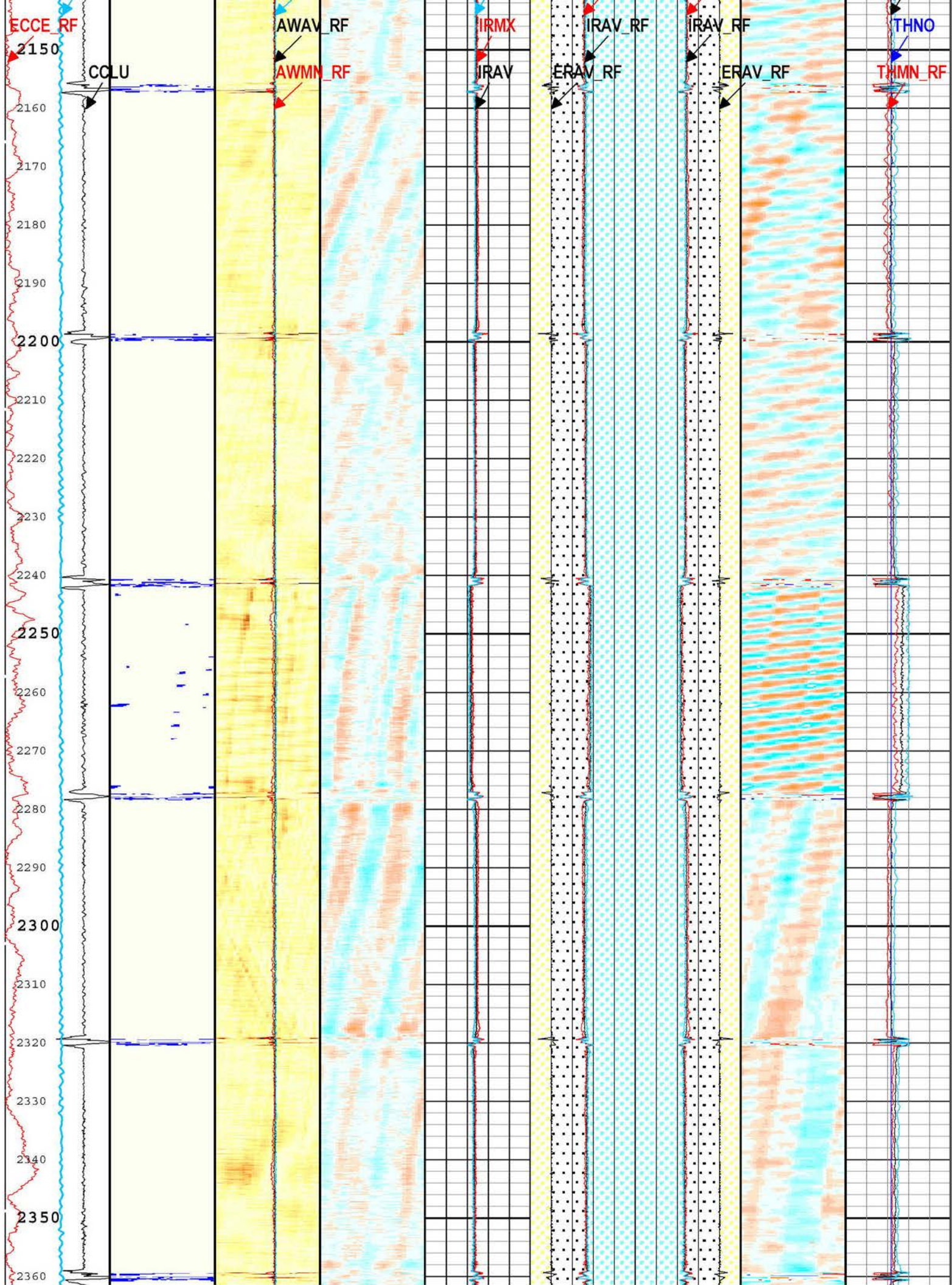


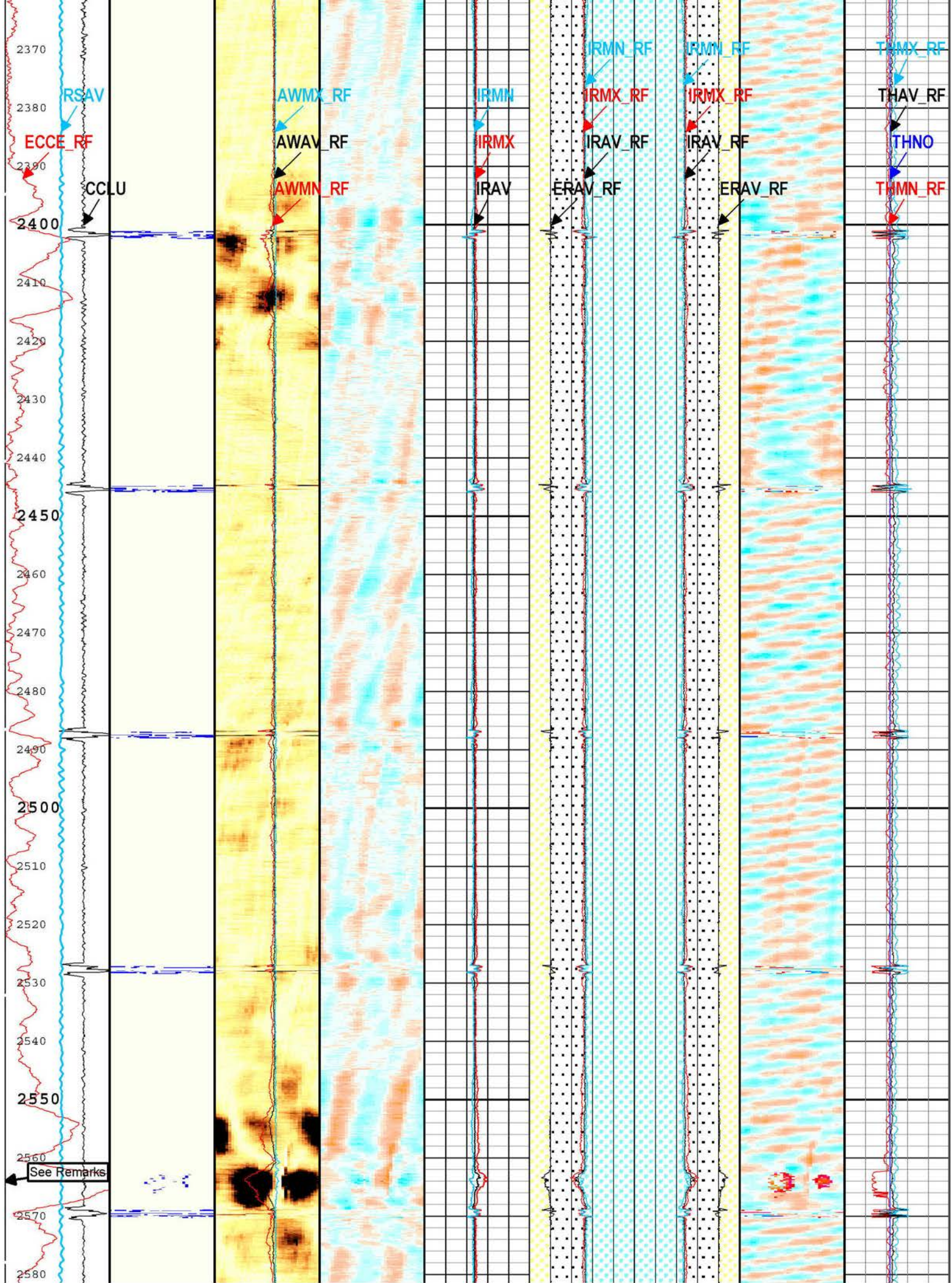




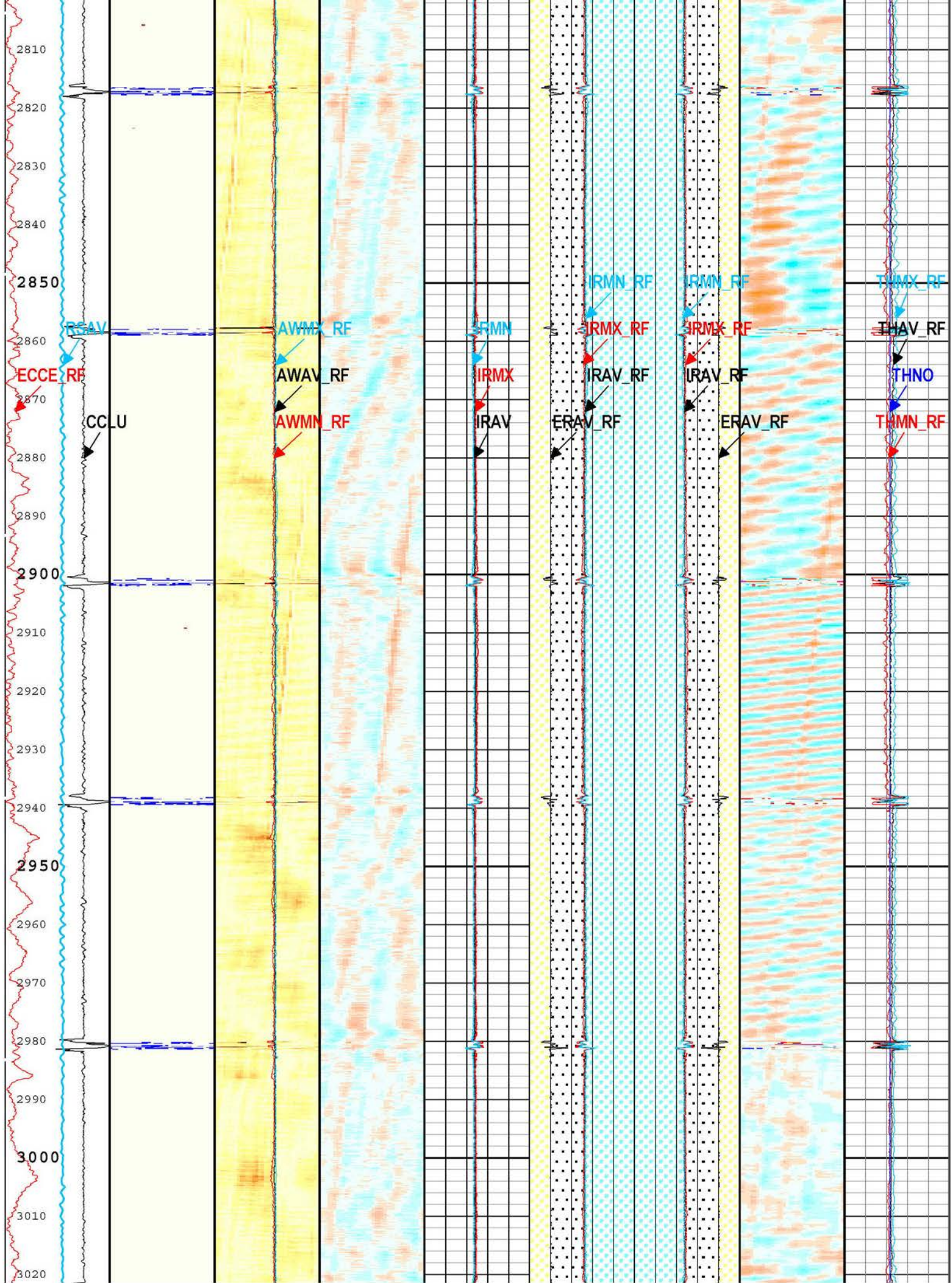


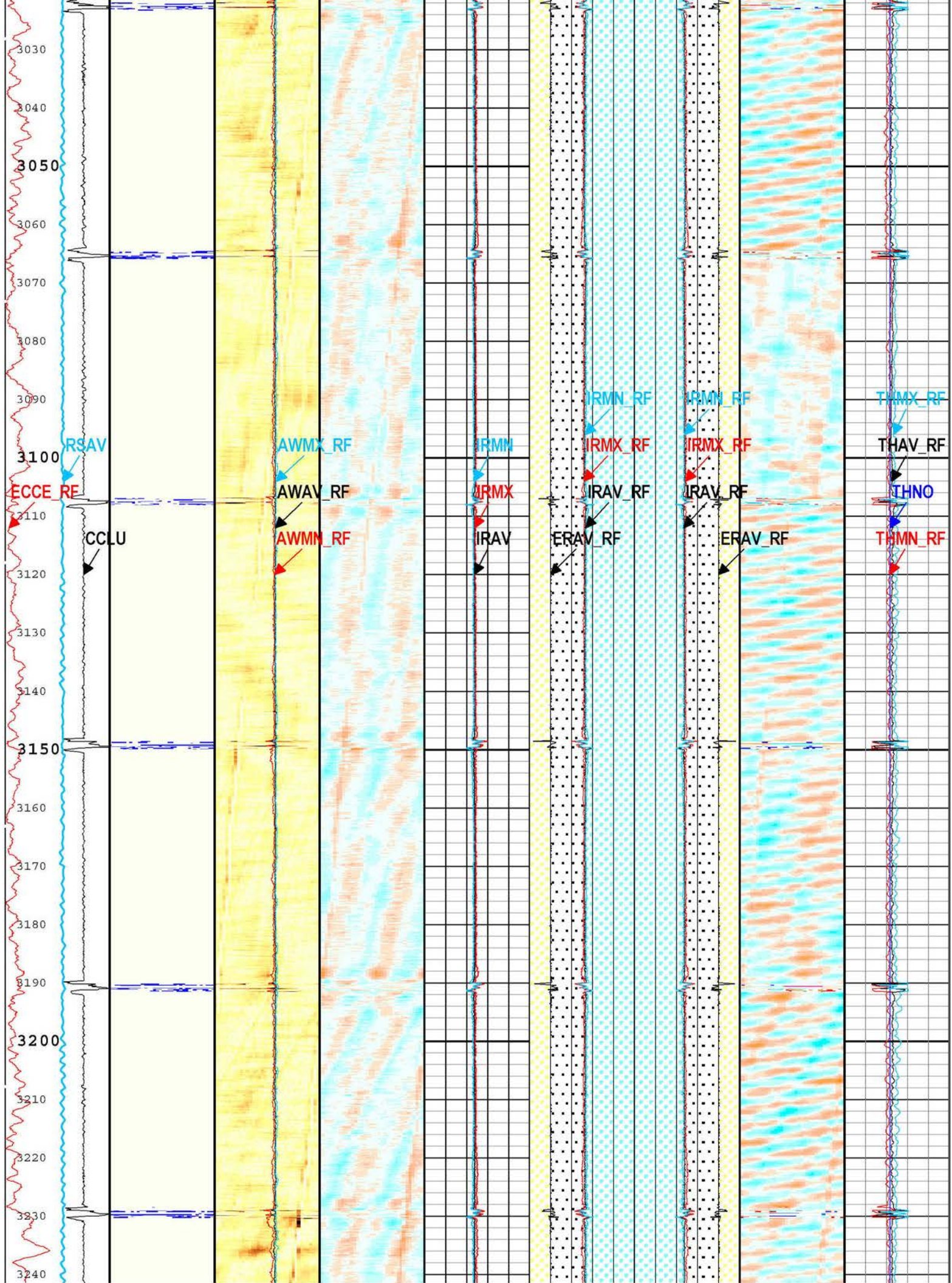


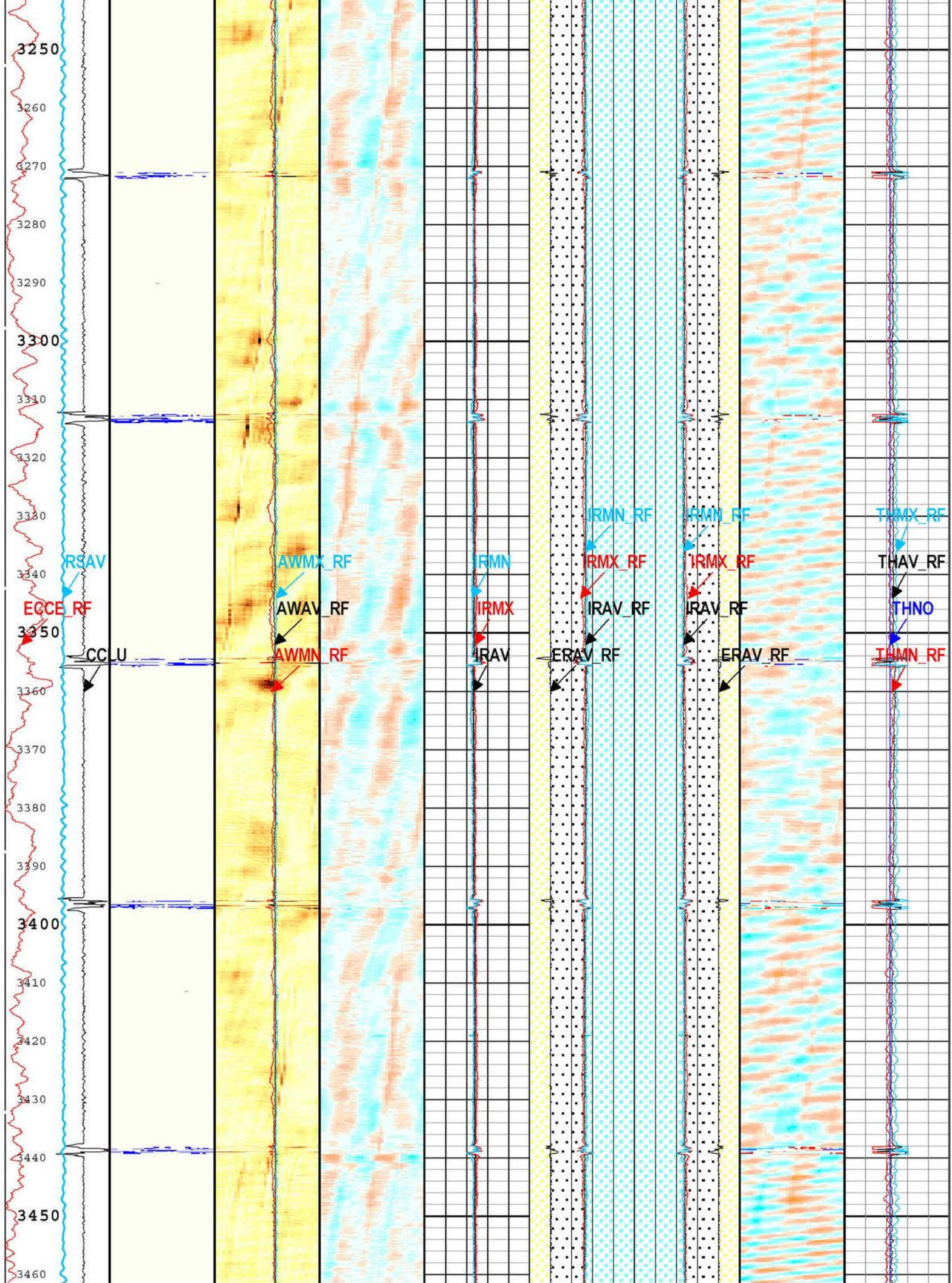


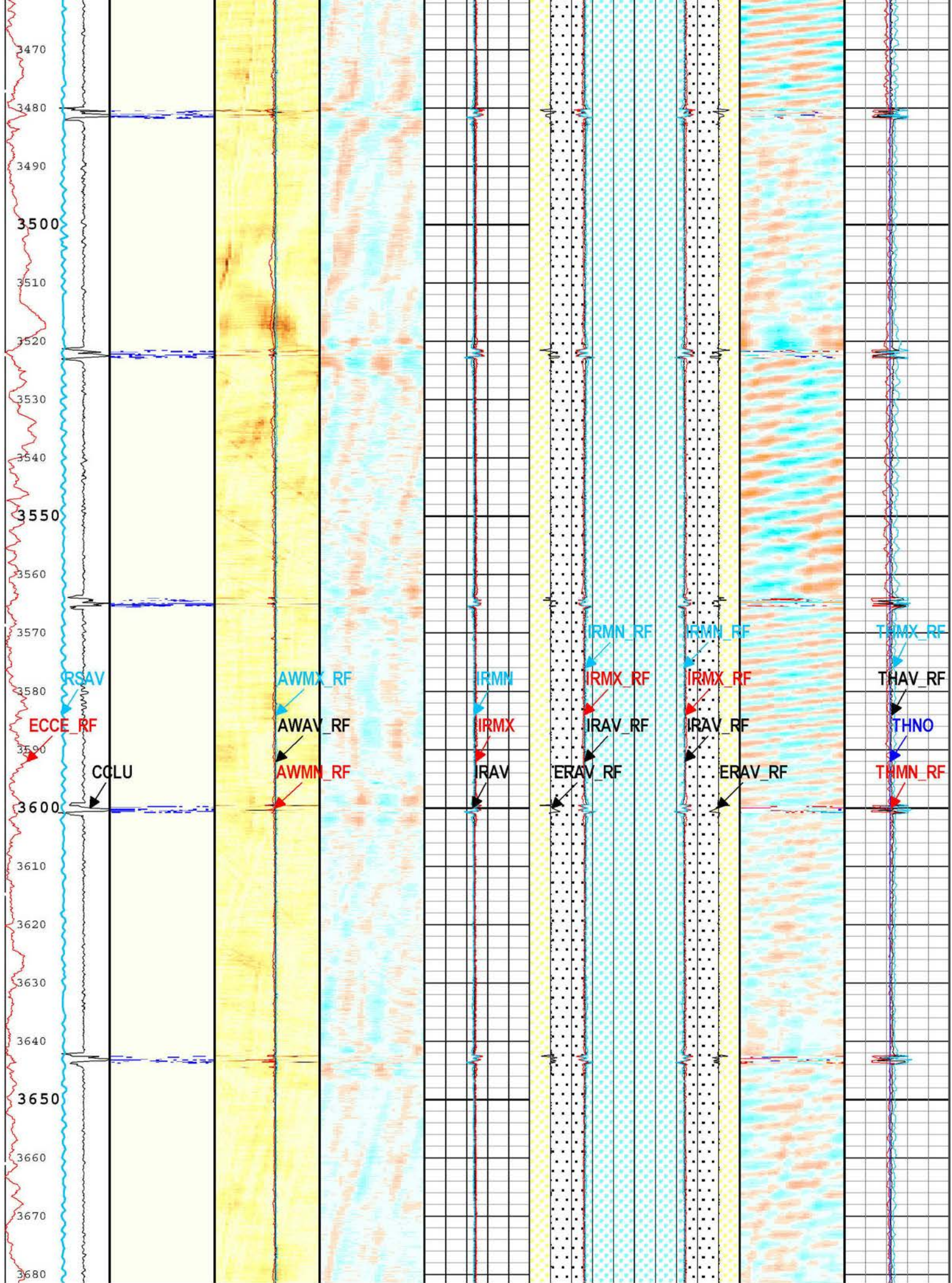


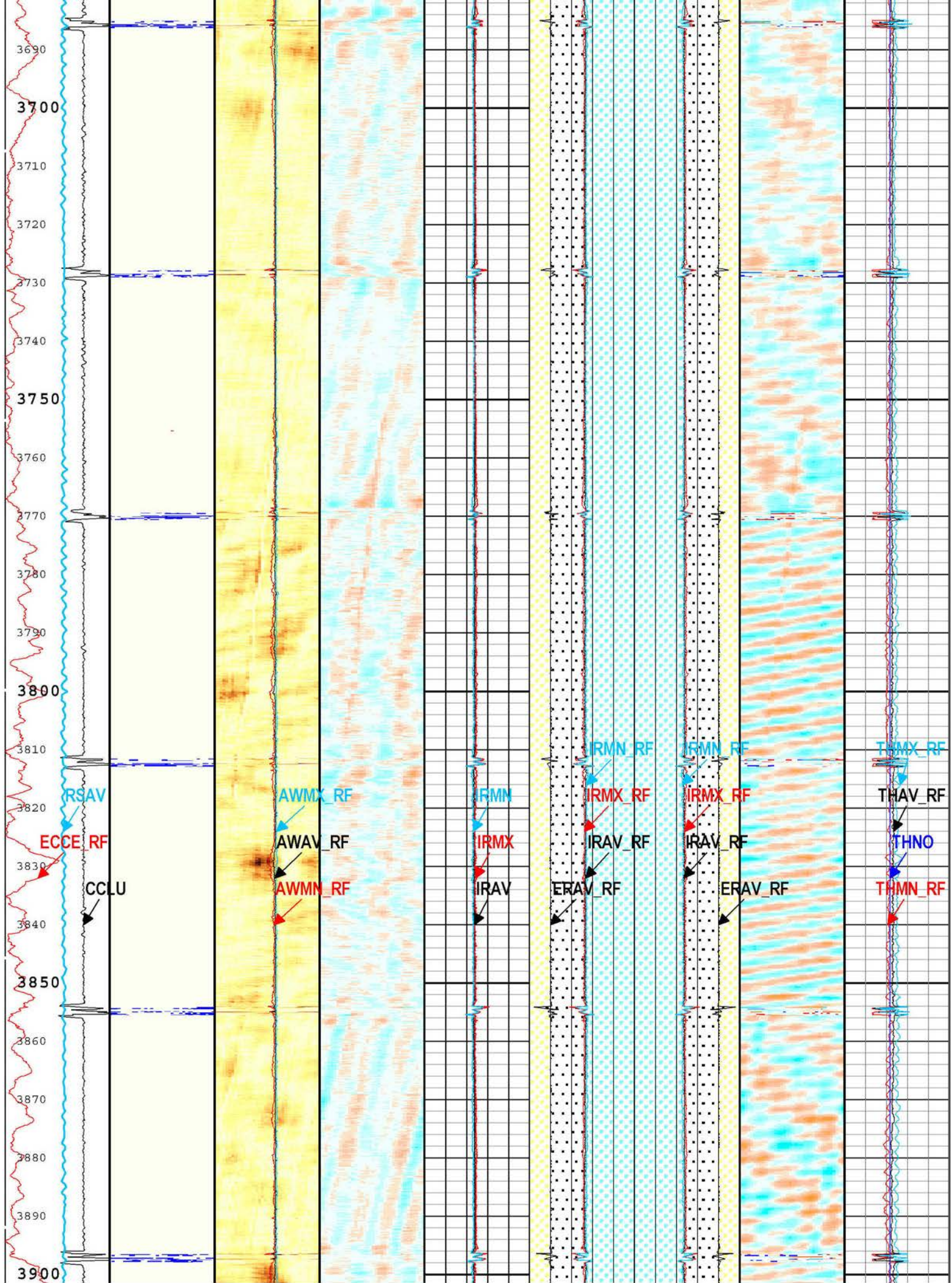


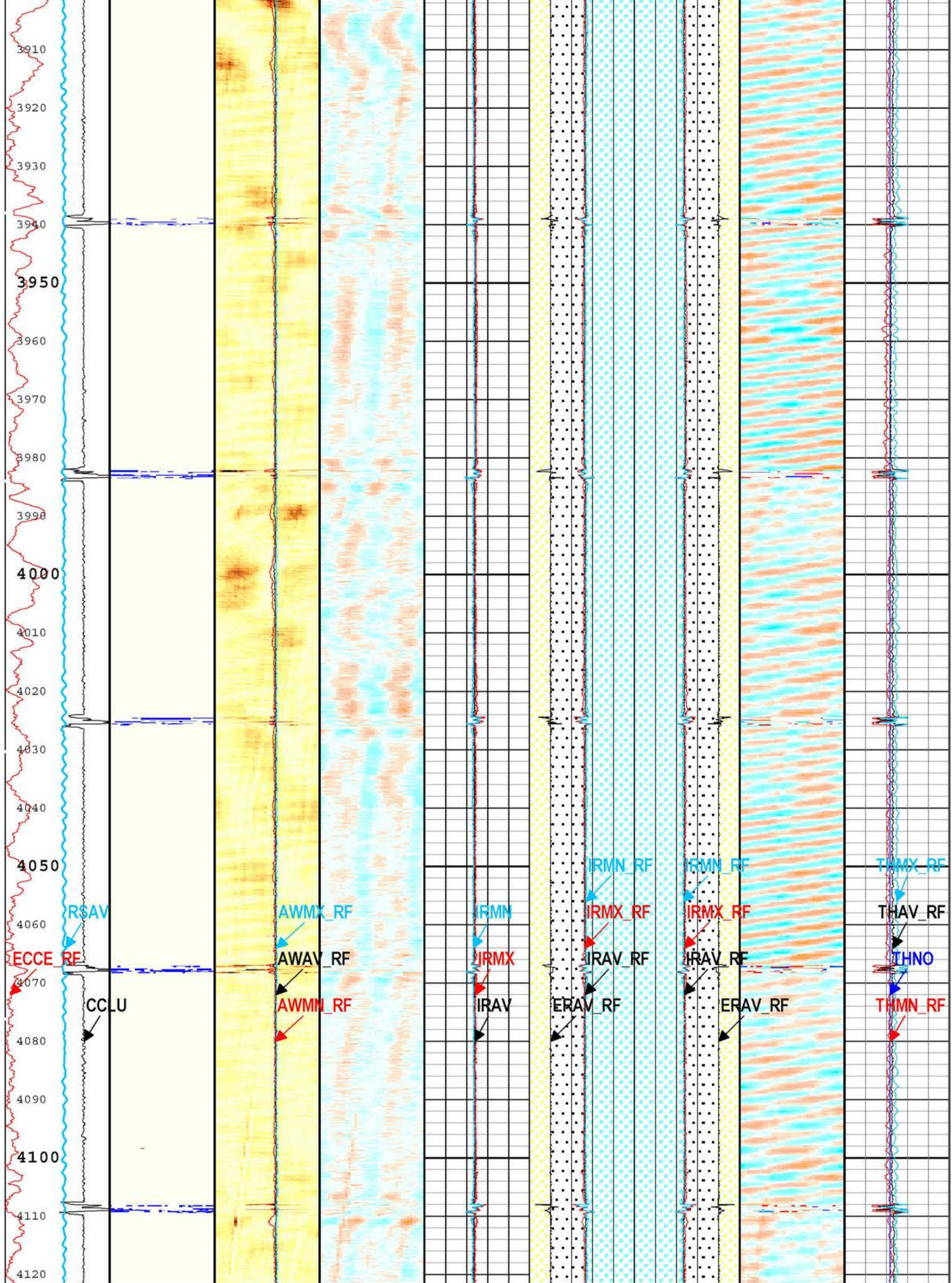


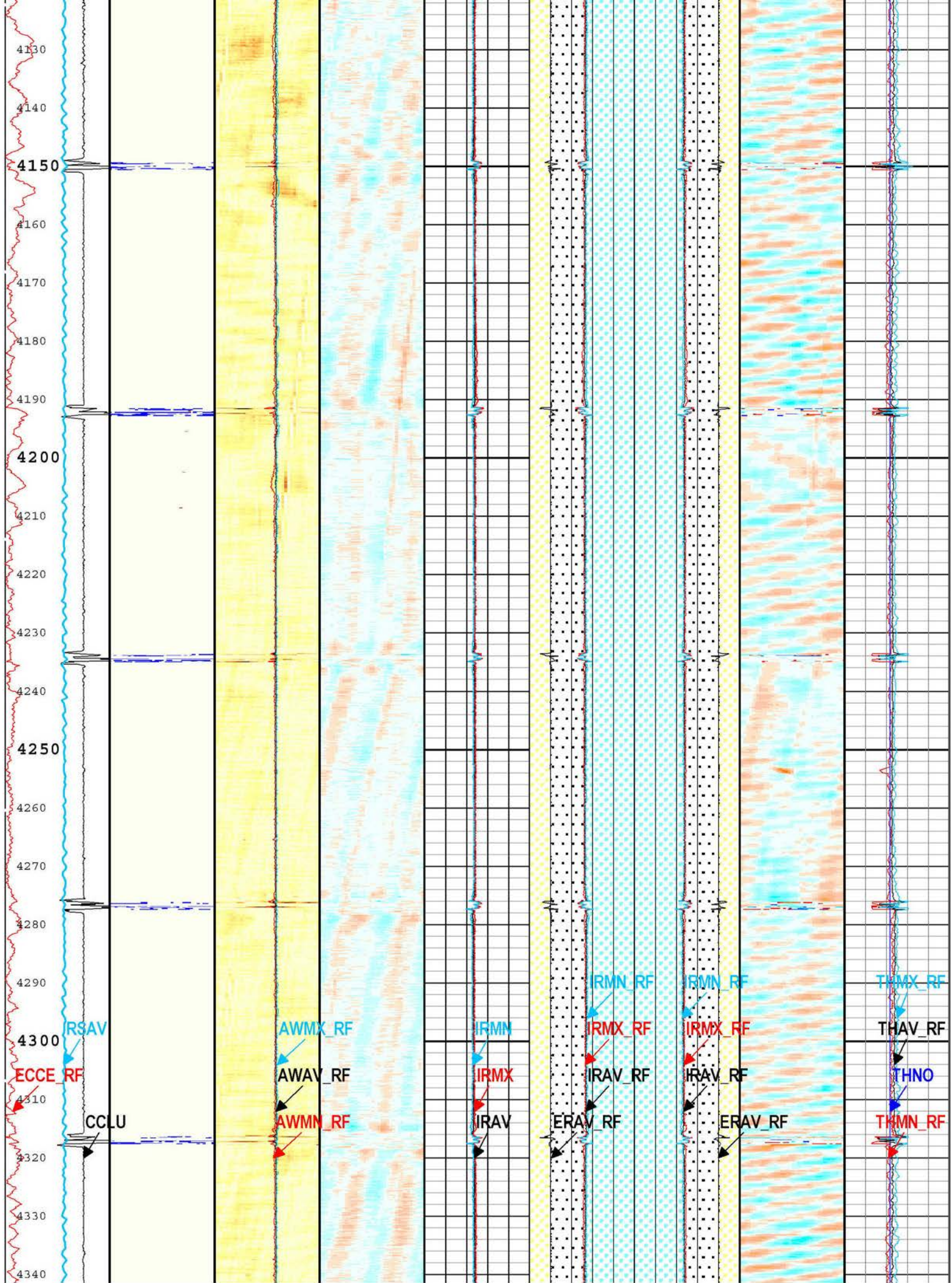


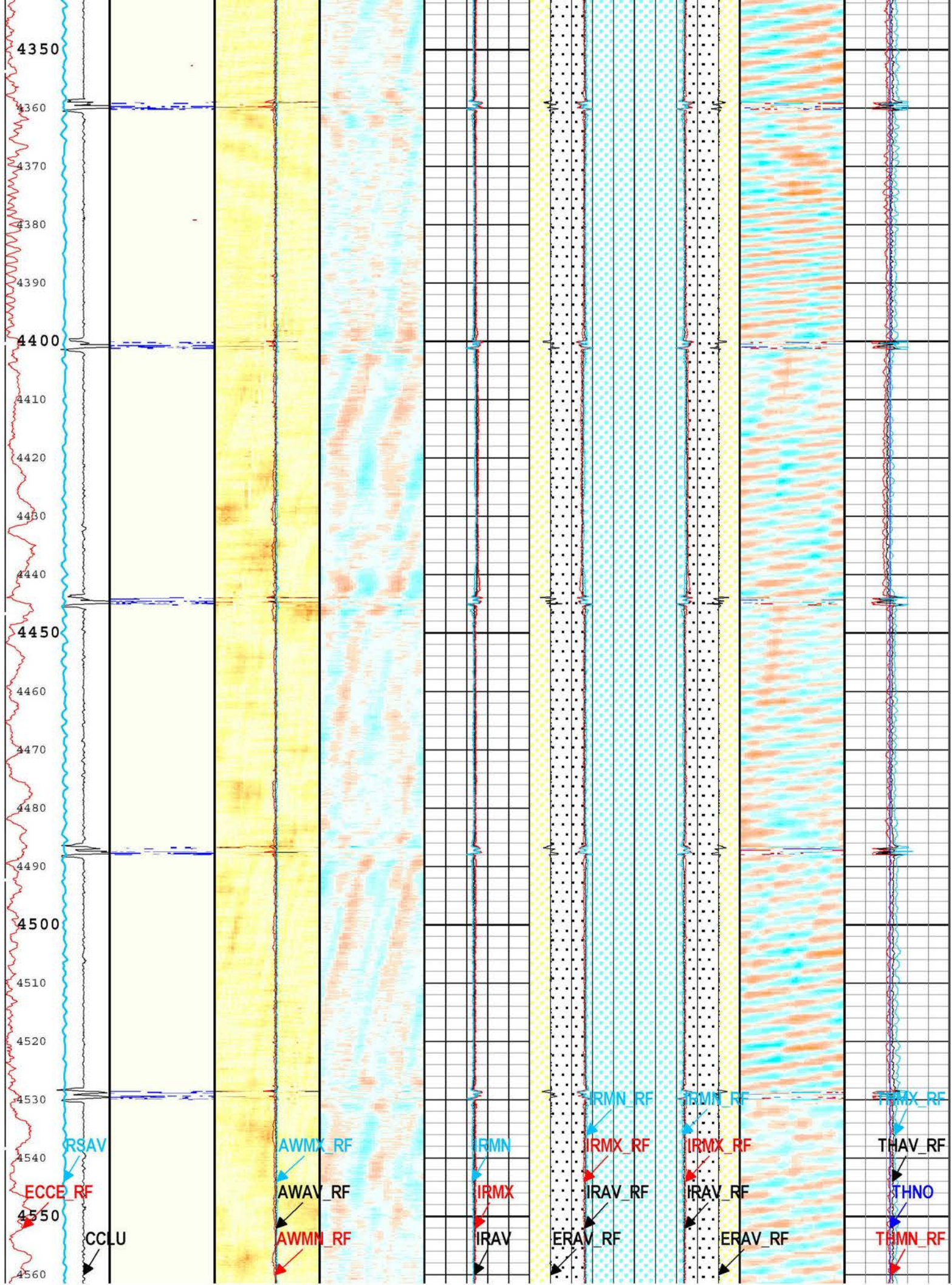


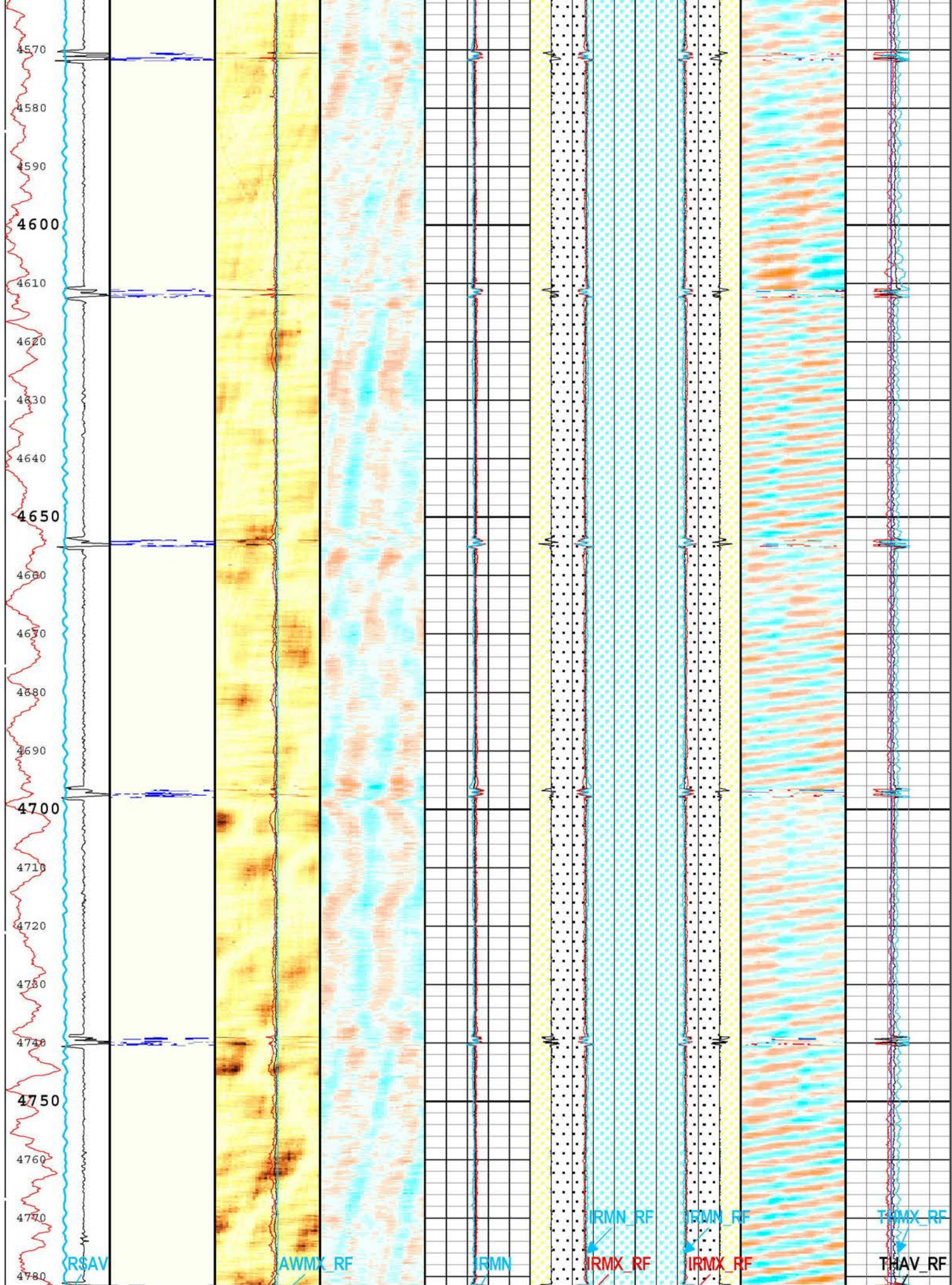


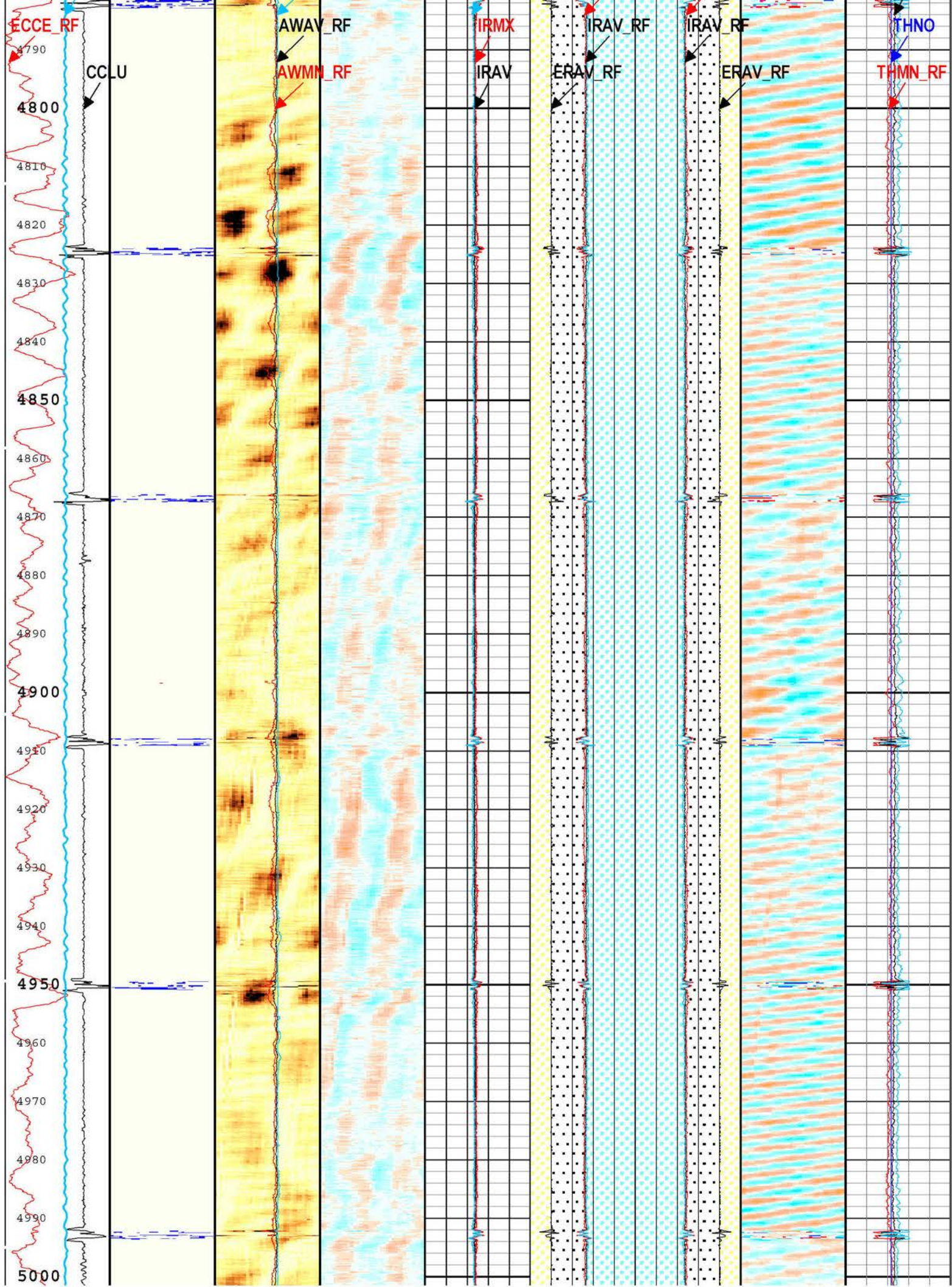


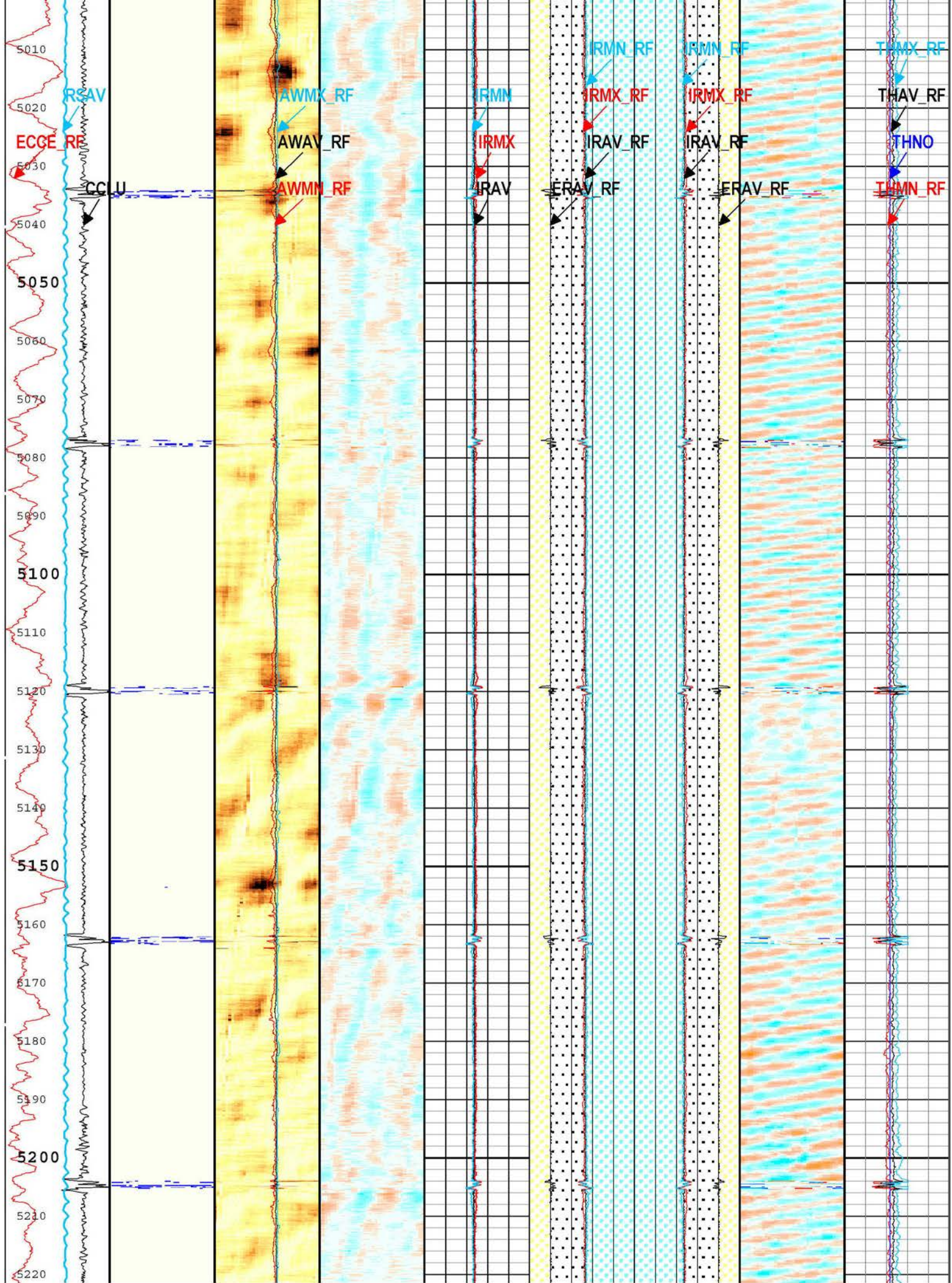


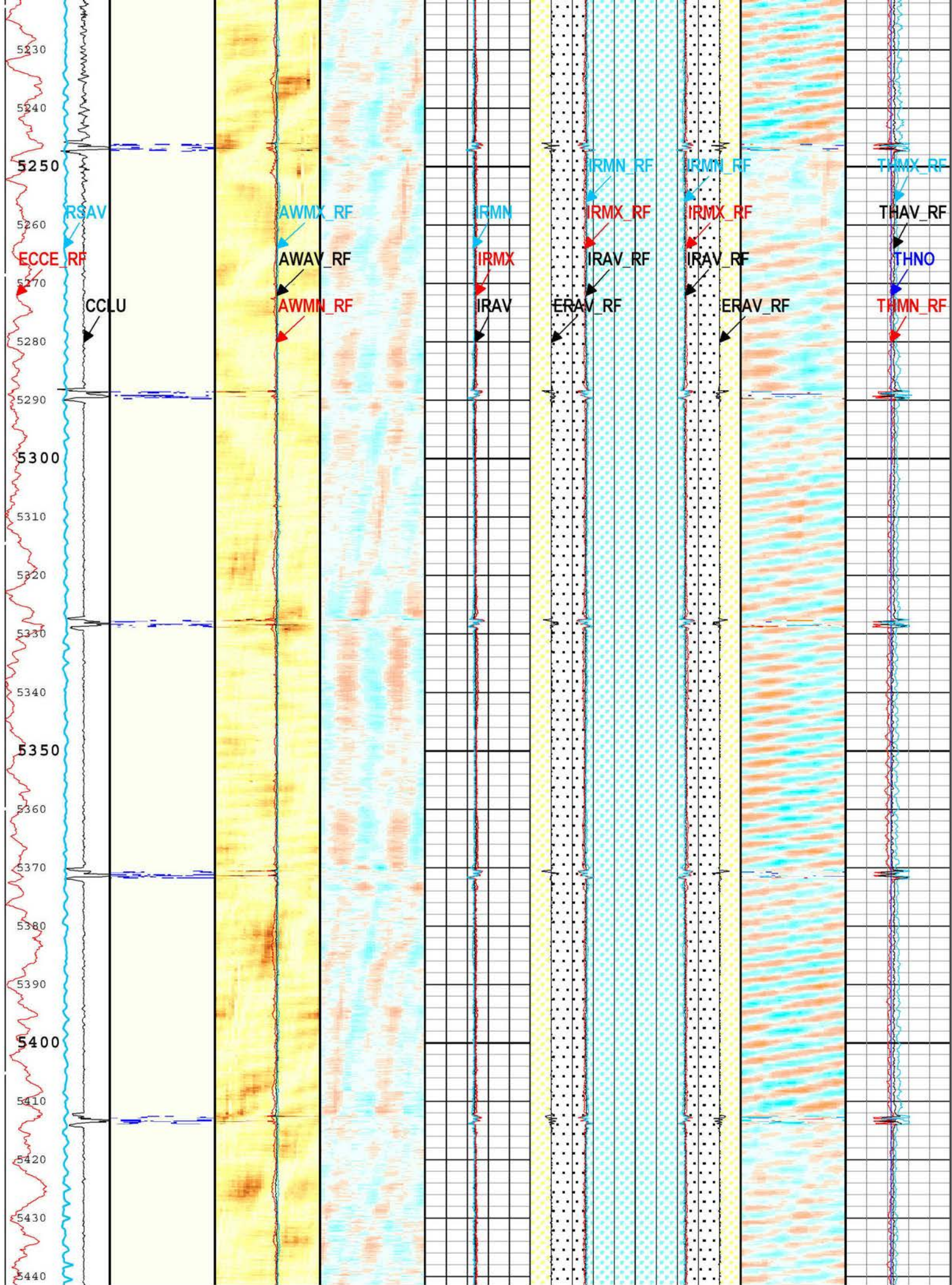


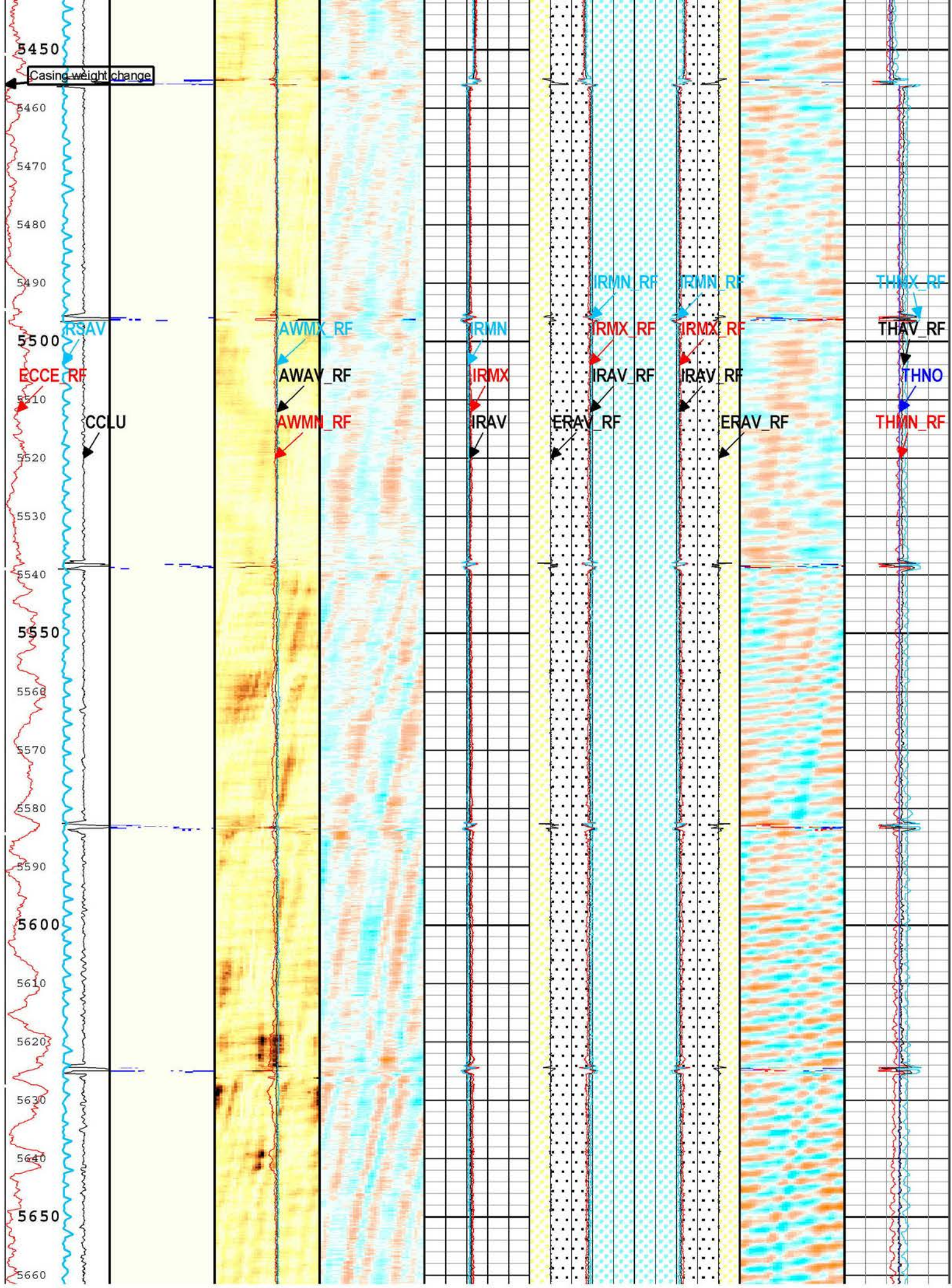


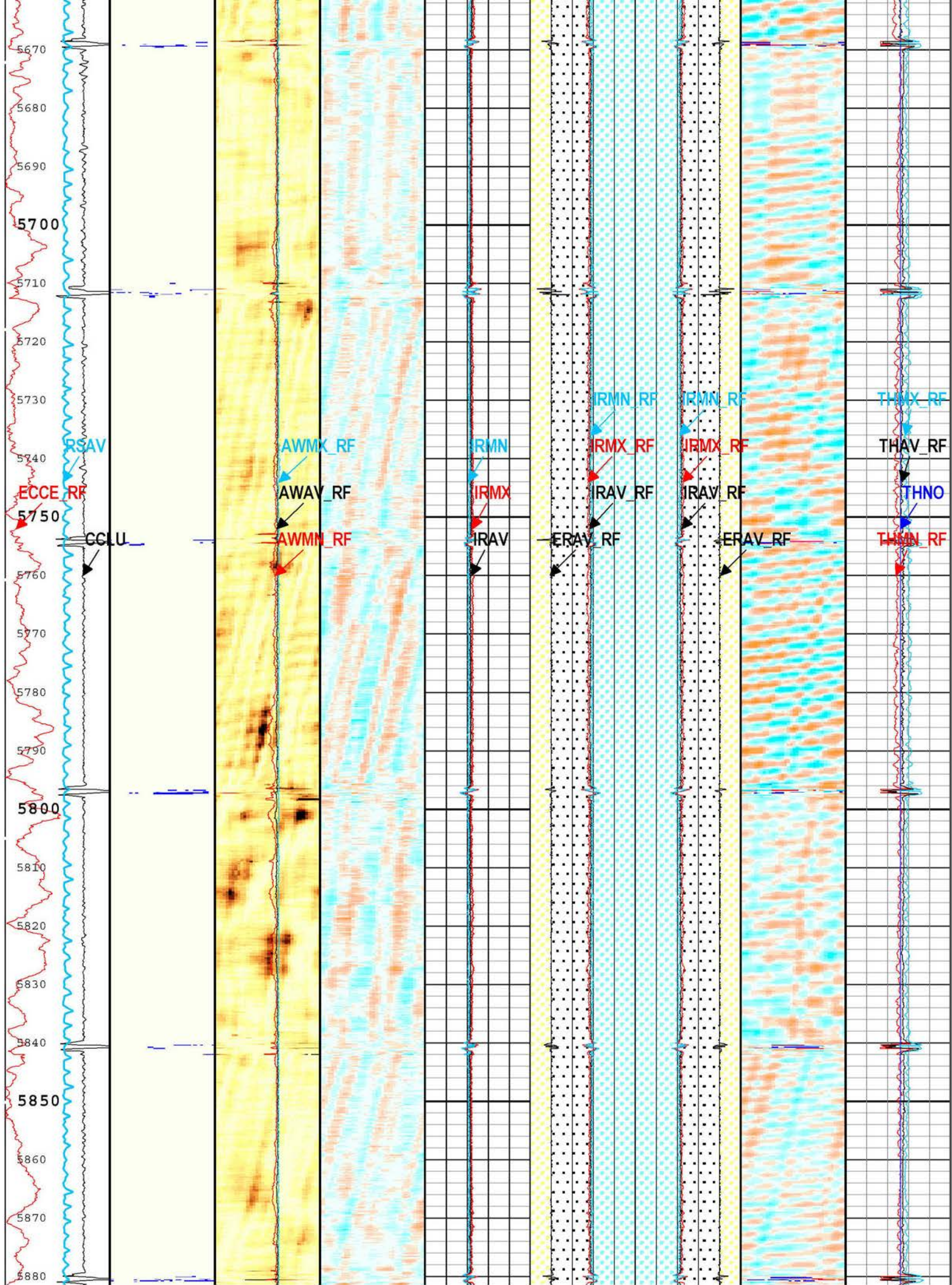


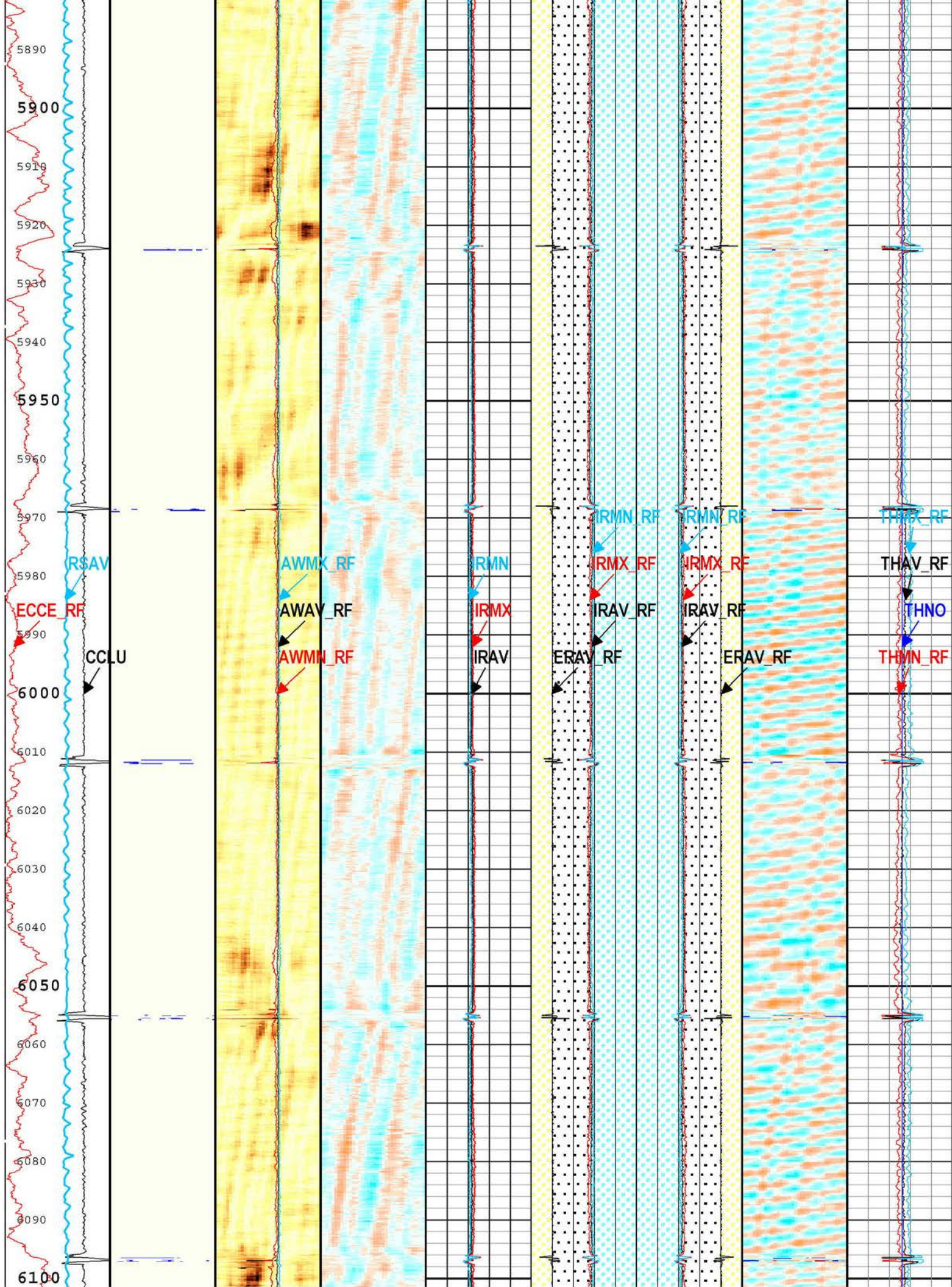


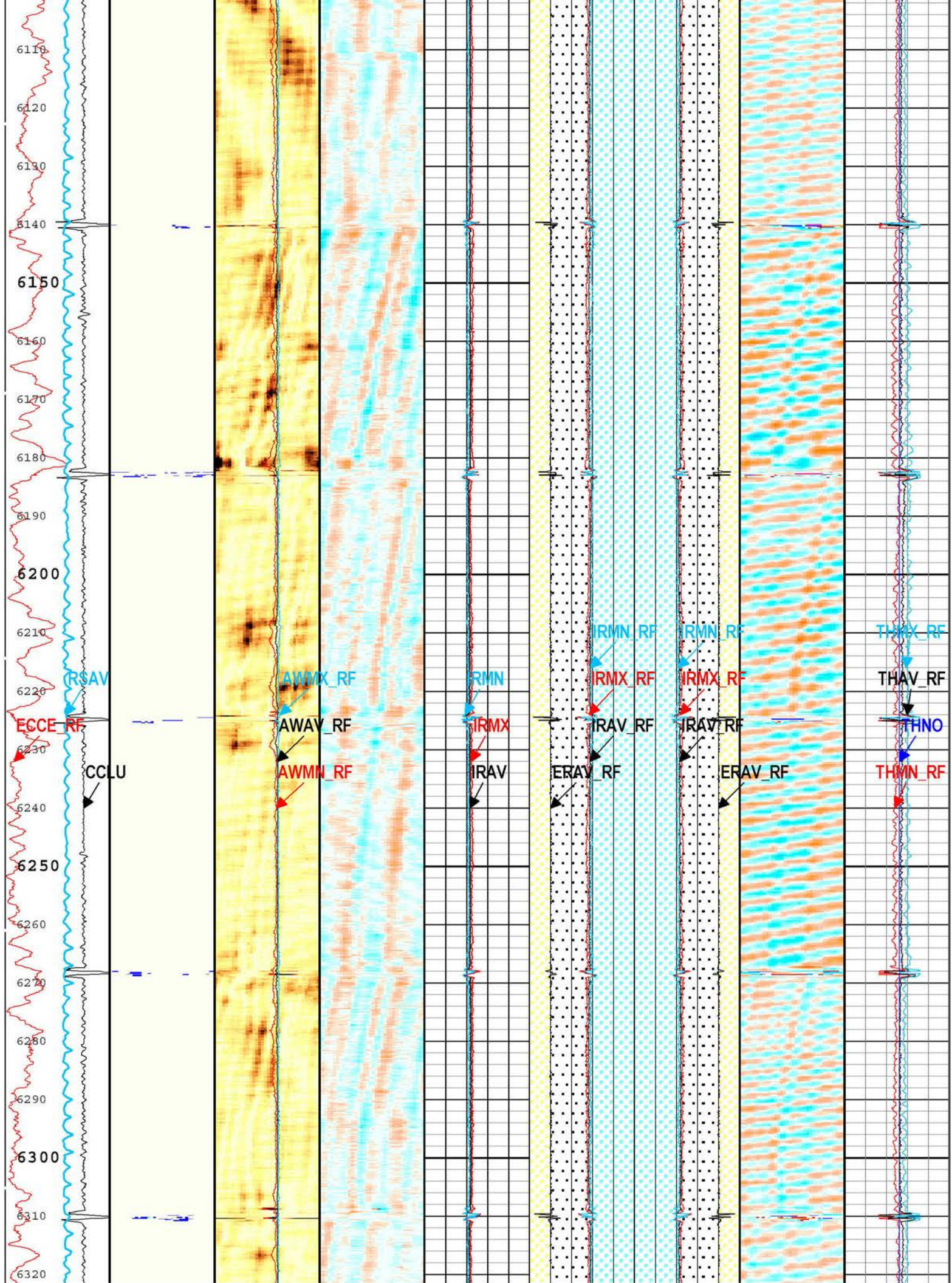


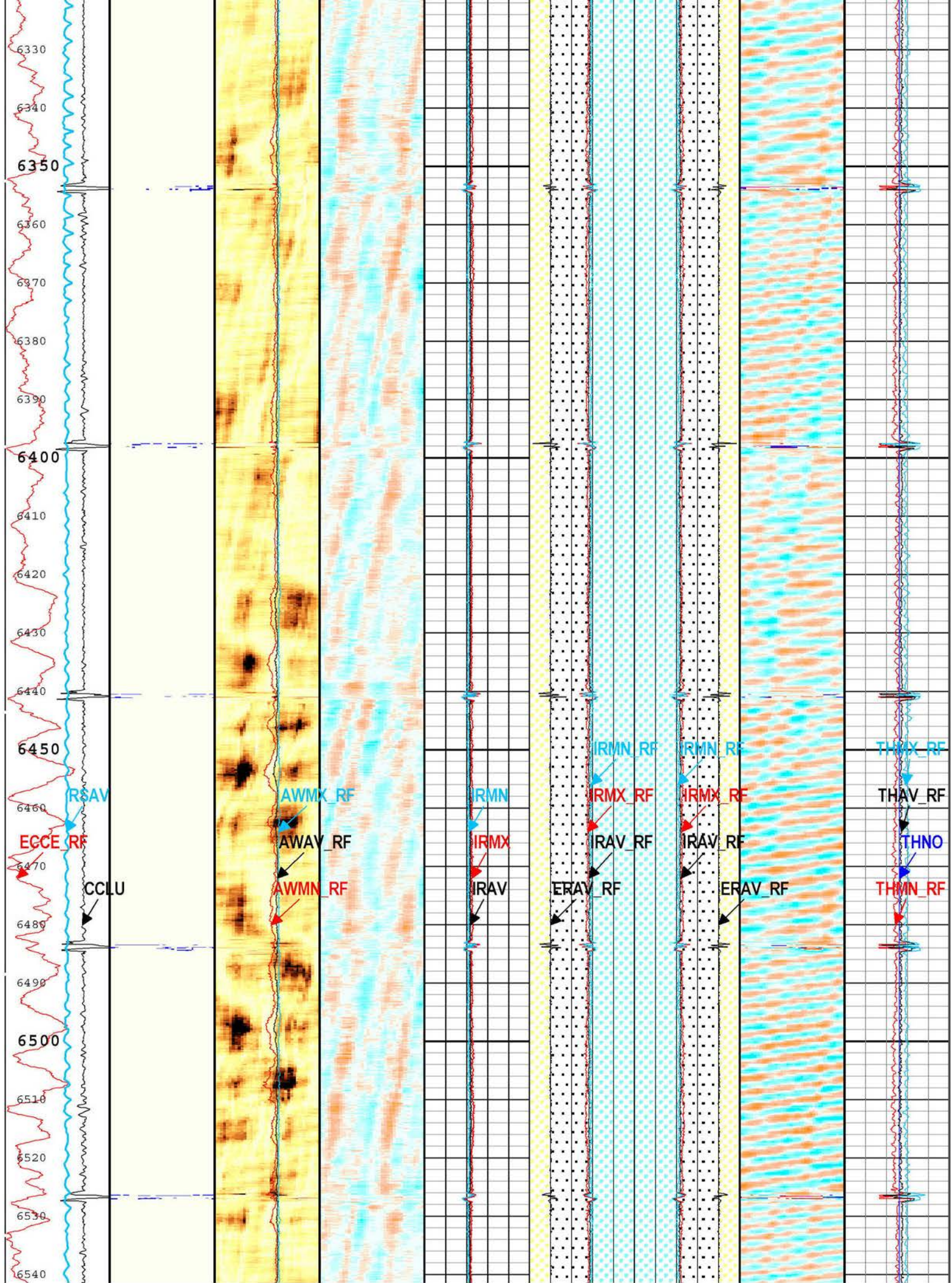




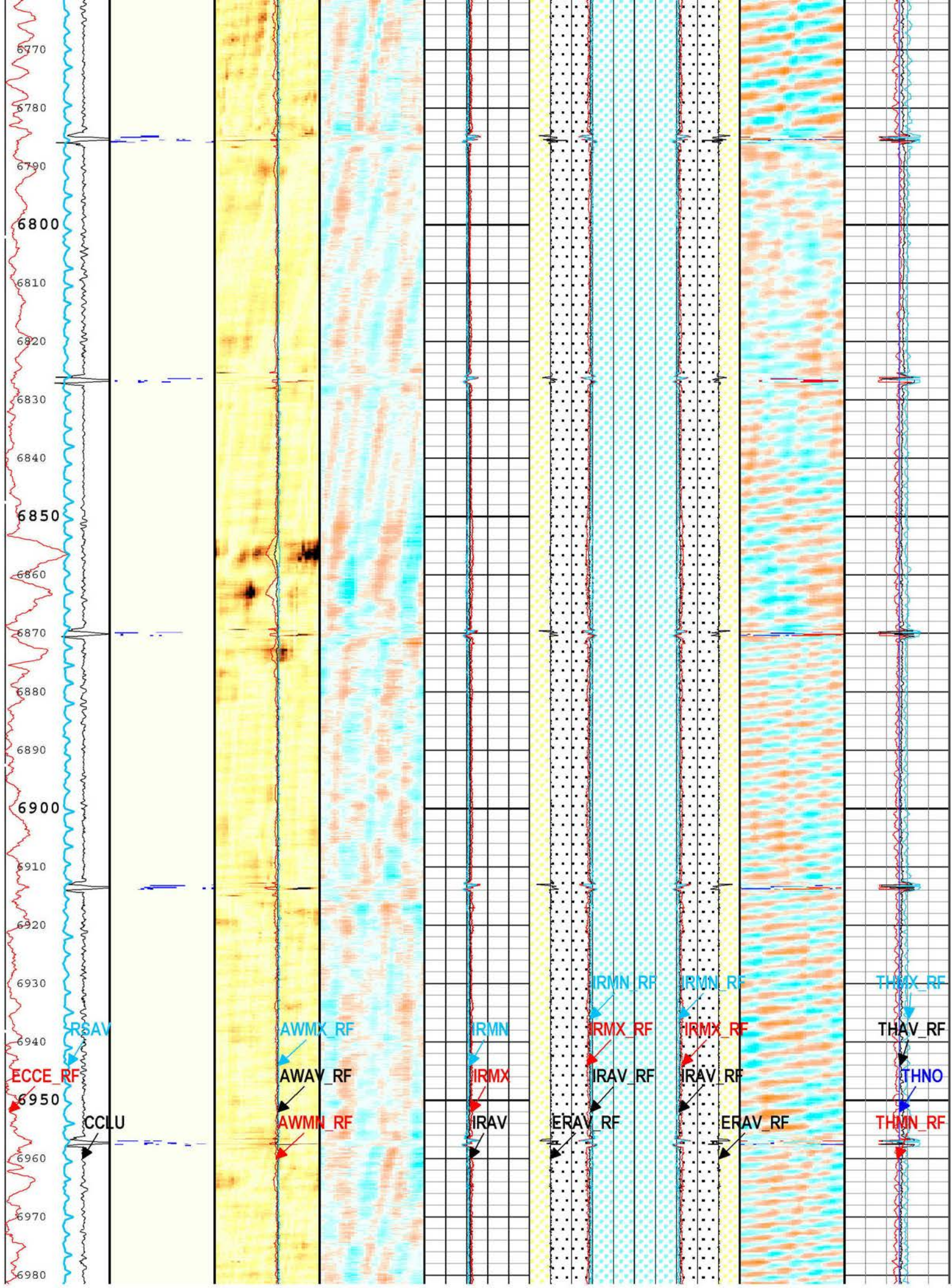


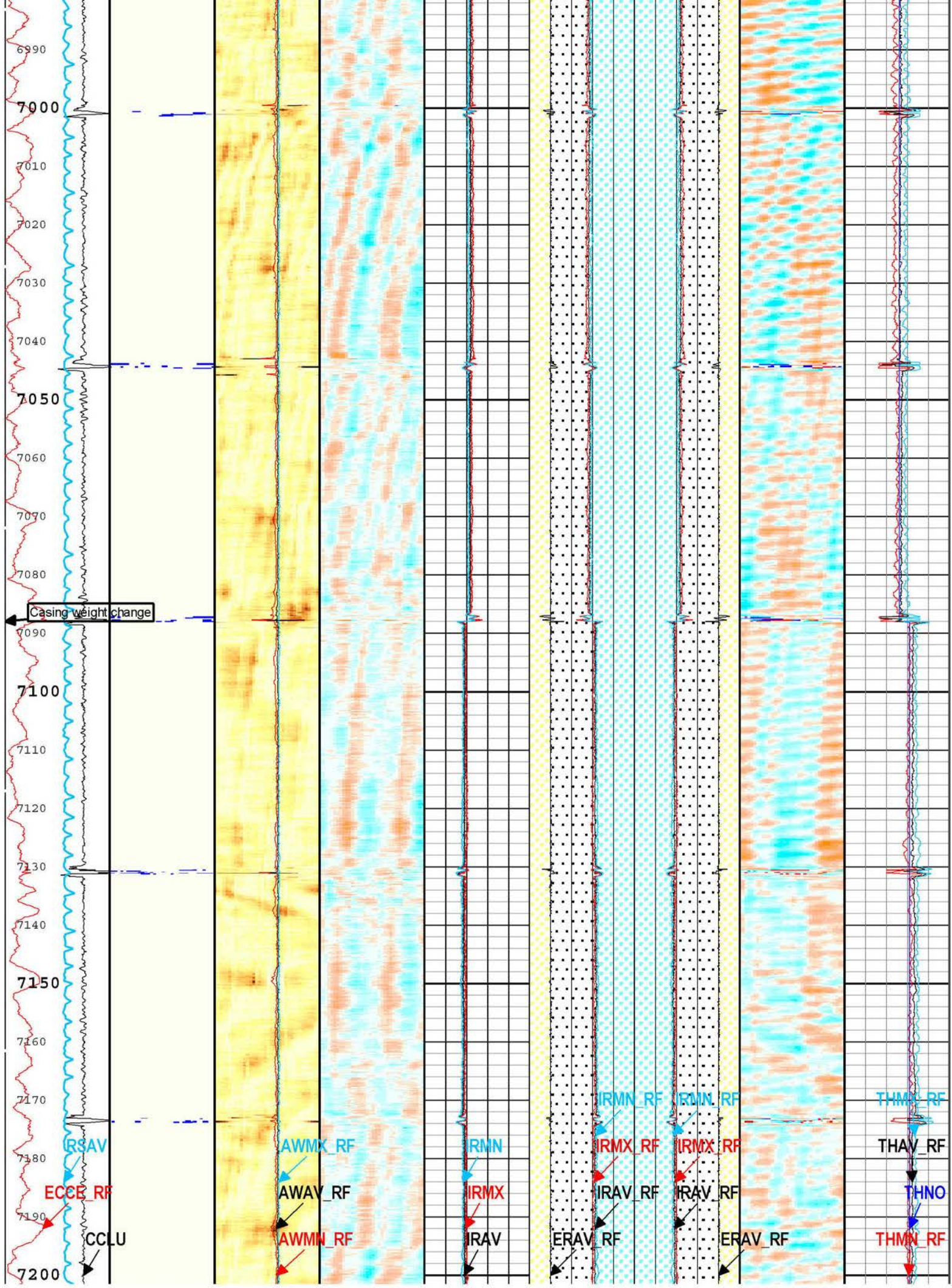


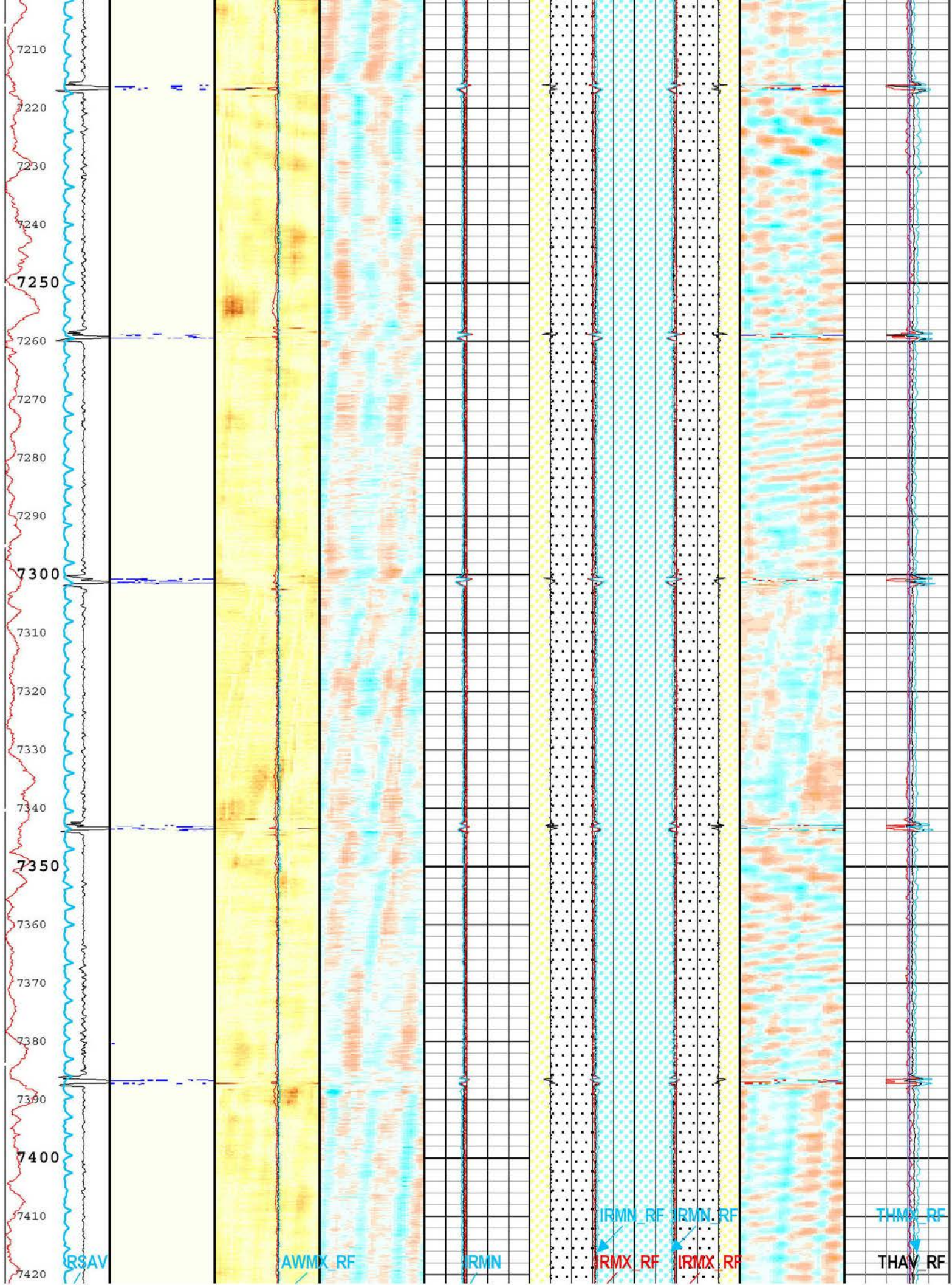


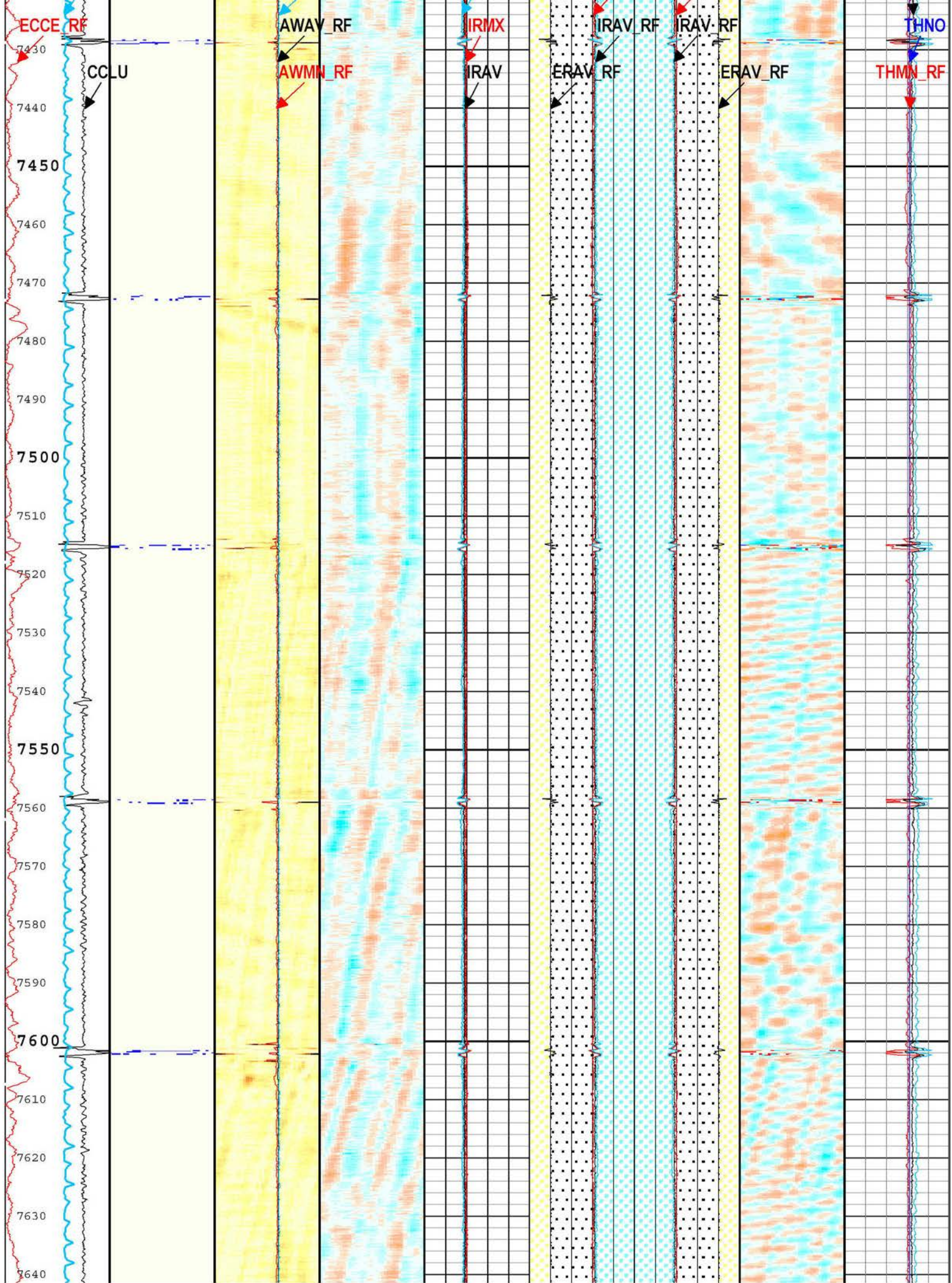


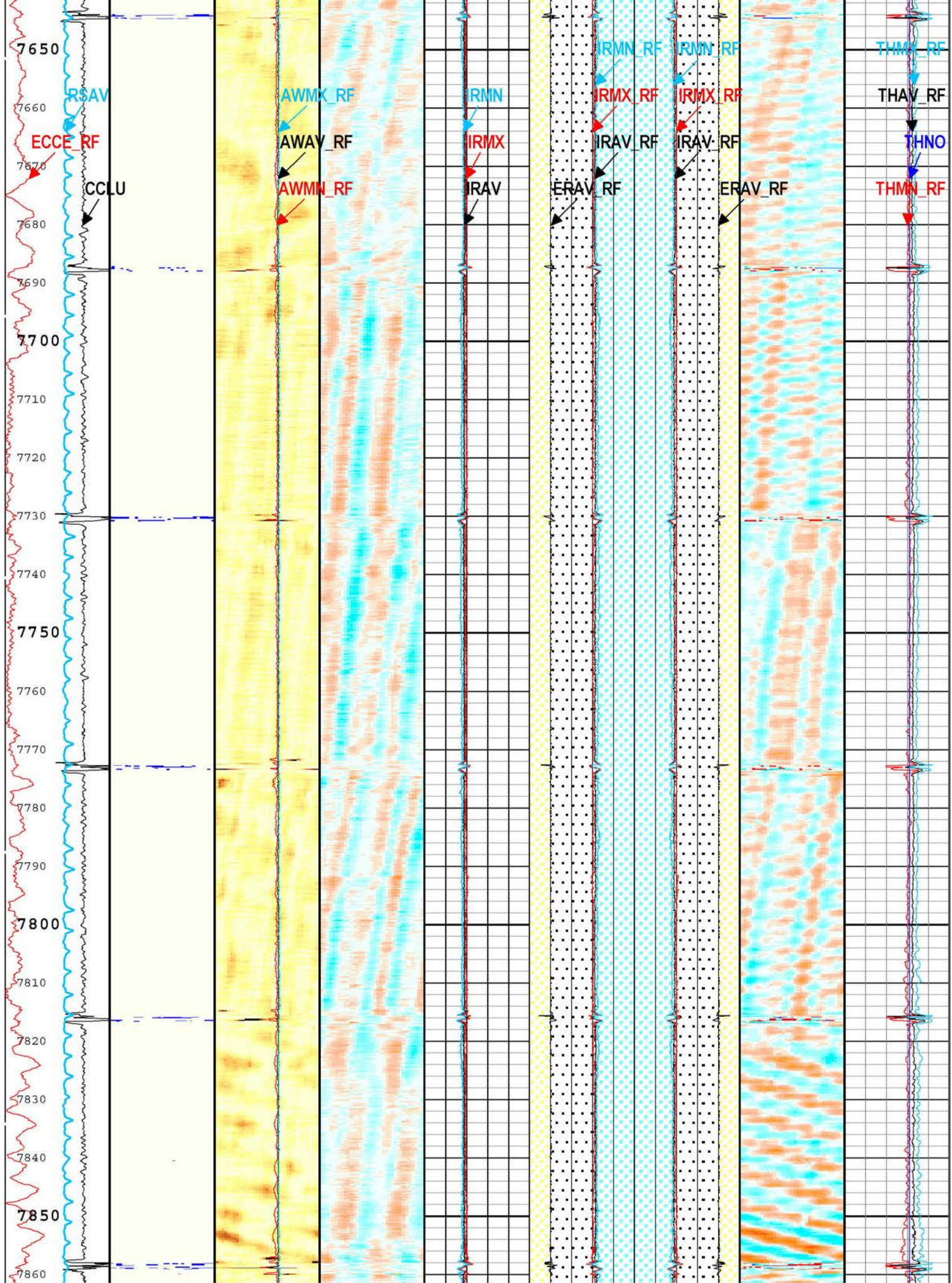


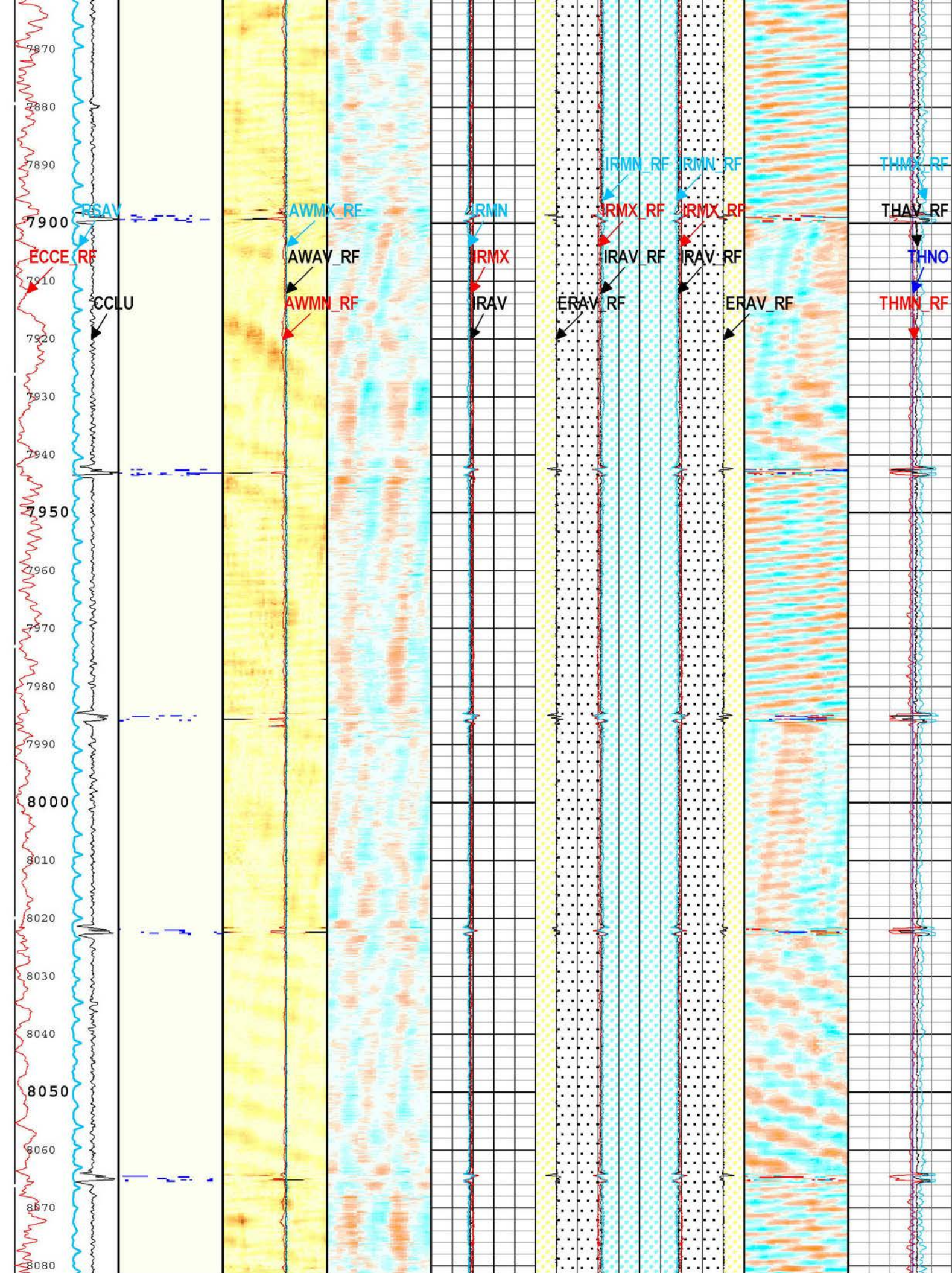


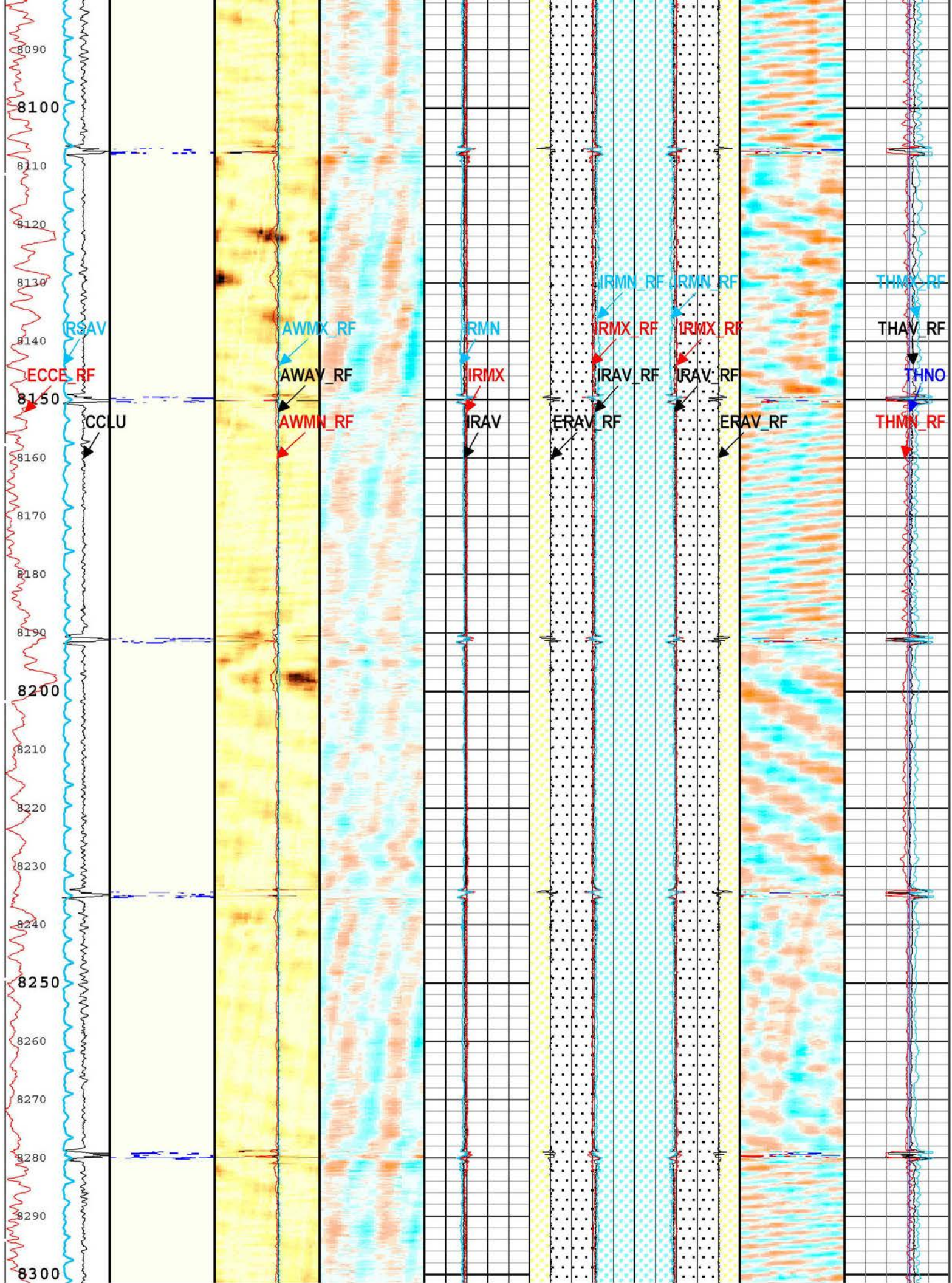


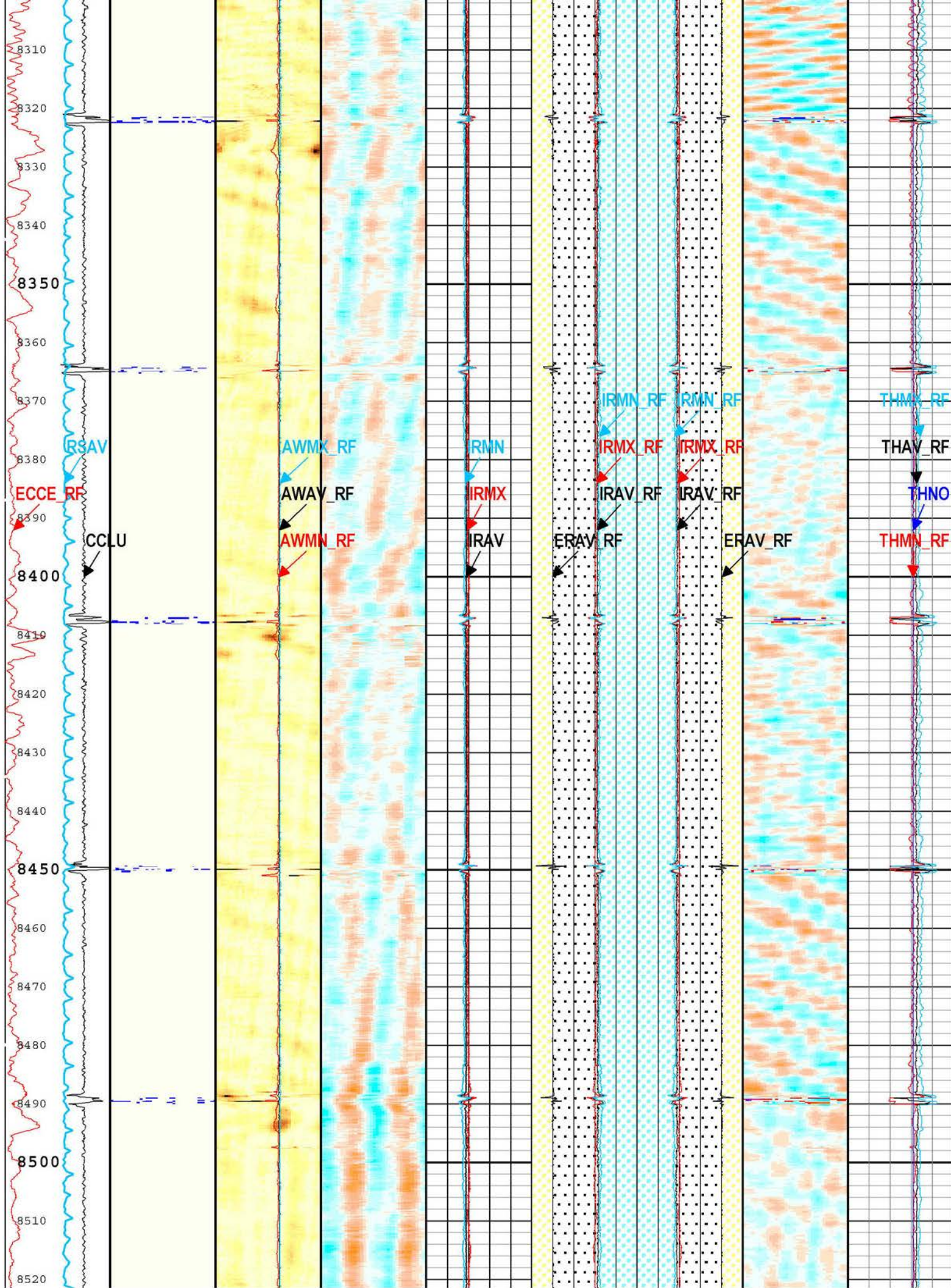


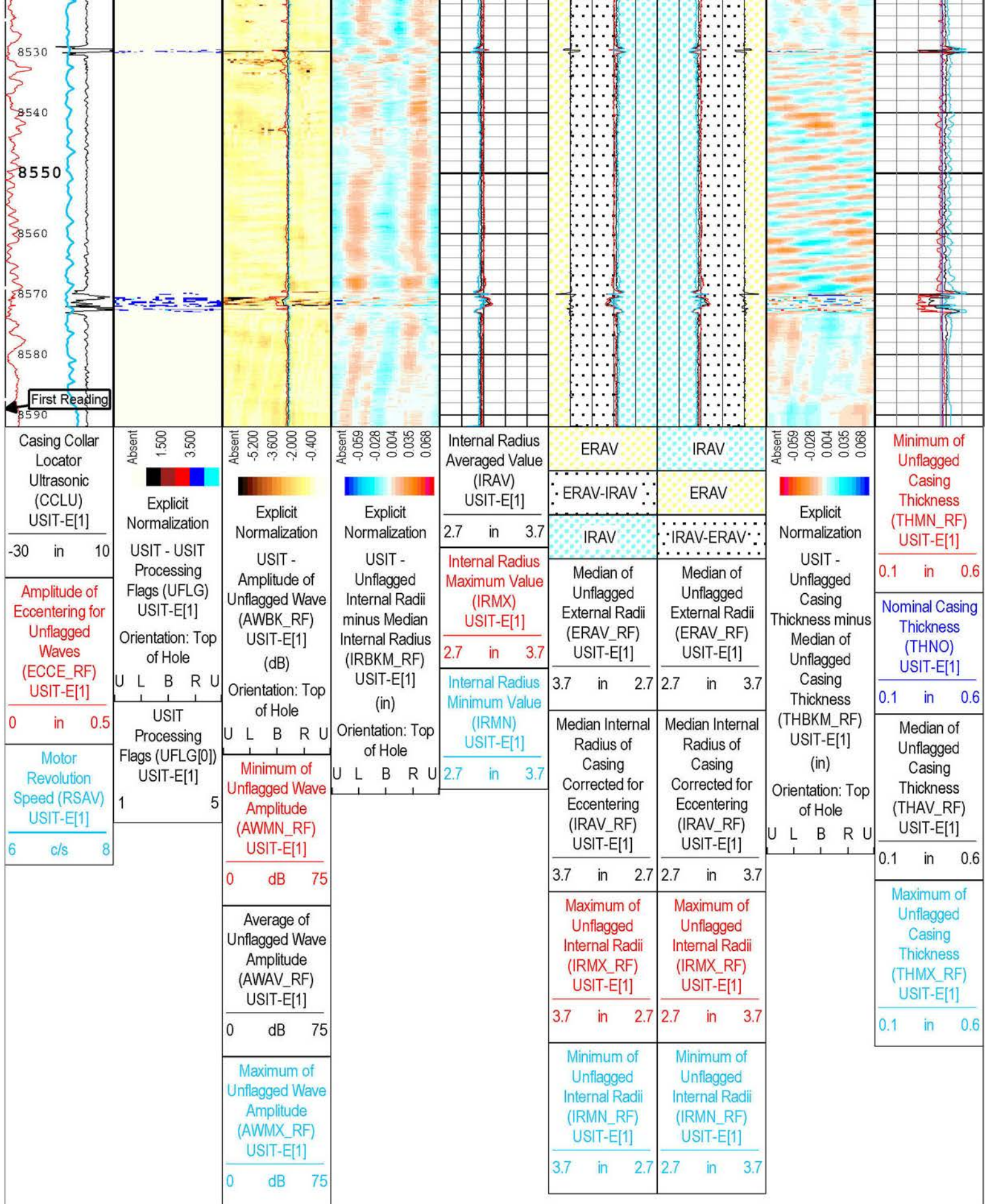












USIT Processing Flags (UFLG[0]) USIT-E[1]

1 - UFLG 1 Value within [0.0 - 1.5] - :

2 - UFLG 2 Value within [1.5 - 2.5] - :

3 - UFLG 3 Value within [2.5 - 3.5] - :

4 - UFLG 4, UFLG 5, UFLG 6 Value within [3.5 - 6.5] - :

UTIM Error

Pulse Origin Not Detected

WINLEN Error

Casing Thickness Error

TIME_1900 - Time Marked every 60.00 (s)

Description: USI Composite Format: Log (LBV1_USI Corrosion 5inch) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 07-Sep-2018 22:56:36

Composite 1

USI Compressed Goodwin

Composite Summary									
Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
One	Log[6]:Up	Up	93.36 ft	8592.71 ft	07-Sep-2018 9:51:23 AM	07-Sep-2018 1:52:30 PM	ON	8.00 ft	No
One	Log[9]:Up	Up	11.43 ft	318.32 ft	07-Sep-2018 2:46:40 PM	07-Sep-2018 3:00:05 PM	ON	9.00 ft	No

All depths are referenced to toolstring zero

Log

Company:Southern California Gas Company Well:Standard Sesnon 9

Composite 1:S003

Description: USI Goodwin Format: Log (Import of USI Goodwin) Index Scale: 0.1 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 07-Sep-2018 22:56:58

TIME_1900 - Time Marked every 60.00 (s)

	Minimum Acoustic Impedance 1 (MIN_AI1) USIT-E[1] 0 Mrayl 10	Minimum Acoustic Impedance 3 (MIN_AI3) USIT-E[1] 0 Mrayl 10	Minimum Acoustic Impedance 5 (MIN_AI5) USIT-E[1] 0 Mrayl 10	Minimum Acoustic Impedance 7 (MIN_AI7) USIT-E[1] 0 Mrayl 10		
	Maximum Acoustic Impedance 1 (MAX_AI1) USIT-E[1] 0 Mrayl 10	Maximum Acoustic Impedance 3 (MAX_AI3) USIT-E[1] 0 Mrayl 10	Maximum Acoustic Impedance 5 (MAX_AI5) USIT-E[1] 0 Mrayl 10	Maximum Acoustic Impedance 7 (MAX_AI7) USIT-E[1] 0 Mrayl 10		
	Average Acoustic Impedance 1 (AV_AI1) USIT-E[1] 0 Mrayl 10	Average Acoustic Impedance 3 (AV_AI3) USIT-E[1] 0 Mrayl 10	Average Acoustic Impedance 5 (AV_AI5) USIT-E[1] 0 Mrayl 10	Average Acoustic Impedance 7 (AV_AI7) USIT-E[1] 0 Mrayl 10		
	Minimum Acoustic Impedance 2 (MIN_AI2) USIT-E[1] 0 Mrayl 10	Minimum Acoustic Impedance 4 (MIN_AI4) USIT-E[1] 0 Mrayl 10	Minimum Acoustic Impedance 6 (MIN_AI6) USIT-E[1] 0 Mrayl 10	Minimum Acoustic Impedance 8 (MIN_AI8) USIT-E[1] 0 Mrayl 10	Minimum Acoustic Impedance 9 (MIN_AI9) USIT-E[1] 0 Mrayl 10	Acoustic Impedance Minimum (AIMN) USIT-E[1] -1 Mrayl 9
GR 0 gAPI 150 Motor Revolution Speed (RSAV) USIT-E[1] 6 c/s 8 Amplitude of	Maximum Acoustic Impedance 2 (MAX_AI2) USIT-E[1] 0 Mrayl 10	Maximum Acoustic Impedance 4 (MAX_AI4) USIT-E[1] 0 Mrayl 10	Maximum Acoustic Impedance 6 (MAX_AI6) USIT-E[1] 0 Mrayl 10	Maximum Acoustic Impedance 8 (MAX_AI8) USIT-E[1] 0 Mrayl 10	Maximum Acoustic Impedance 9 (MAX_AI9) USIT-E[1] 0 Mrayl 10	Acoustic Impedance Maximum (AIMX) USIT-E[1] -1 Mrayl 9
	Average Acoustic Impedance 2	Average Acoustic Impedance 4	Average Acoustic Impedance 6	Average Acoustic Impedance 8	Average Acoustic Impedance 9	Acoustic Impedance Average

ULBRU

Orientation: Top of Hole

1000.000 3.090 5.054 7.018

Custom Normalization

USIT - Acoustic Impedance With Micro-debonding Image

ULBRU

Orientation: Top of Hole

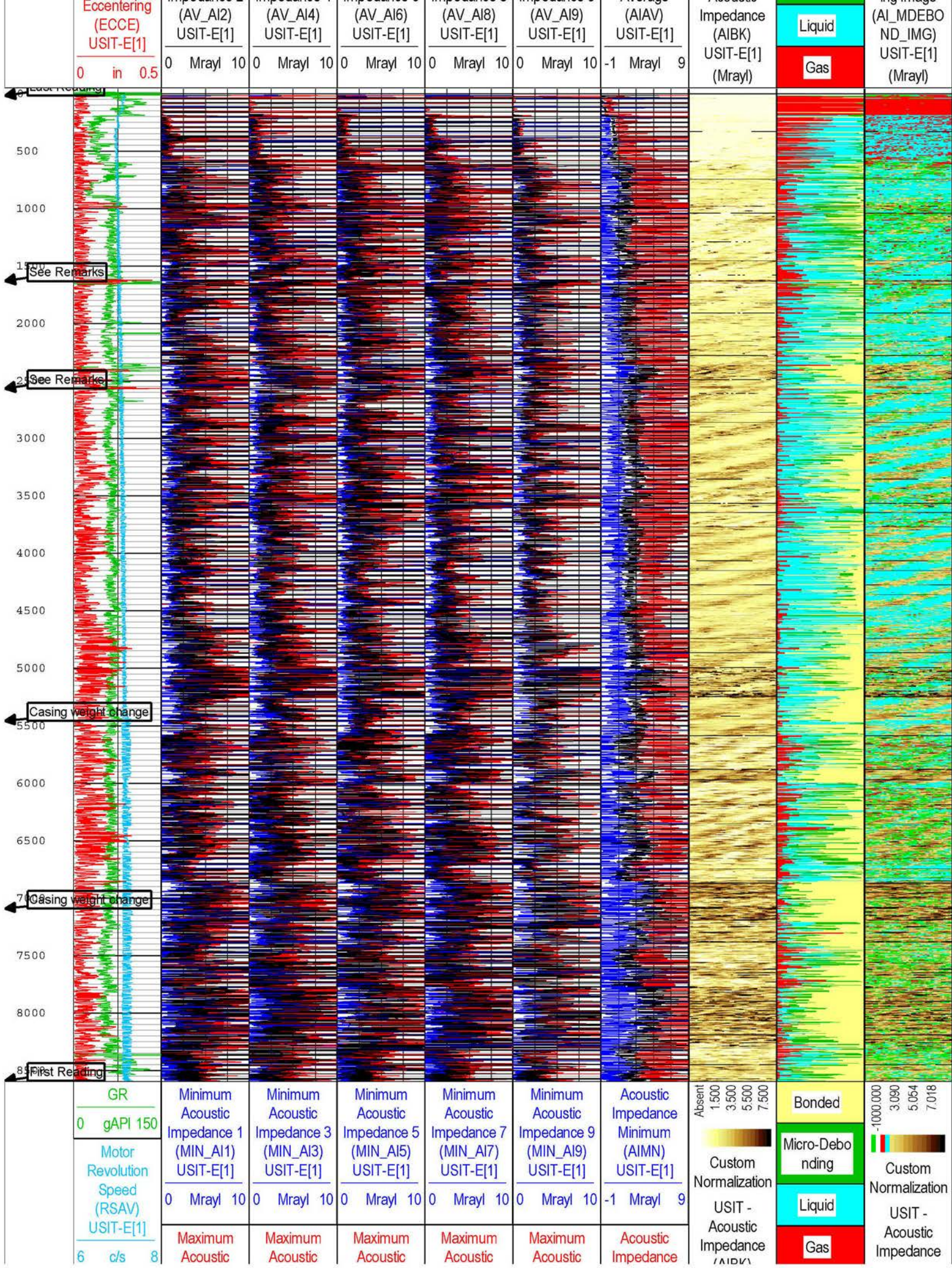
Absent 1.500 3.500 5.500 7.500

Custom Normalization

USIT - Acoustic

Bonded

Micro-Debonding



Amplitude of Eccentering (ECCE) USIT-E[1]	Impedance 1 (MAX_AI1) USIT-E[1]	Impedance 3 (MAX_AI3) USIT-E[1]	Impedance 5 (MAX_AI5) USIT-E[1]	Impedance 7 (MAX_AI7) USIT-E[1]	Impedance 9 (MAX_AI9) USIT-E[1]	Maximum (AIMX) USIT-E[1]	(AIBR) USIT-E[1] (Mrayl)	Orientation: Top of Hole	With Micro-debonding Image (AI_MDEBOND_IMG) USIT-E[1] (Mrayl)
0 in 0.5	0 Mrayl 10	0 Mrayl 10	0 Mrayl 10	0 Mrayl 10	0 Mrayl 10	-1 Mrayl 9	U L B R U		Orientation: Top of Hole
	Average Acoustic Impedance 1 (AV_AI1) USIT-E[1]	Average Acoustic Impedance 3 (AV_AI3) USIT-E[1]	Average Acoustic Impedance 5 (AV_AI5) USIT-E[1]	Average Acoustic Impedance 7 (AV_AI7) USIT-E[1]	Average Acoustic Impedance 9 (AV_AI9) USIT-E[1]	Acoustic Impedance Average (AIAV) USIT-E[1]			
	0 Mrayl 10	0 Mrayl 10	0 Mrayl 10	0 Mrayl 10	0 Mrayl 10	-1 Mrayl 9			
	Minimum Acoustic Impedance 2 (MIN_AI2) USIT-E[1]	Minimum Acoustic Impedance 4 (MIN_AI4) USIT-E[1]	Minimum Acoustic Impedance 6 (MIN_AI6) USIT-E[1]	Minimum Acoustic Impedance 8 (MIN_AI8) USIT-E[1]					
	0 Mrayl 10	0 Mrayl 10	0 Mrayl 10	0 Mrayl 10					
	Maximum Acoustic Impedance 2 (MAX_AI2) USIT-E[1]	Maximum Acoustic Impedance 4 (MAX_AI4) USIT-E[1]	Maximum Acoustic Impedance 6 (MAX_AI6) USIT-E[1]	Maximum Acoustic Impedance 8 (MAX_AI8) USIT-E[1]					
	0 Mrayl 10	0 Mrayl 10	0 Mrayl 10	0 Mrayl 10					
	Average Acoustic Impedance 2 (AV_AI2) USIT-E[1]	Average Acoustic Impedance 4 (AV_AI4) USIT-E[1]	Average Acoustic Impedance 6 (AV_AI6) USIT-E[1]	Average Acoustic Impedance 8 (AV_AI8) USIT-E[1]					
	0 Mrayl 10	0 Mrayl 10	0 Mrayl 10	0 Mrayl 10					

TIME_1900 - Time Marked every 60.00 (s)

Description: USI Goodwin Format: Log (Import of USI Goodwin) Index Scale: 0.1 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 07-Sep-2018 22:56:58

One

Hi res Corrosion 10 in = 100 ft

Pass Summary

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
One	Log[8]:Up	Up	1551.52 ft	1758.38 ft	07-Sep-2018 2:26:31 PM	07-Sep-2018 2:40:35 PM	ON	9.00 ft	No

All depths are referenced to toolstring zero

Log

Company:Southern California Gas Company Well:Standard Sesnon 9

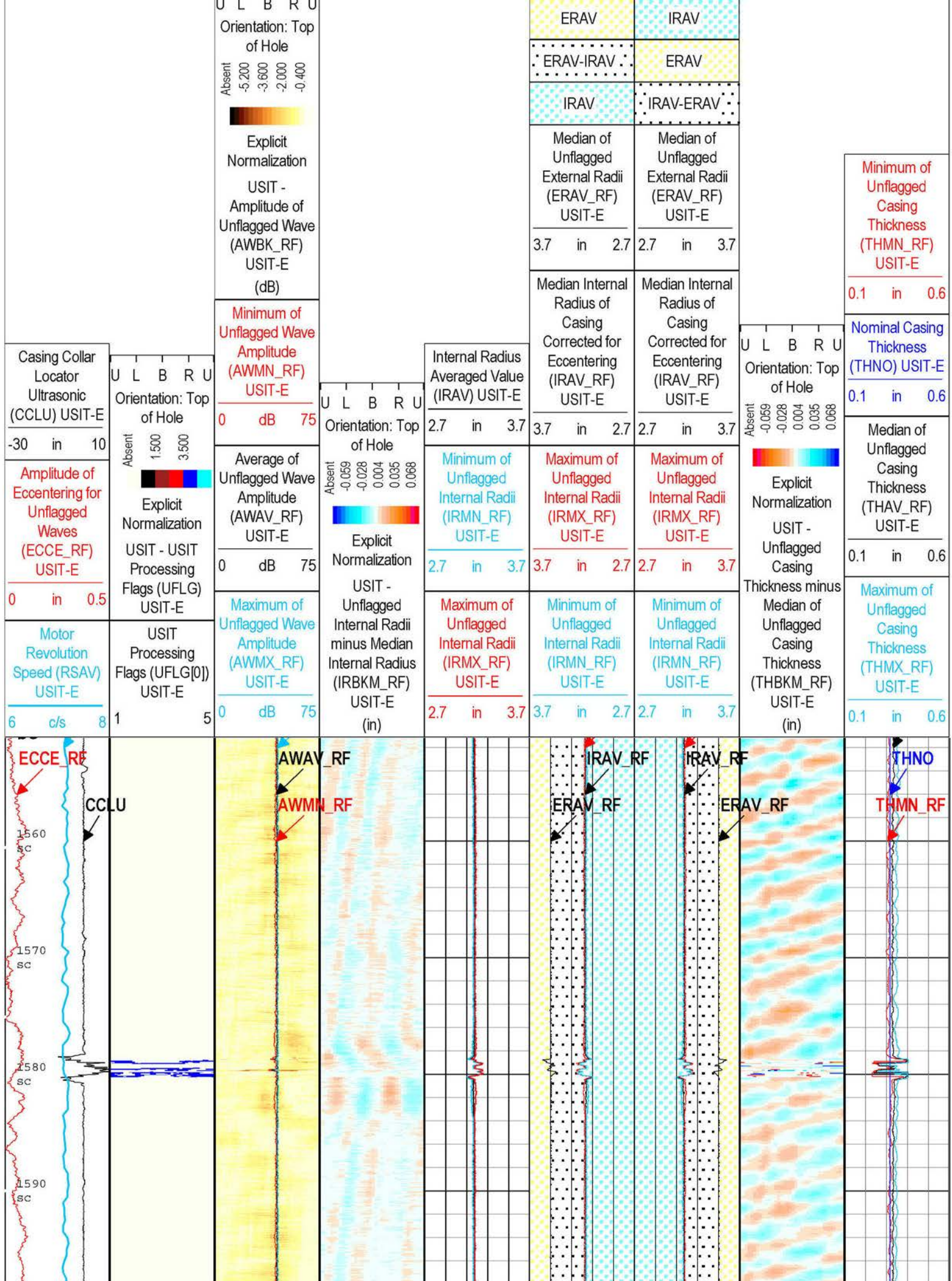
One: Log[8]:Up:S003

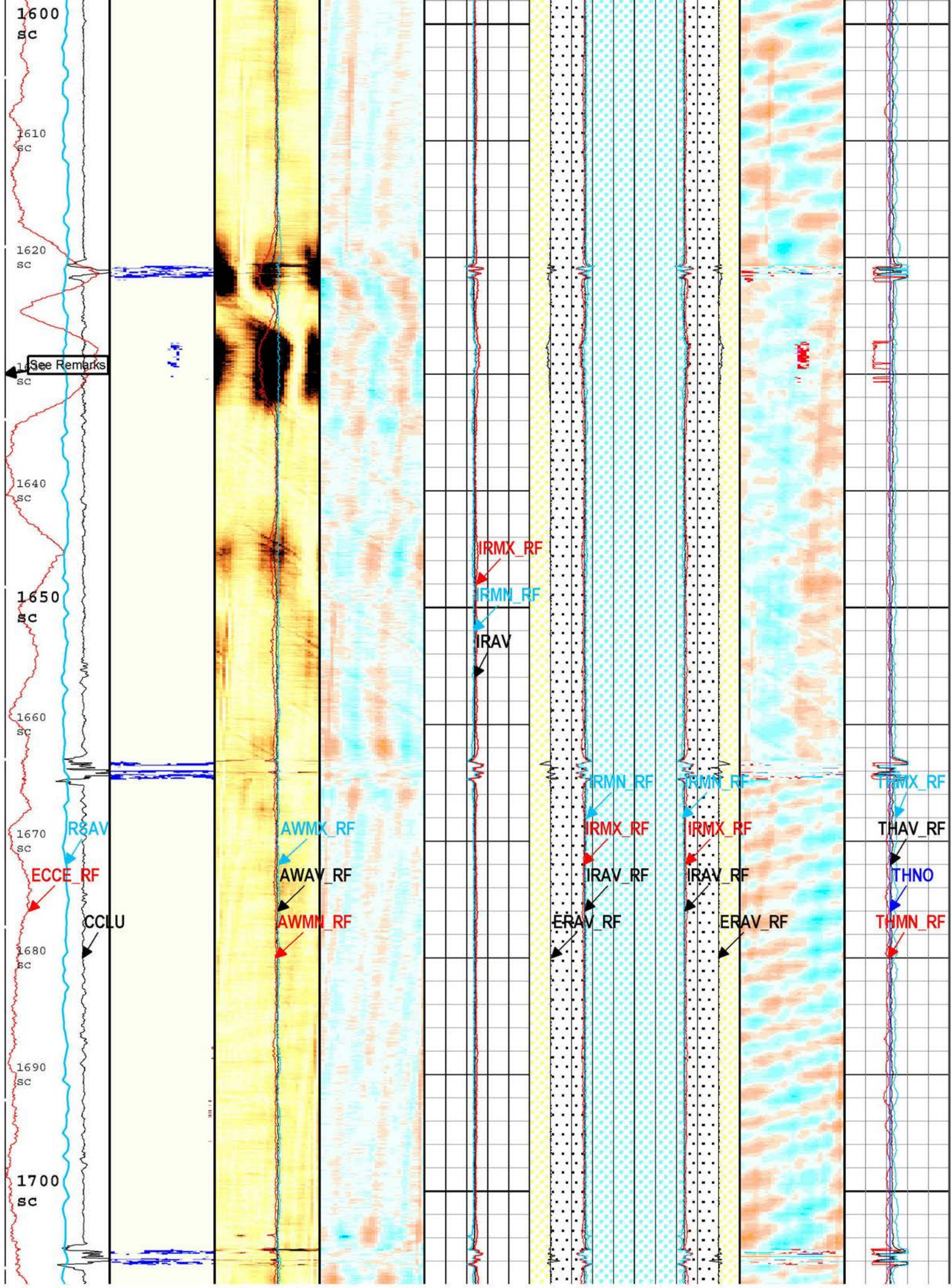
Description: USI Composite Format: Log (LBV1_USI Corrosion 5inch) Index Scale: 10 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 07-Sep-2018 22:57:01

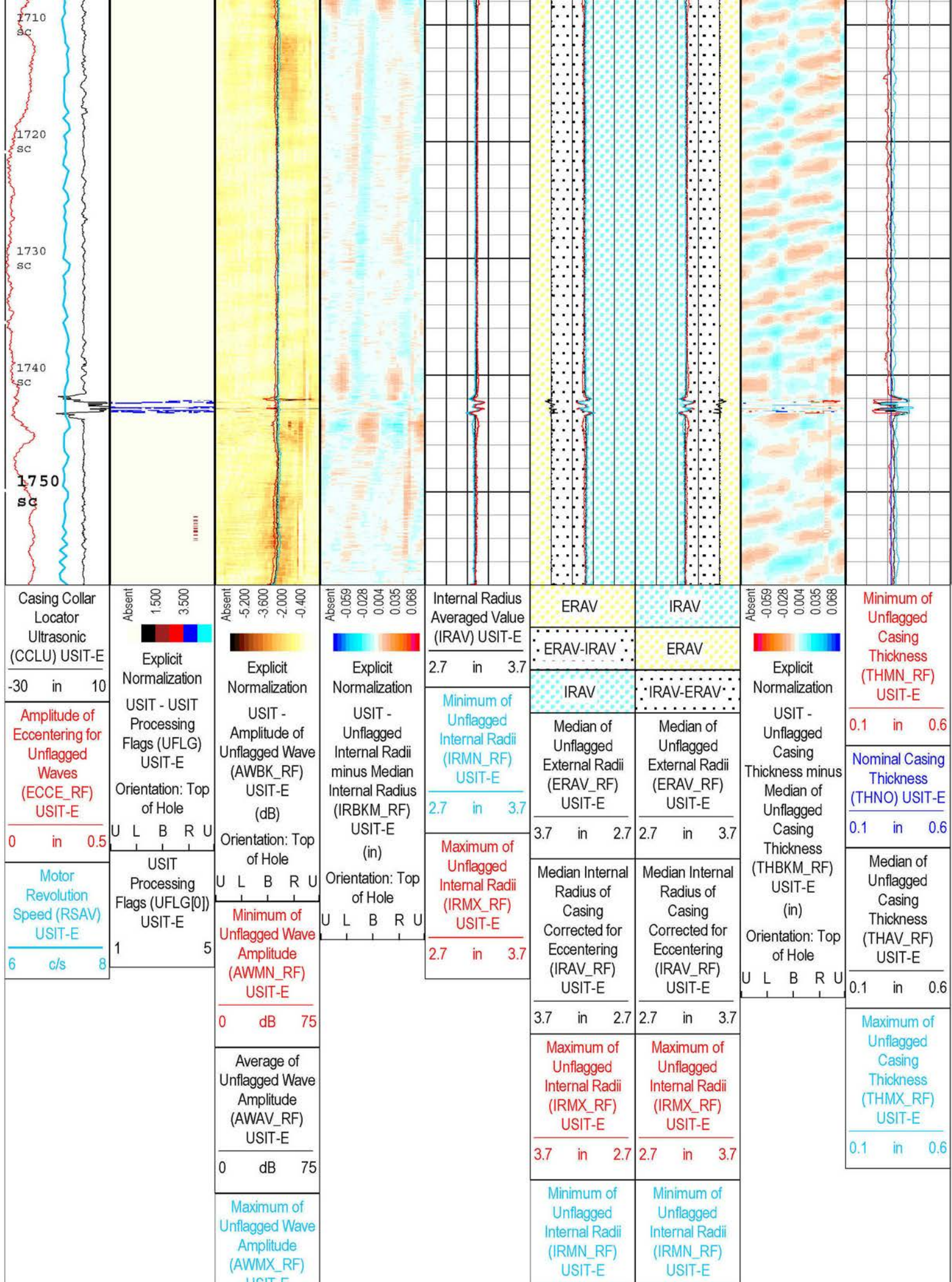
TIME_1900 - Time Marked every 60.00 (s)

USIT Processing Flags (UFLG[0]) USIT-E

- | | |
|---|---------------------------|
| 1 - UFLG 1 Value within [0.0 - 1.5] - : | UTIM Error |
| 2 - UFLG 2 Value within [1.5 - 2.5] - : | Pulse Origin Not Detected |
| 3 - UFLG 3 Value within [2.5 - 3.5] - : | WINLEN Error |
| 4 - UFLG 4 UFLG 5 UFLG 6 Value within [3.5 - 6.5] - : | Casing Thickness Error |
| 5 - UFLG 7 UFLG 8 UFLG 9 Value within [6.5 - 10] - : | Loop Processing Error |







0dB75

3.7in2.72.7in3.7

USIT Processing Flags (UFLG[0]) USIT-E

1 - UFLG 1 Value within [0.0 - 1.5] - :

2 - UFLG 2 Value within [1.5 - 2.5] - :

3 - UFLG 3 Value within [2.5 - 3.5] - :

4 - UFLG 4 UFLG 5 UFLG 6 Value within [3.5 - 6.5] - :

5 - UFLG 7 UFLG 8 UFLG 9 Value within [6.5 - 10] - :

UTIM Error

Pulse Origin Not Detected

WINLEN Error

Casing Thickness Error

Loop Processing Error

TIME_1900 - Time Marked every 60.00 (s)

Description: USI Composite Format: Log (LBV1_USI Corrosion 5inch) Index Scale: 10 in per 100 ft Index Unit: ft Index Type: Measured Depth

Creation Date: 07-Sep-2018 22:57:01

One

Hi res Corrosion 10 in = 100 ft

Pass Summary									
Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
One	Log[7]:Up	Up	2491.49 ft	2659.49 ft	07-Sep-2018 2:11:27 PM	07-Sep-2018 2:22:46 PM	ON	9.00 ft	No

All depths are referenced to toolstring zero

Log

Company:Southern California Gas Company

Well:Standard Sesnon 9

One: Log[7]:Up:S003

Description: USI Composite Format: Log (LBV1_USI Corrosion 5inch) Index Scale: 10 in per 100 ft Index Unit: ft Index Type: Measured Depth

Creation Date: 07-Sep-2018 22:57:05

TIME_1900 - Time Marked every 60.00 (s)

USIT Processing Flags (UFLG[0]) USIT-E

1 - UFLG 1 Value within [0.0 - 1.5] - :

2 - UFLG 2 Value within [1.5 - 2.5] - :

3 - UFLG 3 Value within [2.5 - 3.5] - :

4 - UFLG 4 UFLG 5 UFLG 6 Value within [3.5 - 6.5] - :

5 - UFLG 7 UFLG 8 UFLG 9 Value within [6.5 - 10] - :

UTIM Error

Pulse Origin Not Detected

WINLEN Error

Casing Thickness Error

Loop Processing Error

U L B R U

Orientation: Top of Hole

Absent -5.200 -3.600 -2.000 -0.400

Explicit Normalization

USIT - Amplitude of Unflagged Wave (AWBK_RF) USIT-E (dB)

Minimum of Unflagged Wave Amplitude (AWMN_RF) USIT-E

0dB75

Average of

U L B R U

Orientation: Top of Hole

Absent 1.500 3.500

Casing Collar Locator Ultrasonic (CCLU) USIT-E

-30in10

Amplitude of

U L B R U

Orientation: Top of Hole

Absent 1.59 2.8 4.04 4.35 4.68

Internal Radius Averaged Value (IRAV) USIT-E

2.7in3.7

Minimum of

U L B R U

Orientation: Top of Hole

Absent -0.059 -0.028 0.004 0.035 0.068

Median of Unflagged External Radii (ERAV_RF) USIT-E

3.7in2.7

Maximum of

U L B R U

Orientation: Top of Hole

Absent -0.059 -0.028 0.004 0.035 0.068

Median Internal Radius of Casing Corrected for Eccentering (IRAV_RF) USIT-E

3.7in2.7

Maximum of

U L B R U

Orientation: Top of Hole

Absent -0.059 -0.028 0.004 0.035 0.068

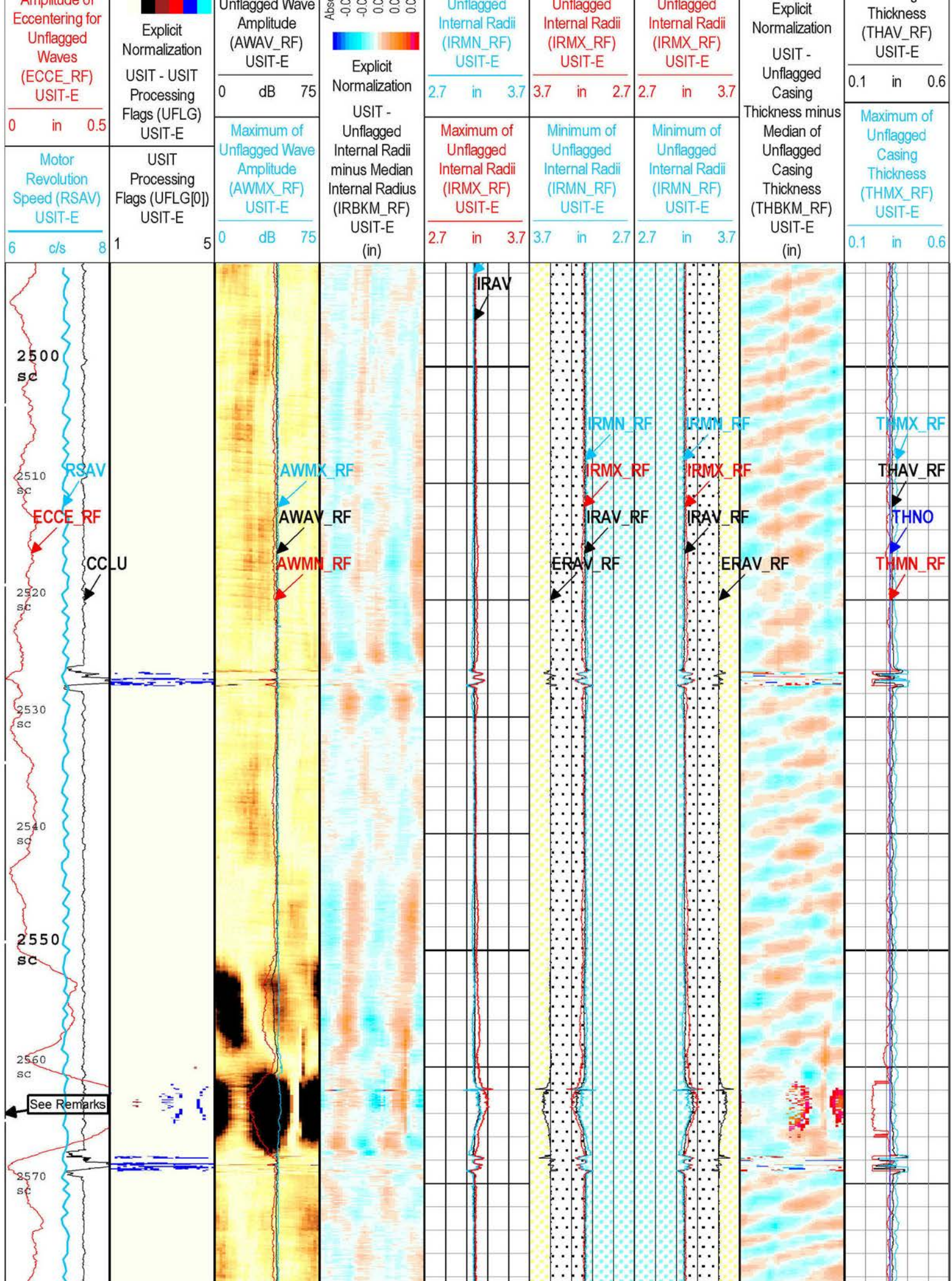
Minimum of Unflagged Casing Thickness (THMN_RF) USIT-E

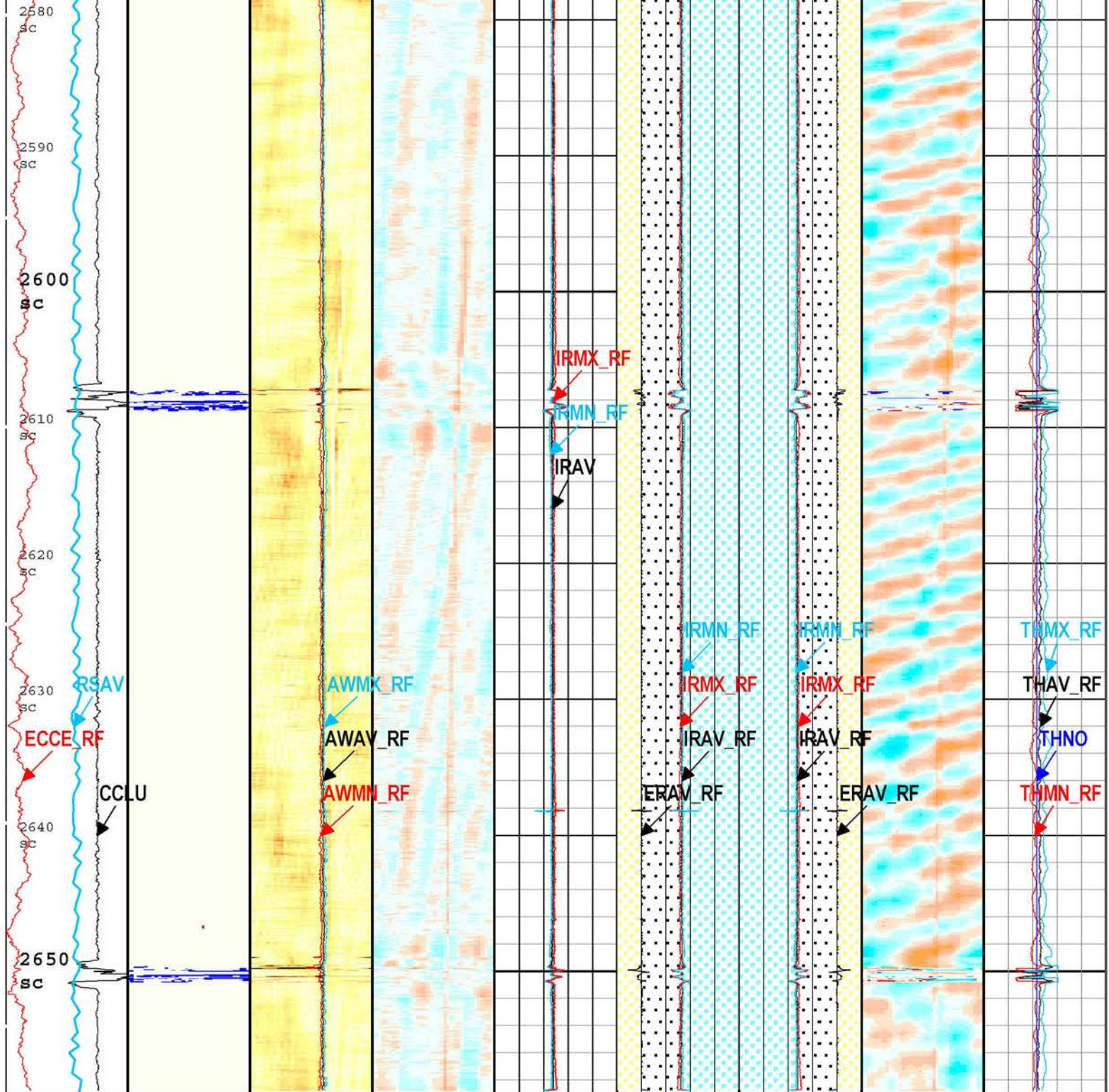
0.1in0.6

Nominal Casing Thickness (THNO) USIT-E

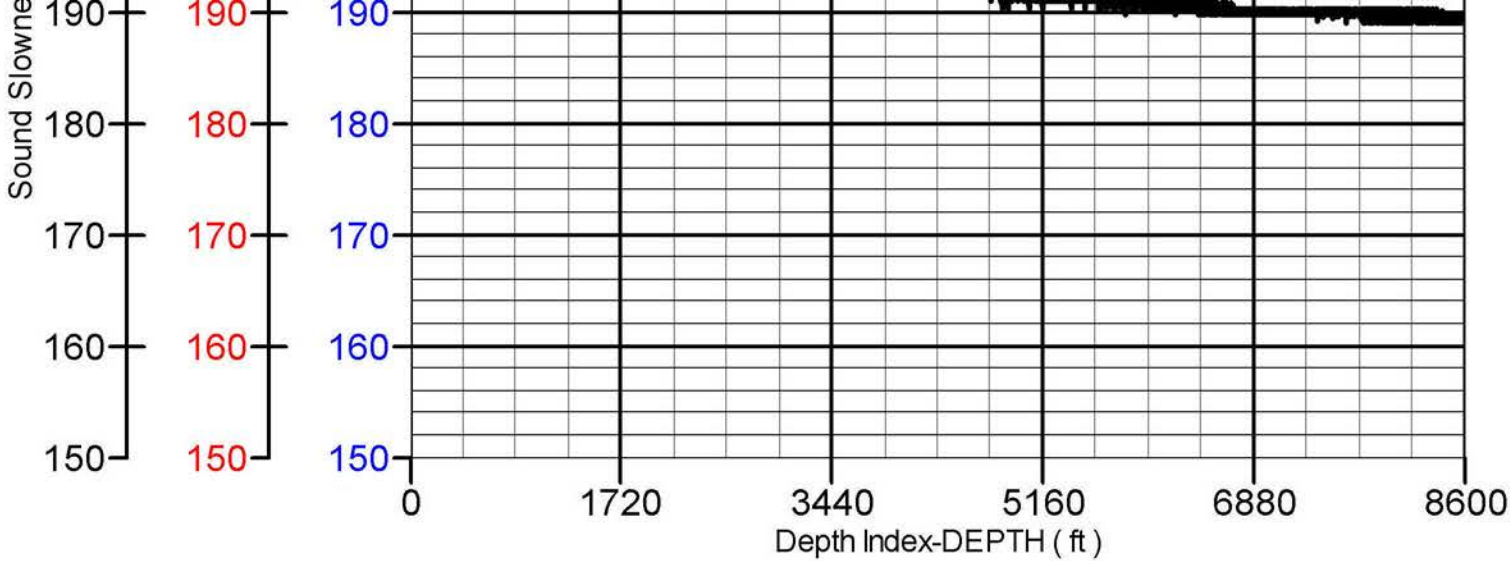
0.1in0.6

Median of Unflagged Casing





Casing Collar Locator Ultrasonic (CCLU) USIT-E	Absent 1.500 3.500	Absent -5.200 -3.600 -2.000 -0.400	Absent -0.059 -0.028 0.004 0.035 0.068	Internal Radius Averaged Value (IRAV) USIT-E	ERAV	IRAV	Absent -0.059 -0.028 0.004 0.035 0.068	Minimum of Unflagged Casing Thickness (THMN_RF) USIT-E
-30 in 10	Explicit Normalization	Explicit Normalization	Explicit Normalization	2.7 in 3.7	ERAV-IRAV	ERAV	Explicit Normalization	0.1 in 0.6
Amplitude of Eccentering for Unflagged Waves (ECCE_RF) USIT-E	USIT - USIT Processing Flags (UFLG) USIT-E	USIT - Amplitude of Unflagged Wave (AWBK_RF) USIT-E (dB)	USIT - Unflagged Internal Radii minus Median Internal Radius (IRBKM_RF) USIT-E (in)	Minimum of Unflagged Internal Radii (IRMN_RF) USIT-E	IRAV	IRAV-ERAV	USIT - Unflagged Casing Thickness minus Median of Unflagged Casing Thickness (THBKM_RF) USIT-E (in)	Nominal Casing Thickness (THNO) USIT-E
0 in 0.5	Orientation: Top of Hole	Orientation: Top of Hole	Orientation: Top of Hole	2.7 in 3.7	Median of Unflagged External Radii (ERAV_RF) USIT-E	Median of Unflagged External Radii (ERAV_RF) USIT-E		0.1 in 0.6
Motor Revolution Speed (RSAV) USIT-E	USIT Processing Flags (UFLG[0]) USIT-E	Minimum of	Orientation: Top of Hole	Maximum of Unflagged Internal Radii (IRMX_RF) USIT-E	3.7 in 2.7	2.7 in 3.7		
					Median Internal Radius of Casing Corrected for	Median Internal Radius of Casing Corrected for		Median of Unflagged Casing Thickness



XYZ

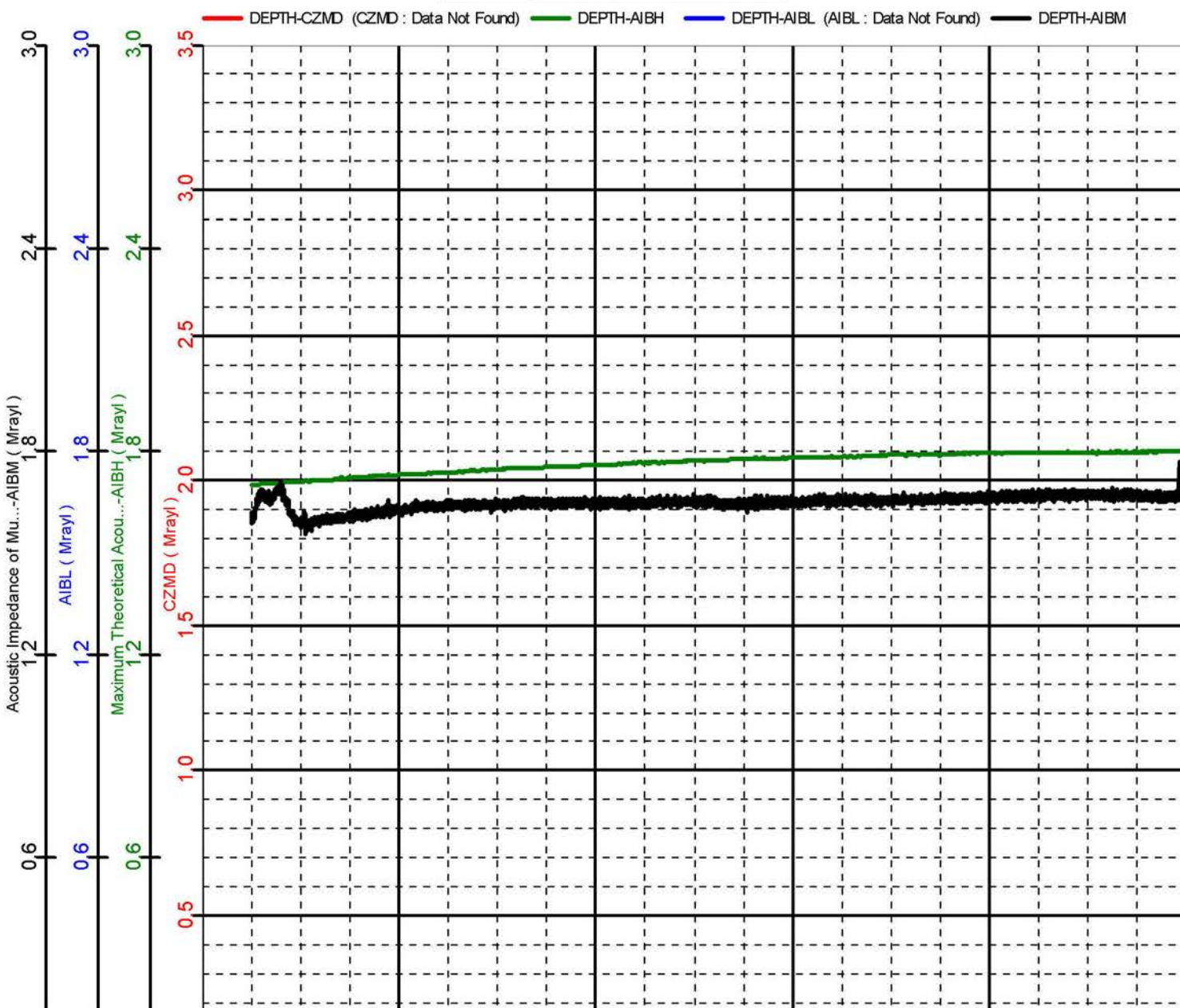
Company: Southern California Gas Company Well: Standard Sesnon 9

One: Log[2]: Down: S003

Theoretical Acoustic Impedance of Mud vs Depth

2D Cross Plot

Index Range: From 436.00 to 8597.50 ft



Ultrasonic Imager

Gamma Ray - CCL

7" 23, 26, 29# casing

Ex. II - 16



Ex. II - 16

Ex. II - 17



HR Vertilog

Magnetic Flux Leakage Inspection

Advanced Analysis

Company	Southern California Gas Company
Well	Porter 46
Field	Aliso Canyon
County	Los Angeles
State	California

Location:
1425'S And 3225'W From Station 84

Section 28	Township 3N	Range 16W	
Date	Aug. 17, 2017		
Service Order	126679		
Recorded by	J Burge		
Witnessed by	G Ross		
API Serial No.	04-037-00733-00		

Permanent Datum:	GL	Elevation: 2254.850 ft.	Depth	7918.000
Log Measured From:	DF	6.920 ft. above Perm. Datum	Btm. Log Interval	7590.000
Drilling Measured From:	DF	6.920 ft. above Perm. Datum	Top Log Interval	0.000
			Fluid Type	KCL

Casing Data

Size	Weight	Grade	From	To	Length
7 inch	23.0 lb/ft	J-55	0	3381'	3381.0
7 inch	23.0 lb/ft	N-80	3381'	5166'	1785.0
7 inch	26.0 lb/ft	N-80	5166'	6717'	1551.0
7 inch	29.0 lb/ft	N-80	6717'	7710'	993.0
13.375 inch	54.5 lb/ft	J-55	0	533'	533.0

Equipment Data

Software Version 7.4.0.1

Run	Trip	Tool Type	Tool Series	Serial Number	Position
1	1	HRVRT MFL	4997	PB11988737	LOWER
1	1	HRVRT MFL	4997	QB11988736	UPPER
1	1	HRVRT TELEM	4993	10360727	

Calibration Data

Calibration File Name	4997-7-001-PB11988737-U.CAL
-----------------------	-----------------------------

Date of Calibration	03/31/2017 15:36
Calibration Identifier	9CC09EF0-FC22-4FC5-BC58-63EBD50C7056
Tool Number	4997-00
Calibrator Number	4997-7-001
Calibrator Size	(7 In - 178 mm)
Calibration Source File	20170331_150812_MEM.MVL
Calibration Software Rev	Microvision 32-bit 7.3.4.0
Comment	RMA1529

Calibration Data

Calibration File Name	4997-7-001-QB11988736-L.CAL
Date of Calibration	03/31/2017 15:36
Calibration Identifier	9CC09EF0-FC22-4FC5-BC58-63EBD50C7056
Tool Number	4997-00
Calibrator Number	4997-7-001
Calibrator Size	(7 In - 178 mm)
Calibration Source File	20170331_150812_MEM.MVL
Calibration Software Rev	Microvision 32-bit 7.3.4.0
Comment	RMA1529

In making interpretations of logs our employees will give customer the benefit of their best judgment. But since all interpretations are opinions based on inferences from electrical or other measurements, we cannot, and we do not guarantee the accuracy or correctness of any interpretation. We shall not be liable or responsible for any loss, cost, damages, or expenses whatsoever incurred or sustained by the customer resulting from any interpretation made by any of our employees.

Interpretation

HRVRT analysis was depth correlated to SLB GR-CCL logged 16 August 2017.

19.16 ft Hardware - Possible Girth Weld
19.57 ft Hardware - External casing head response.
538.35 ft Hardware - Bottom of 13.375" external casing
1540.48 ft Anomaly - Mechanical/Manufacturing Artifacts,
Possible Dent or hard spot
2634.29 ft Anomaly - Mechanical/Manufacturing Artifacts,
possible Dent or hard spot
3375.55 ft Anomaly - Mechanical/Manufacturing Artifacts,
Possible Dent or hard spot

The collar identified as anomalous has an apparent metal loss feature at the edges of the makeup region and accurate metal loss cannot be qualified. It is recommended that this anomalous connection is continued to be monitored in future surveys.

Reviewing the data stick and pull of the tool in the up pass and down pass was observed throughout the surveyed interval, more prominent over the bottom . This misalignment was normalized as best as possible to correct for the acceleration changes of the tool and the analysis over this interval was done by analyzing the feature with the best alignment as well as we could.

Internal circumferential features with metal loss signature can be seen in some joints. These features appear to be mechanical

be seen in some joints. These features appear to be mechanical or manufacturing in nature and fall below the 15 % threshold value for classification. These features were also evident in the MAC survey. See examples Joint # 16 at 687' and 691' and joint # 24 at 1002'.

Joint Interpretation Summary

<u>Joint</u>	<u>From</u>	<u>To</u>	<u>Length</u>	<u>Class</u>	<u>Max Depth</u>	<u>Position</u>	<u>ID/OD</u>
1	18.16	58.96	40.80	Class 1	-	-	-
2	58.96	103.09	44.13	Class 1	-	-	-
3	103.09	147.10	44.01	Class 1	-	-	-
4	147.10	188.45	41.35	Class 1	-	-	-
5	188.45	232.31	43.86	Class 1	-	-	-
6	232.31	275.52	43.21	Class 1	-	-	-
7	275.52	318.11	42.59	Class 1	-	-	-
8	318.11	362.00	43.89	Class 1	-	-	-
9	362.00	405.07	43.07	Class 1	-	-	-
10	405.07	447.32	42.25	Class 1	-	-	-
11	447.32	488.33	41.01	Class 1	-	-	-
12	488.33	530.72	42.39	Class 1	-	-	-
13	530.72	573.43	42.71	Class 1	-	-	-
14	573.43	614.91	41.48	Class 1	-	-	-
15	614.91	657.65	42.74	Class 1	-	-	-
16	657.65	701.31	43.66	Class 1	-	-	-
17	701.31	743.52	42.21	Class 1	-	-	-
18	743.52	785.87	42.35	Class 1	-	-	-
19	785.87	827.85	41.98	Class 1	-	-	-
20	827.85	868.62	40.77	Class 1	-	-	-
21	868.62	910.76	42.14	Class 1	-	-	-
22	910.76	953.75	42.99	Class 1	-	-	-
23	953.75	995.71	41.96	Class 1	-	-	-
24	995.71	1039.14	43.43	Class 1	16.0%	999.61	OD
25	1039.14	1082.27	43.13	Class 1	-	-	-
26	1082.27	1124.04	41.77	Class 1	-	-	-
27	1124.04	1166.93	42.89	Class 1	-	-	-
28	1166.93	1209.82	42.89	Class 1	-	-	-
29	1209.82	1252.44	42.62	Class 1	-	-	-
30	1252.44	1295.36	42.92	Class 1	-	-	-
31	1295.36	1339.49	44.13	Class 1	-	-	-
32	1339.49	1382.58	43.09	Class 1	-	-	-
33	1382.58	1426.36	43.78	Class 1	-	-	-
34	1426.36	1470.54	44.18	Class 1	-	-	-
35	1470.54	1511.98	41.44	Class 1	-	-	-
36	1511.98	1555.07	43.09	Class 1	-	-	-
37	1555.07	1598.21	43.14	Class 1	-	-	-
38	1598.21	1640.49	42.28	Class 1	-	-	-
39	1640.49	1683.76	43.27	Class 1	-	-	-
40	1683.76	1726.06	42.30	Class 1	-	-	-
41	1726.06	1767.63	41.57	Class 1	-	-	-
42	1767.63	1810.55	42.92	Class 1	-	-	-
43	1810.55	1853.57	43.02	Class 1	-	-	-
44	1853.57	1895.92	42.35	Class 1	-	-	-
45	1895.92	1938.04	42.12	Class 1	-	-	-
46	1938.04	1980.44	42.40	Class 1	-	-	-
47	1980.44	2021.38	40.94	Class 1	-	-	-
48	2021.38	2063.99	42.61	Class 1	-	-	-

49	2063.99	2106.47	42.48	Class 1	-	-	-
50	2106.47	2149.38	42.91	Class 1	-	-	-
51	2149.38	2192.63	43.25	Class 1	-	-	-
52	2192.63	2235.81	43.18	Class 1	-	-	-
53	2235.81	2279.22	43.41	Class 1	-	-	-
54	2279.22	2321.22	42.00	Class 1	-	-	-
55	2321.22	2363.70	42.48	Class 1	-	-	-
56	2363.70	2406.27	42.57	Class 1	-	-	-
57	2406.27	2448.57	42.30	Class 1	-	-	-
58	2448.57	2491.17	42.60	Class 1	-	-	-
59	2491.17	2534.55	43.38	Class 1	-	-	-
60	2534.55	2576.91	42.36	Class 1	-	-	-
61	2576.91	2619.31	42.40	Class 1	-	-	-
62	2619.31	2662.08	42.77	Class 1	-	-	-
63	2662.08	2703.14	41.06	Class 1	-	-	-
64	2703.14	2746.81	43.67	Class 1	-	-	-
65	2746.81	2790.59	43.78	Class 1	-	-	-
66	2790.59	2833.45	42.86	Class 1	-	-	-
67	2833.45	2876.02	42.57	Class 1	-	-	-
68	2876.02	2919.28	43.26	Class 1	-	-	-
69	2919.28	2962.11	42.83	Class 1	-	-	-
70	2962.11	3004.41	42.30	Class 1	-	-	-
71	3004.41	3046.20	41.79	Class 1	-	-	-
72	3046.20	3088.68	42.48	Class 1	-	-	-
73	3088.68	3130.79	42.11	Class 1	-	-	-
74	3130.79	3174.09	43.30	Class 1	-	-	-
75	3174.09	3216.76	42.67	Class 1	-	-	-
76	3216.76	3260.23	43.47	Class 1	16.0%	3236.75	OD
77	3260.23	3303.70	43.47	Class 1	-	-	-
78	3303.70	3345.28	41.58	Class 1	-	-	-
79	3345.28	3388.38	43.10	Class 1	-	-	-
80	3388.38	3426.07	37.69	Class 1	-	-	-
81	3426.07	3469.60	43.53	Class 1	-	-	-
82	3469.60	3512.63	43.03	Class 1	-	-	-
83	3512.63	3551.44	38.81	Class 1	-	-	-
84	3551.44	3594.09	42.65	Class 1	-	-	-
85	3594.09	3636.63	42.54	Class 1	-	-	-
86	3636.63	3679.92	43.29	Class 1	-	-	-
87	3679.92	3724.03	44.11	Class 1	-	-	-
88	3724.03	3767.16	43.13	Class 1	-	-	-
89	3767.16	3808.89	41.73	Class 1	-	-	-
90	3808.89	3851.70	42.81	Class 1	-	-	-
91	3851.70	3895.43	43.73	Class 1	-	-	-
92	3895.43	3937.93	42.50	Class 1	-	-	-
93	3937.93	3981.08	43.15	Class 1	-	-	-
94	3981.08	4023.77	42.69	Class 1	-	-	-
95	4023.77	4067.72	43.95	Class 1	-	-	-
96	4067.72	4107.51	39.79	Class 1	-	-	-
97	4107.51	4150.92	43.41	Class 1	-	-	-
98	4150.92	4194.12	43.20	Class 1	-	-	-
99	4194.12	4237.62	43.50	Class 1	-	-	-
100	4237.62	4280.10	42.48	Class 1	-	-	-
101	4280.10	4322.96	42.86	Class 1	-	-	-
102	4322.96	4365.35	42.39	Class 1	-	-	-
103	4365.35	4405.10	39.75	Class 1	-	-	-
104	4405.10	4448.27	43.17	Class 1	-	-	-
105	4448.27	4490.65	42.38	Class 1	-	-	-
106	4490.65	4532.30	41.65	Class 1	-	-	-
107	4532.30	4576.49	44.19	Class 1	-	-	-
108	4576.49	4620.10	43.61	Class 1	-	-	-
109	4620.10	4662.07	41.97	Class 1	-	-	-
110	4662.07	4705.49	43.42	Class 1	-	-	-
111	4705.49	4747.17	41.69	Class 1	-	-	-

111	4705.49	4747.17	41.00	Class 1	-	-	-
112	4747.17	4787.60	40.43	Class 1	-	-	-
113	4787.60	4831.10	43.50	Class 1	-	-	-
114	4831.10	4873.87	42.77	Class 1	-	-	-
115	4873.87	4915.58	41.71	Class 1	-	-	-
116	4915.58	4958.47	42.89	Class 1	-	-	-
117	4958.47	5002.13	43.66	Class 1	-	-	-
118	5002.13	5044.79	42.66	Class 1	-	-	-
119	5044.79	5087.29	42.50	Class 1	-	-	-
120	5087.29	5130.78	43.49	Class 1	-	-	-
121	5130.78	5173.22	42.44	Class 1	-	-	-
122	5173.22	5216.59	43.37	Class 1	-	-	-
123	5216.59	5259.87	43.28	Class 1	-	-	-
124	5259.87	5302.71	42.84	Class 1	-	-	-
125	5302.71	5345.89	43.18	Class 1	-	-	-
126	5345.89	5389.34	43.45	Class 1	-	-	-
127	5389.34	5432.22	42.88	Class 1	-	-	-
128	5432.22	5469.94	37.72	Class 1	18.0%	5468.43	ID
129	5469.94	5513.20	43.26	Class 1	-	-	-
130	5513.20	5555.33	42.13	Class 1	-	-	-
131	5555.33	5599.60	44.27	Class 1	-	-	-
132	5599.60	5642.30	42.70	Class 1	-	-	-
133	5642.30	5686.44	44.14	Class 1	-	-	-
134	5686.44	5730.13	43.69	Class 1	-	-	-
135	5730.13	5773.64	43.51	Class 1	-	-	-
136	5773.64	5816.41	42.77	Class 1	-	-	-
137	5816.41	5860.91	44.50	Class 1	-	-	-
138	5860.91	5903.37	42.46	Class 1	-	-	-
139	5903.37	5946.54	43.17	Class 1	-	-	-
140	5946.54	5990.14	43.60	Class 1	-	-	-
141	5990.14	6034.21	44.07	Class 1	-	-	-
142	6034.21	6074.82	40.61	Class 1	-	-	-
143	6074.82	6118.34	43.52	Class 1	-	-	-
144	6118.34	6160.38	42.04	Class 1	-	-	-
145	6160.38	6202.84	42.46	Class 1	-	-	-
146	6202.84	6245.38	42.54	Class 1	-	-	-
147	6245.38	6287.77	42.39	Class 1	-	-	-
148	6287.77	6330.87	43.10	Class 1	-	-	-
149	6330.87	6374.72	43.85	Class 1	-	-	-
150	6374.72	6418.54	43.82	Class 1	-	-	-
151	6418.54	6462.42	43.88	Class 1	-	-	-
152	6462.42	6505.98	43.56	Class 1	-	-	-
153	6505.98	6549.54	43.56	Class 1	-	-	-
154	6549.54	6593.07	43.53	Class 1	-	-	-
155	6593.07	6635.22	42.15	Class 1	-	-	-
156	6635.22	6679.34	44.12	Class 1	-	-	-
157	6679.34	6721.57	42.23	Class 1	-	-	-
158	6721.57	6765.35	43.78	Class 1	-	-	-
159	6765.35	6809.04	43.69	Class 1	-	-	-
160	6809.04	6852.56	43.52	Class 1	-	-	-
161	6852.56	6895.10	42.54	Class 1	-	-	-
162	6895.10	6936.56	41.46	Class 1	-	-	-
163	6936.56	6980.78	44.22	Class 1	-	-	-
164	6980.78	7022.56	41.78	Class 1	-	-	-
165	7022.56	7066.04	43.48	Class 1	-	-	-
166	7066.04	7109.98	43.94	Class 1	-	-	-
167	7109.98	7152.84	42.86	Class 1	-	-	-
168	7152.84	7196.85	44.01	Class 1	-	-	-
169	7196.85	7239.50	42.65	Class 1	-	-	-
170	7239.50	7283.50	44.00	Class 1	-	-	-
171	7283.50	7327.65	44.15	Class 1	-	-	-
172	7327.65	7364.94	37.29	Class 1	-	-	-
173	7364.94	7407.87	42.93	Class 1	-	-	-

174	7407.87	7449.54	41.67	Class 1	-	-	-
175	7449.54	7493.24	43.70	Class 1	-	-	-
176	7493.24	7536.44	43.20	Class 1	-	-	-
177	7536.44	7579.91	43.47	Class 1	-	-	-
178	7579.91	7584.18	4.27	Class 1	-	-	-

Southern California Gas Company Porter 46
File 20170817_16334B_RSP_0_0_0_0_0_0.mvl

MAIN LOG

5" / 100'

Class 1
0 - 20%

Class 2
20 - 40%

Class 3
40 - 60%

Class 4
60 - 100%

DIS

20.0 /div

FL
Axial

20.0 /div

MAX DIS
MAX FL
Axial

150 0 0 20020.0 /div

External casing head response

7" 23 #

50.0 ft

100.0 ft

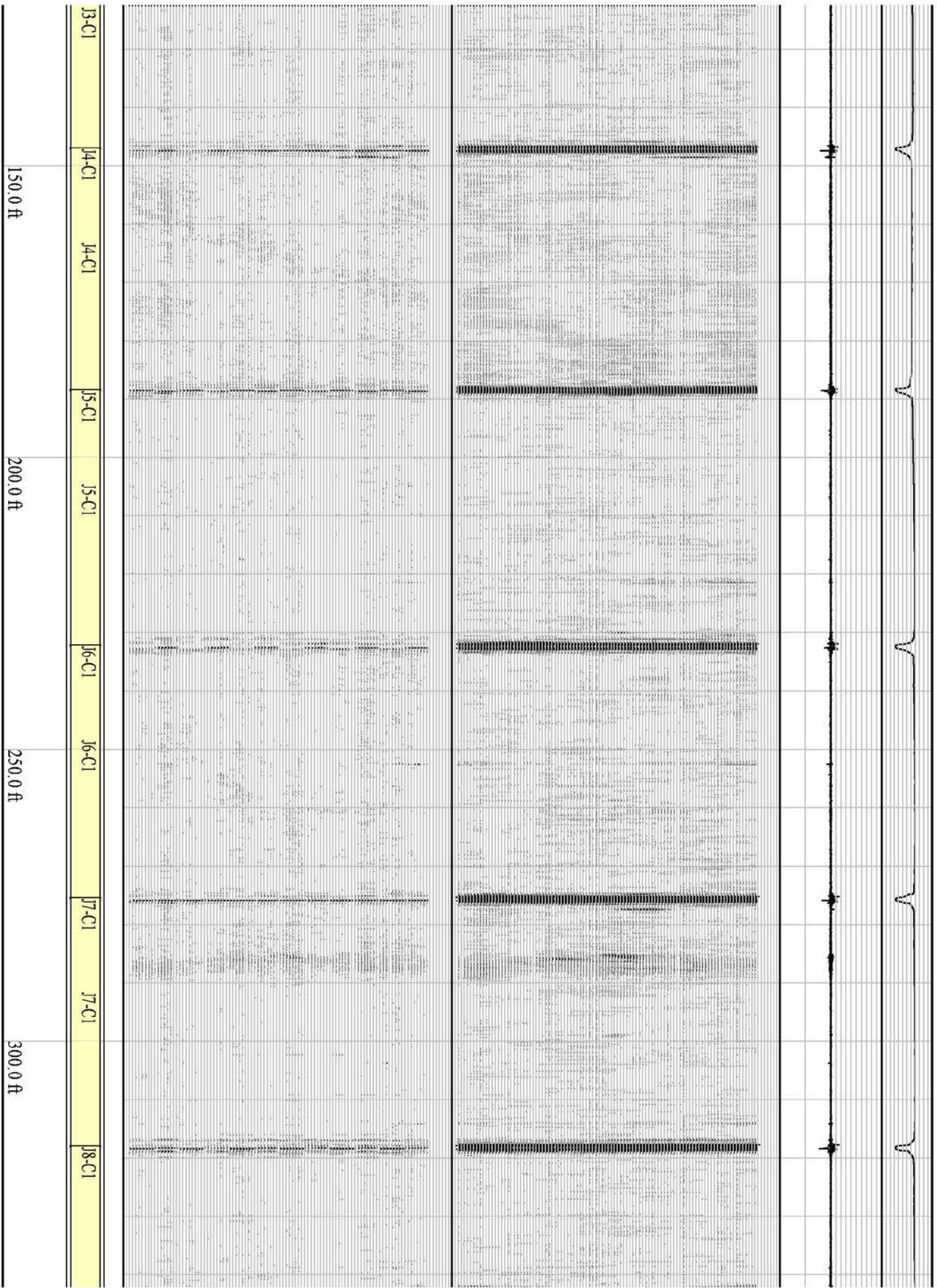
J1-C1

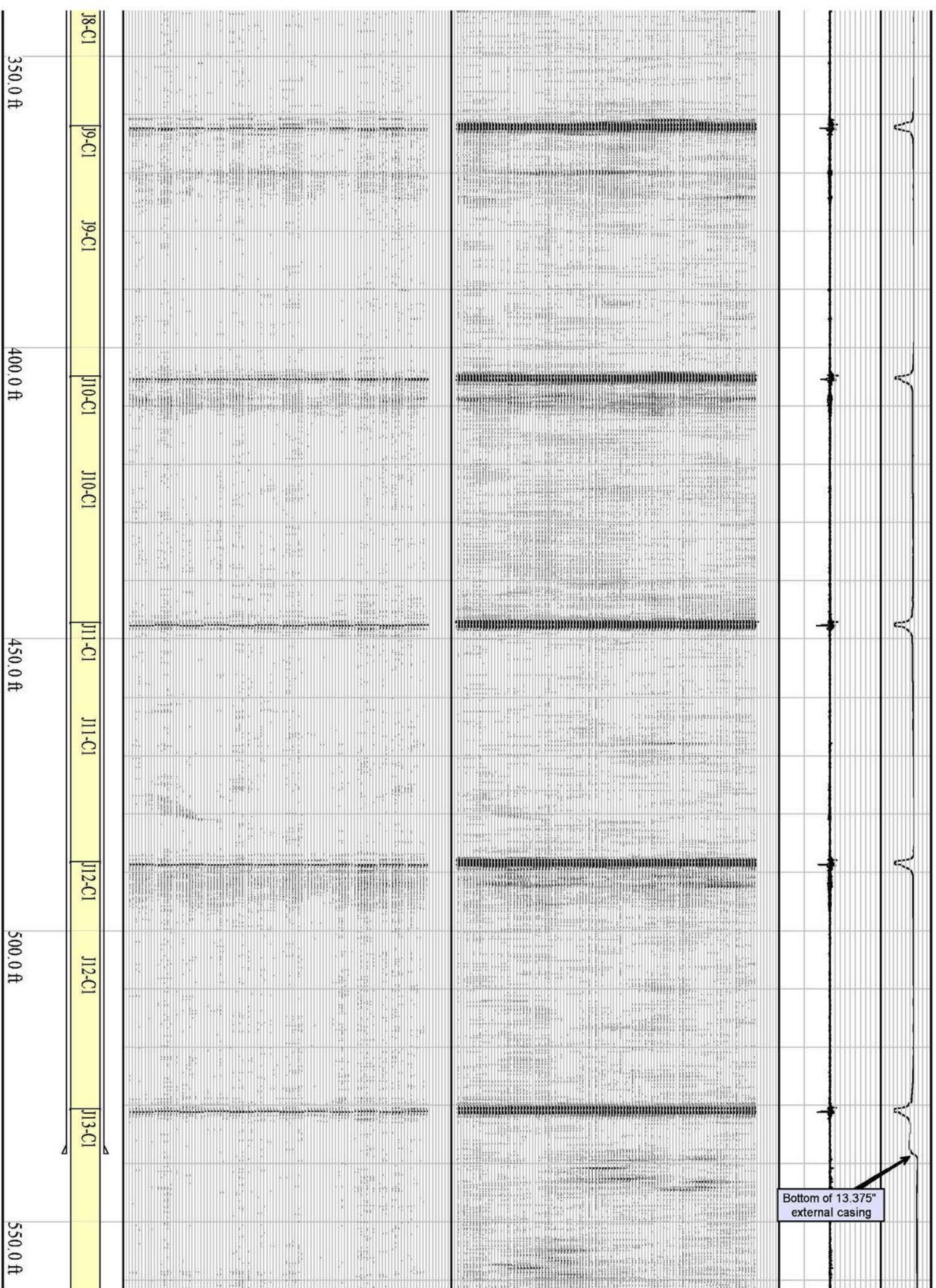
J1-C1

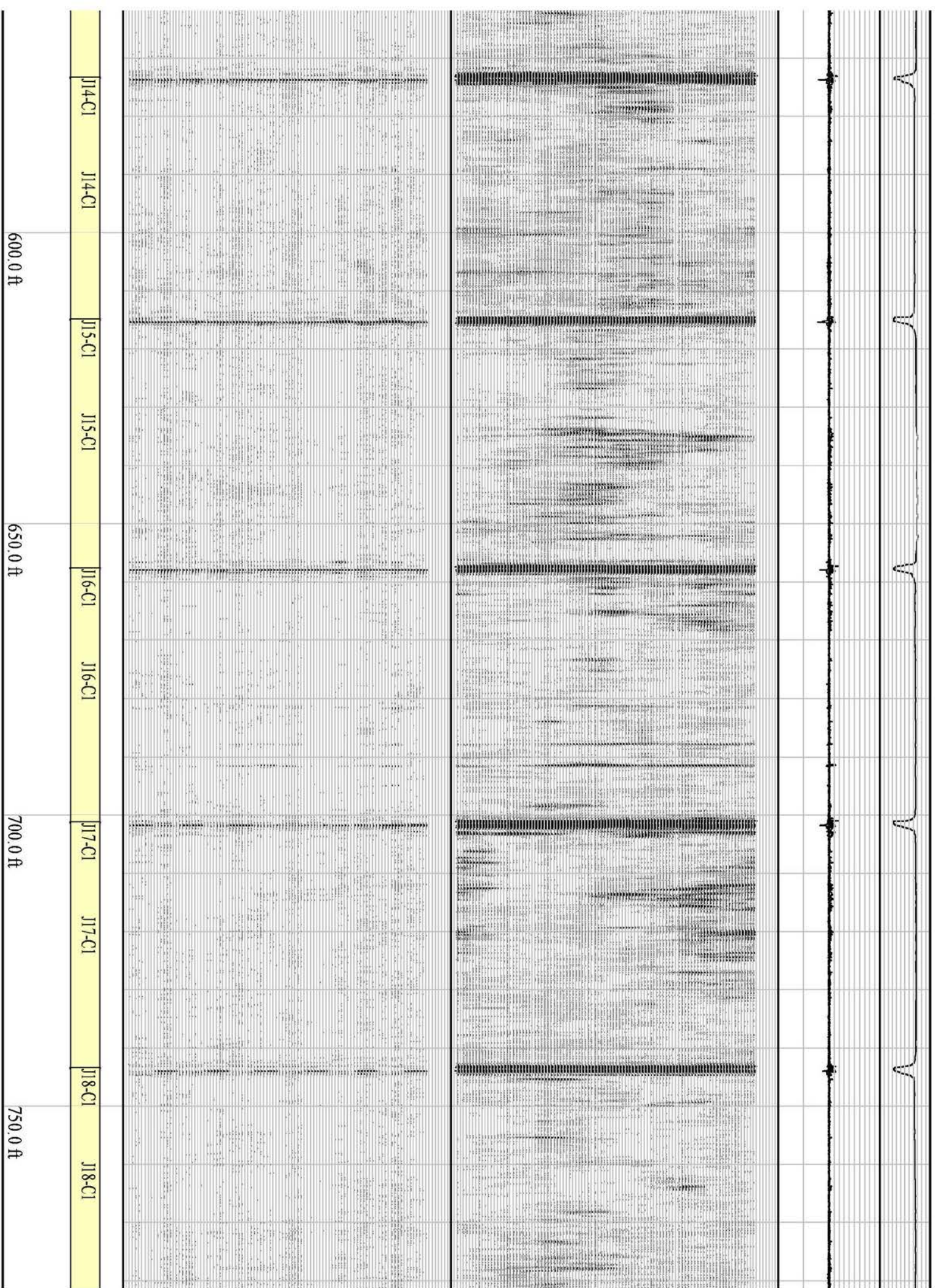
J2-C1

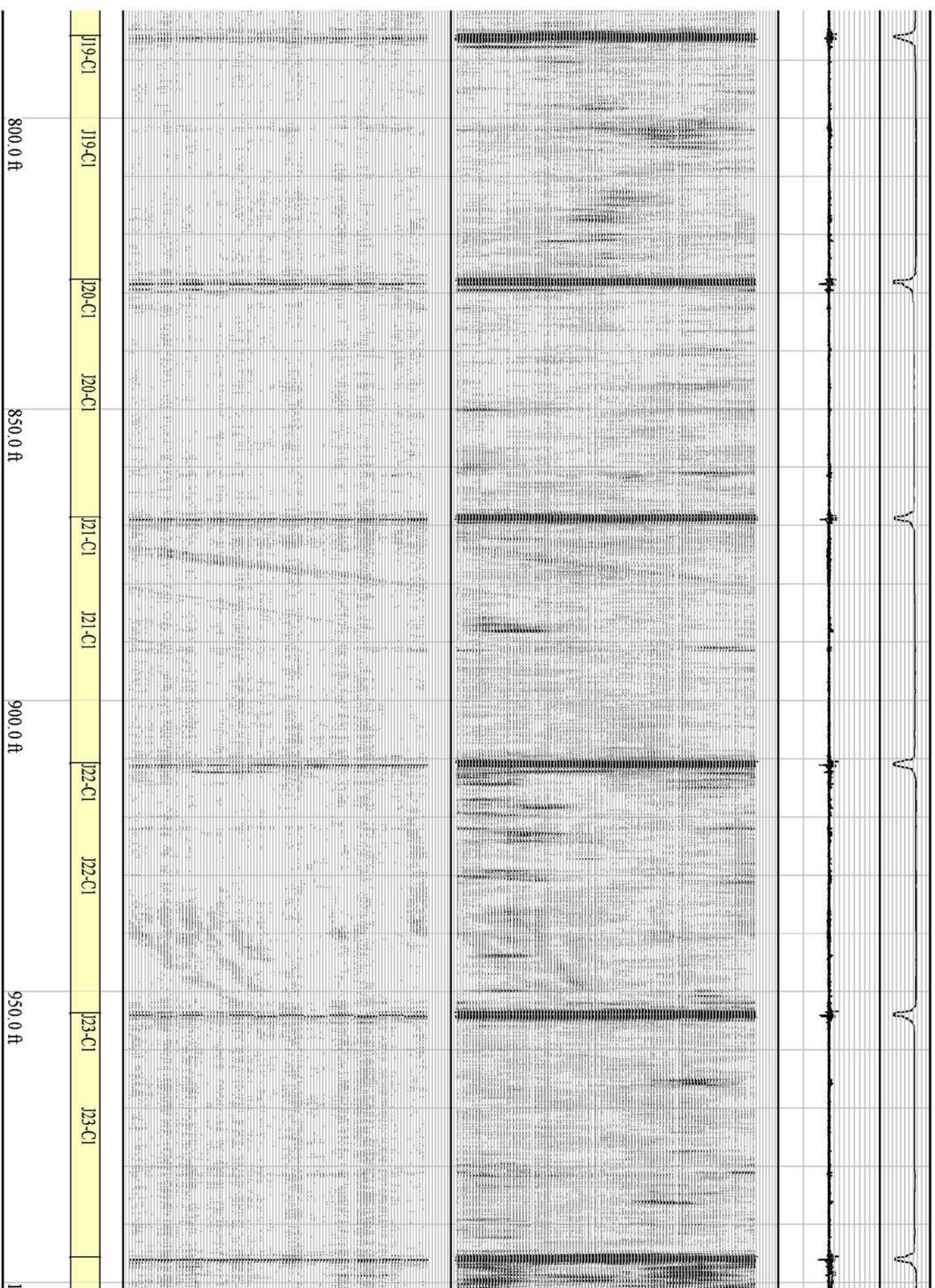
J2-C1

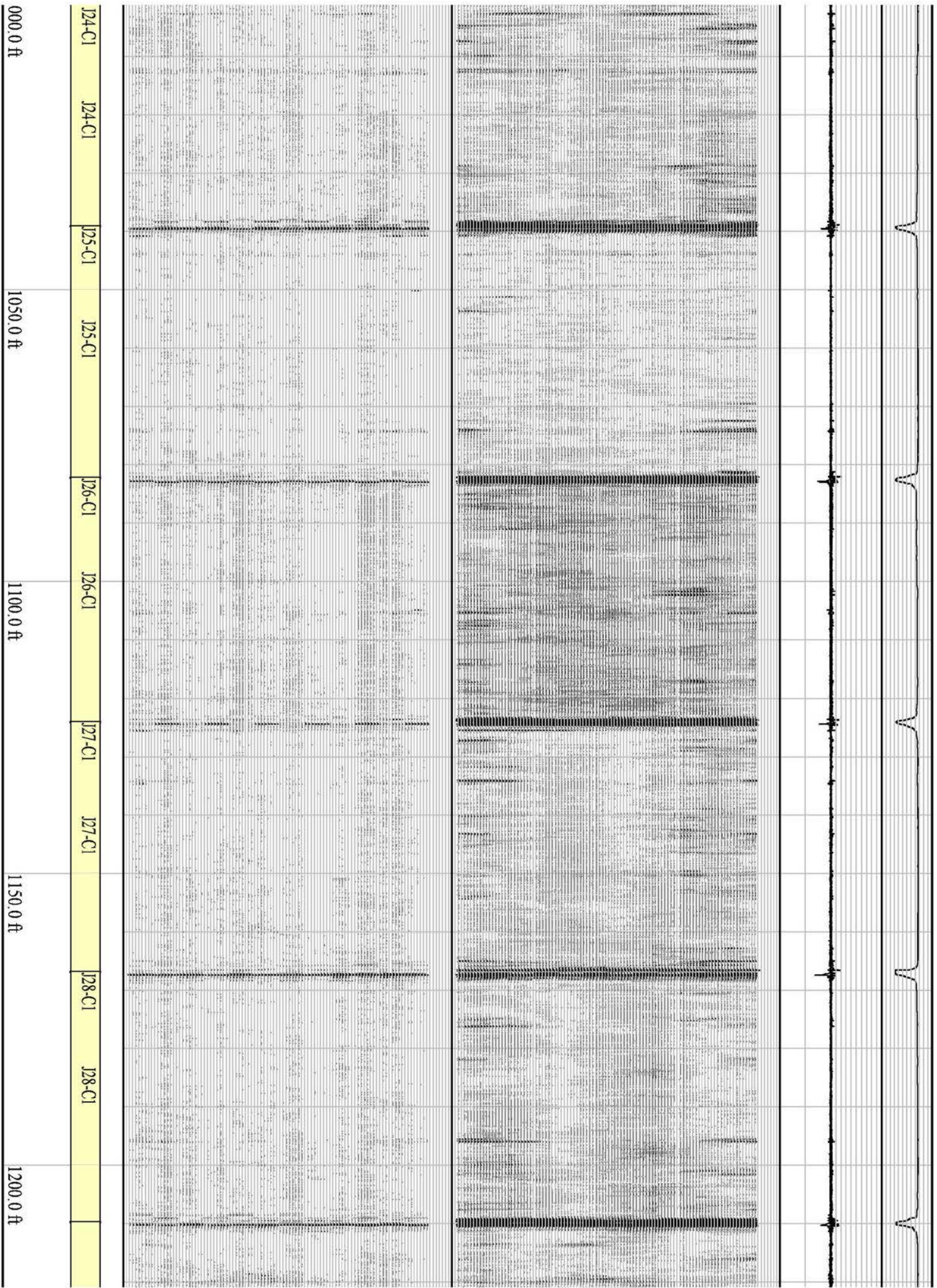
J3-C1

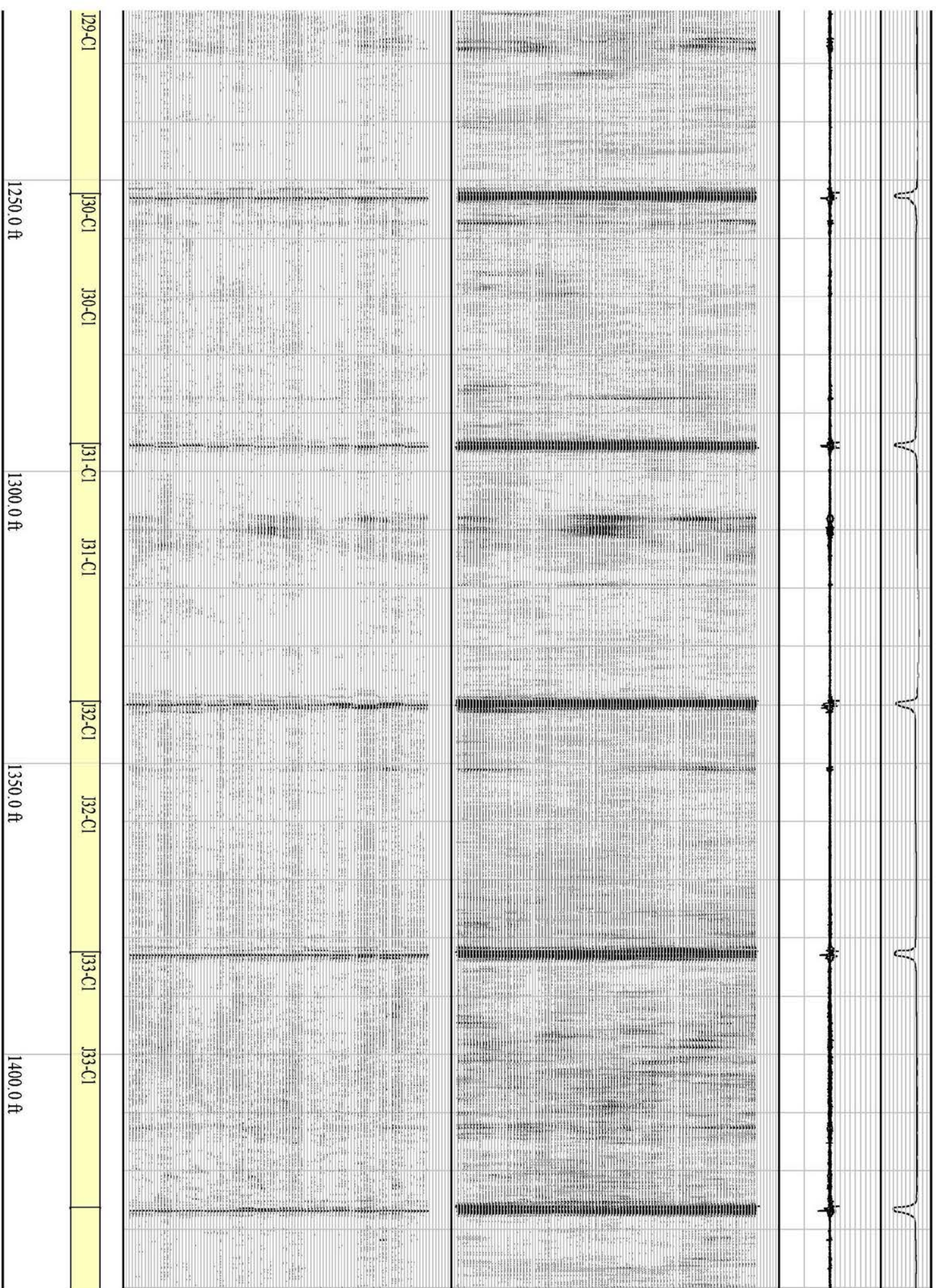


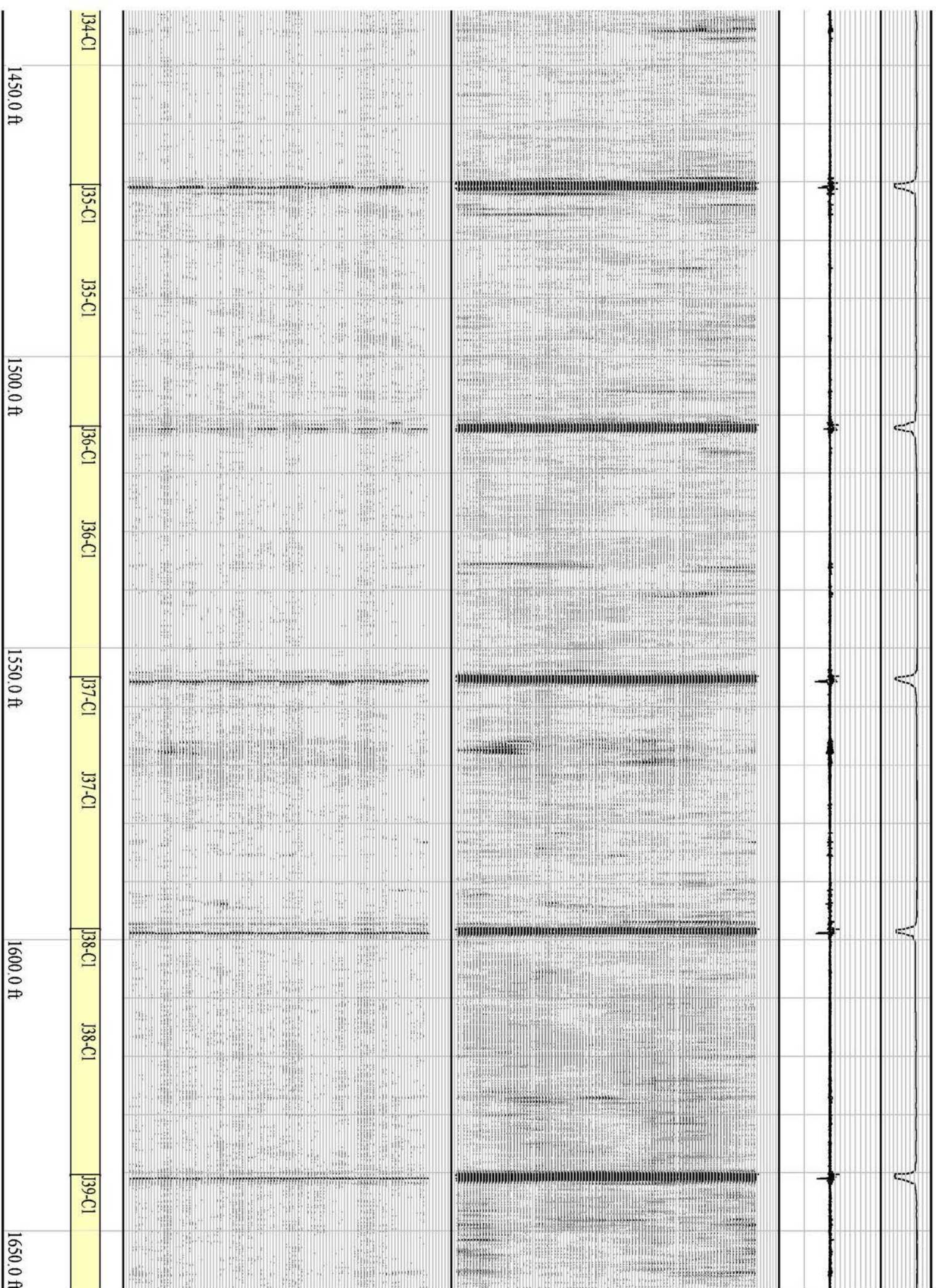


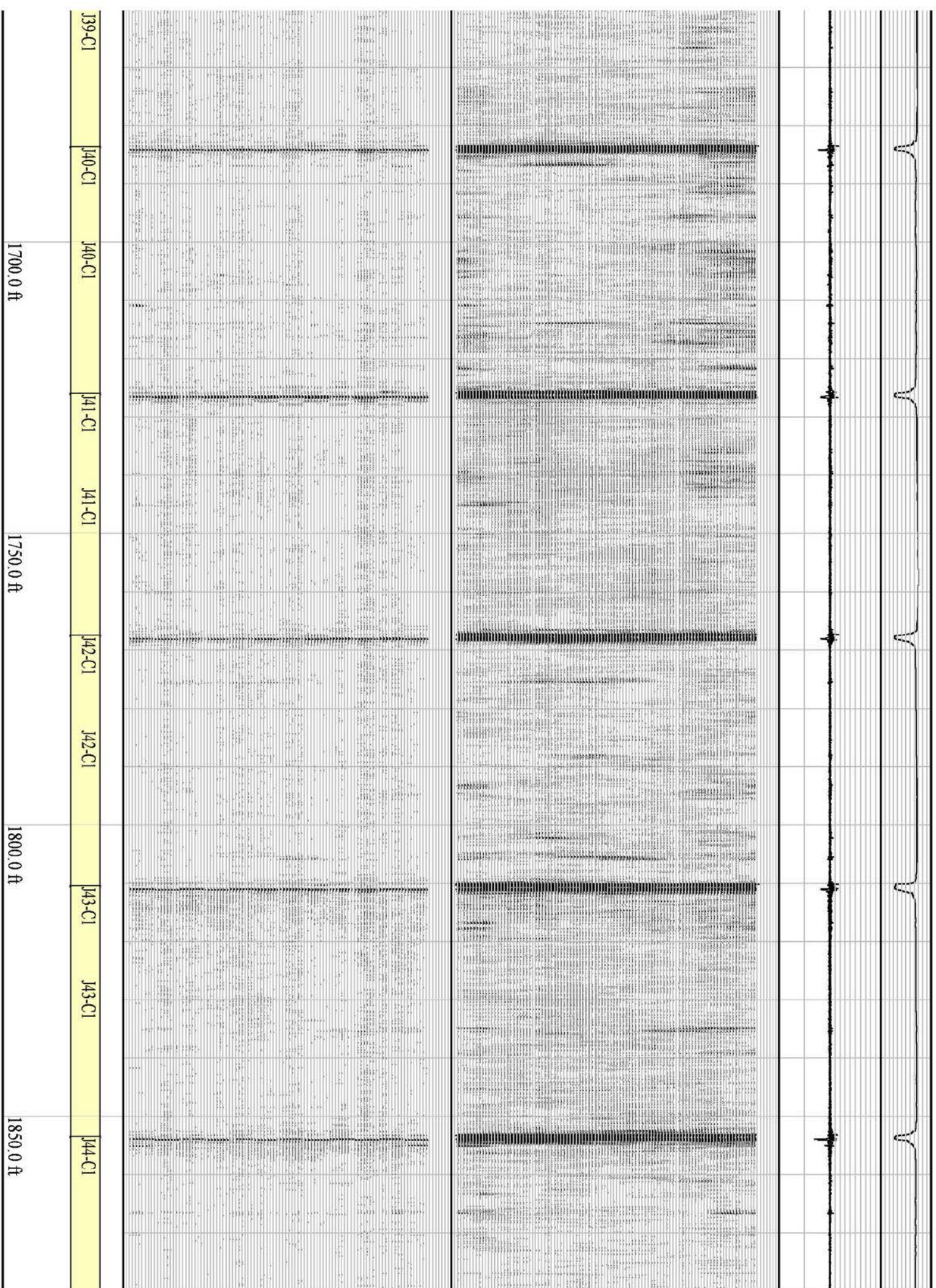


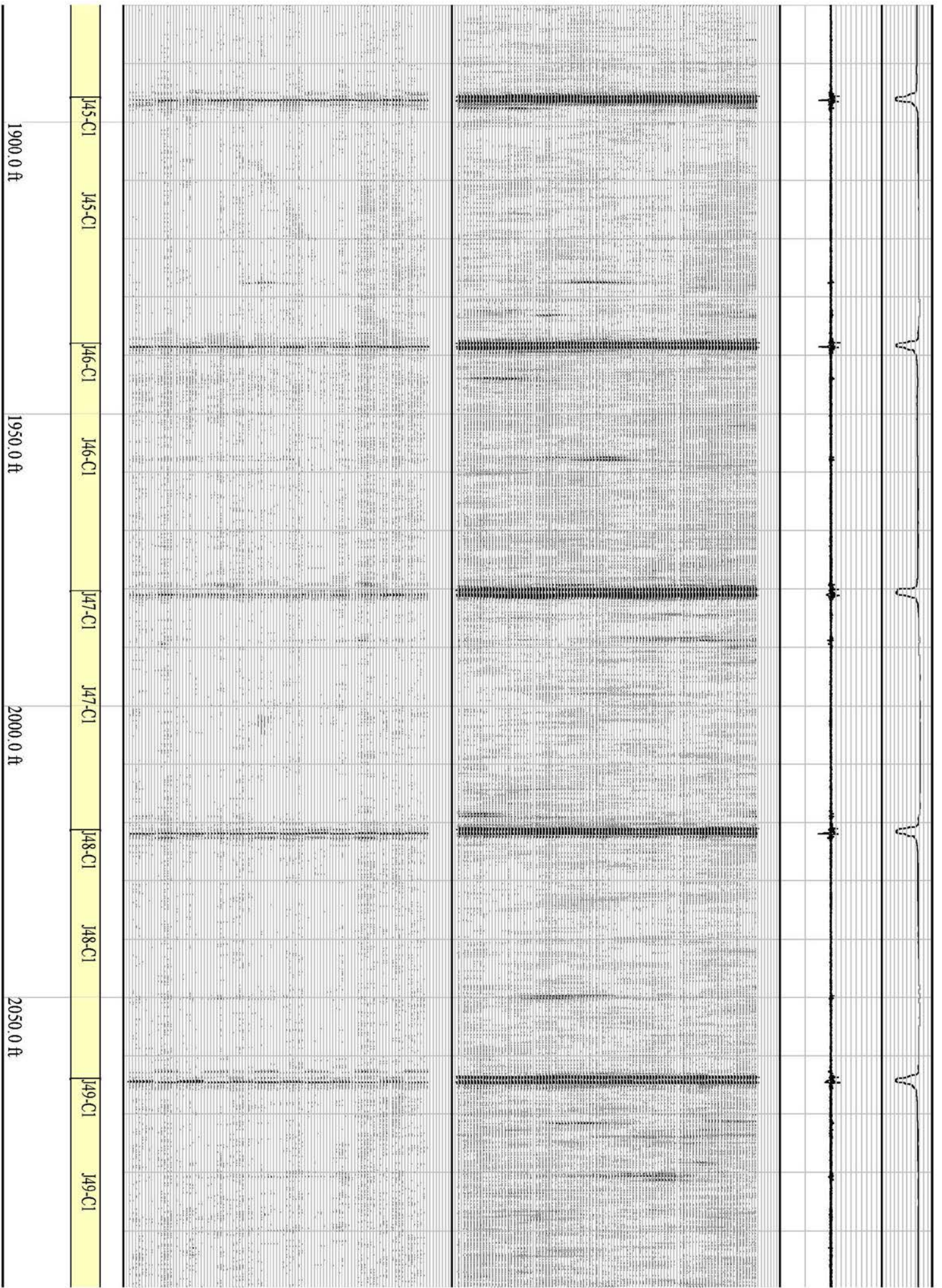


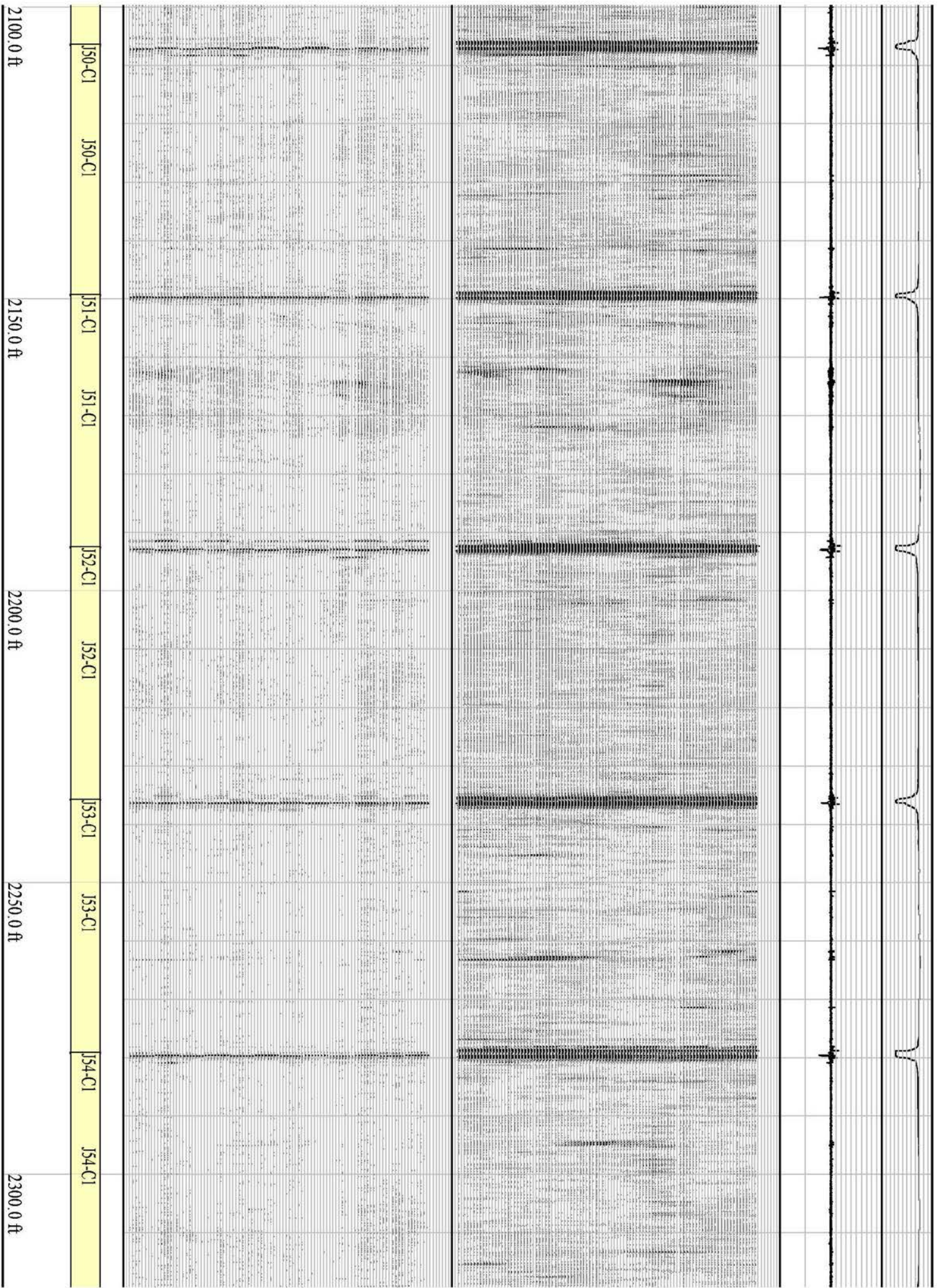


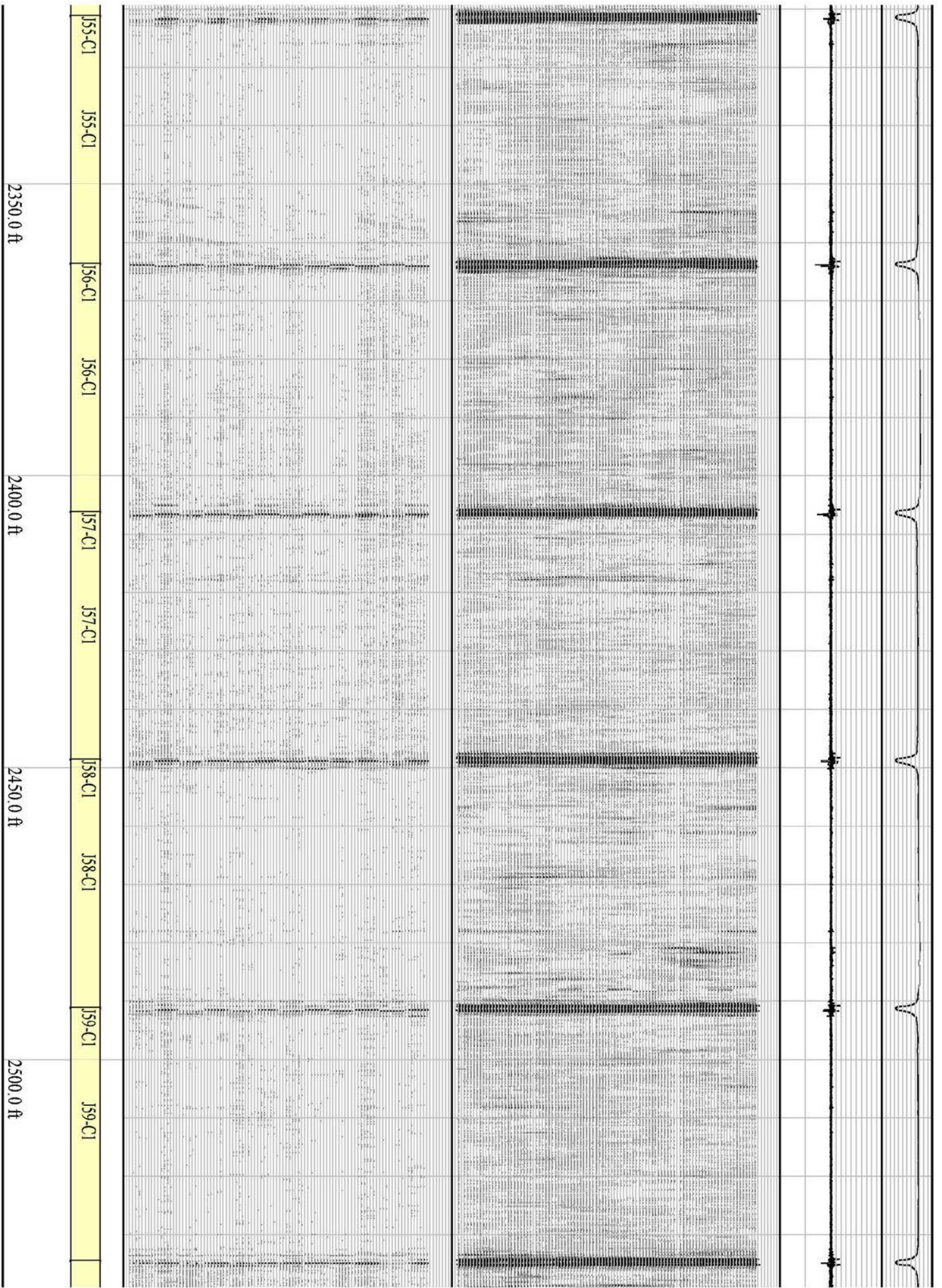




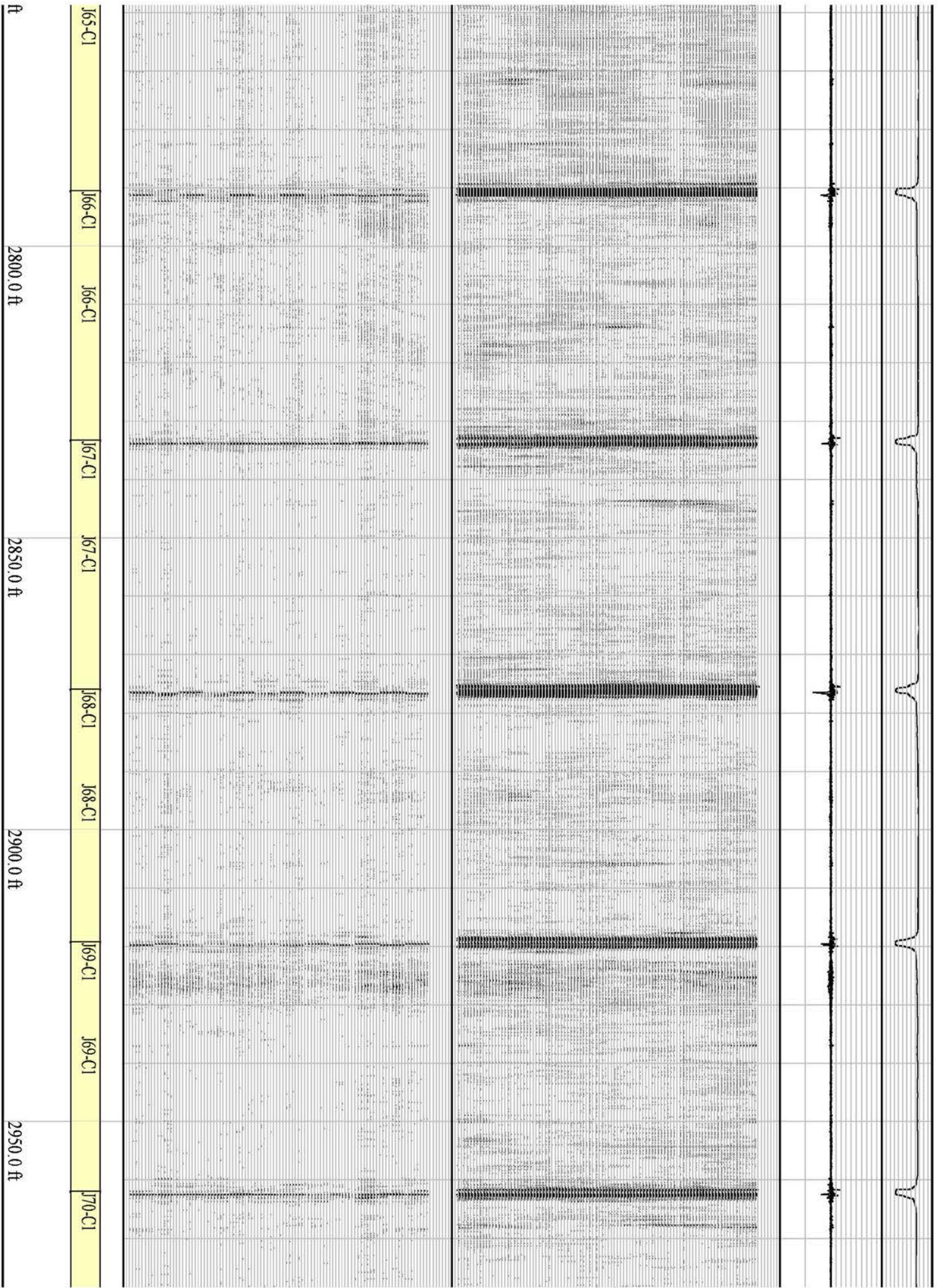


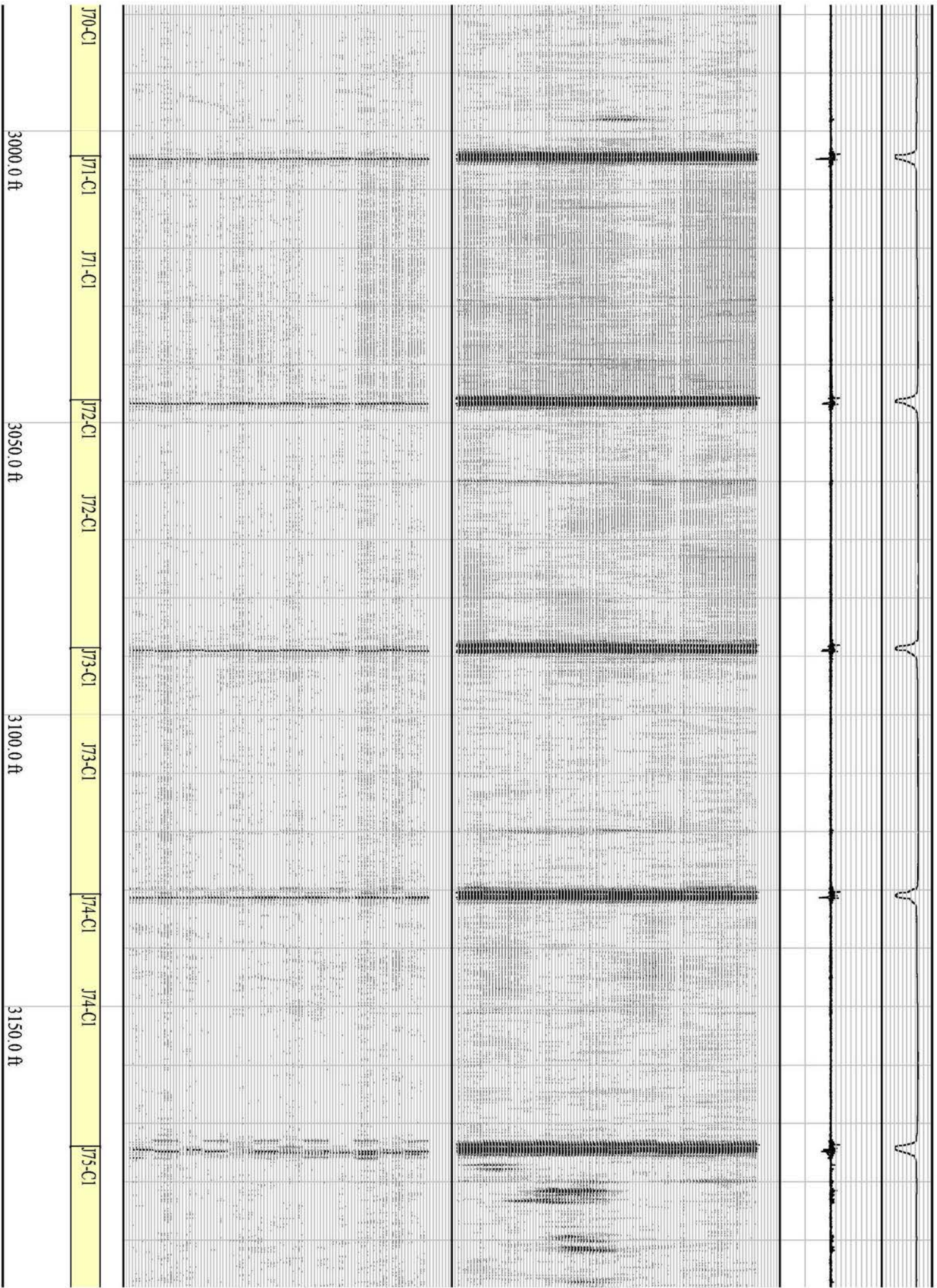


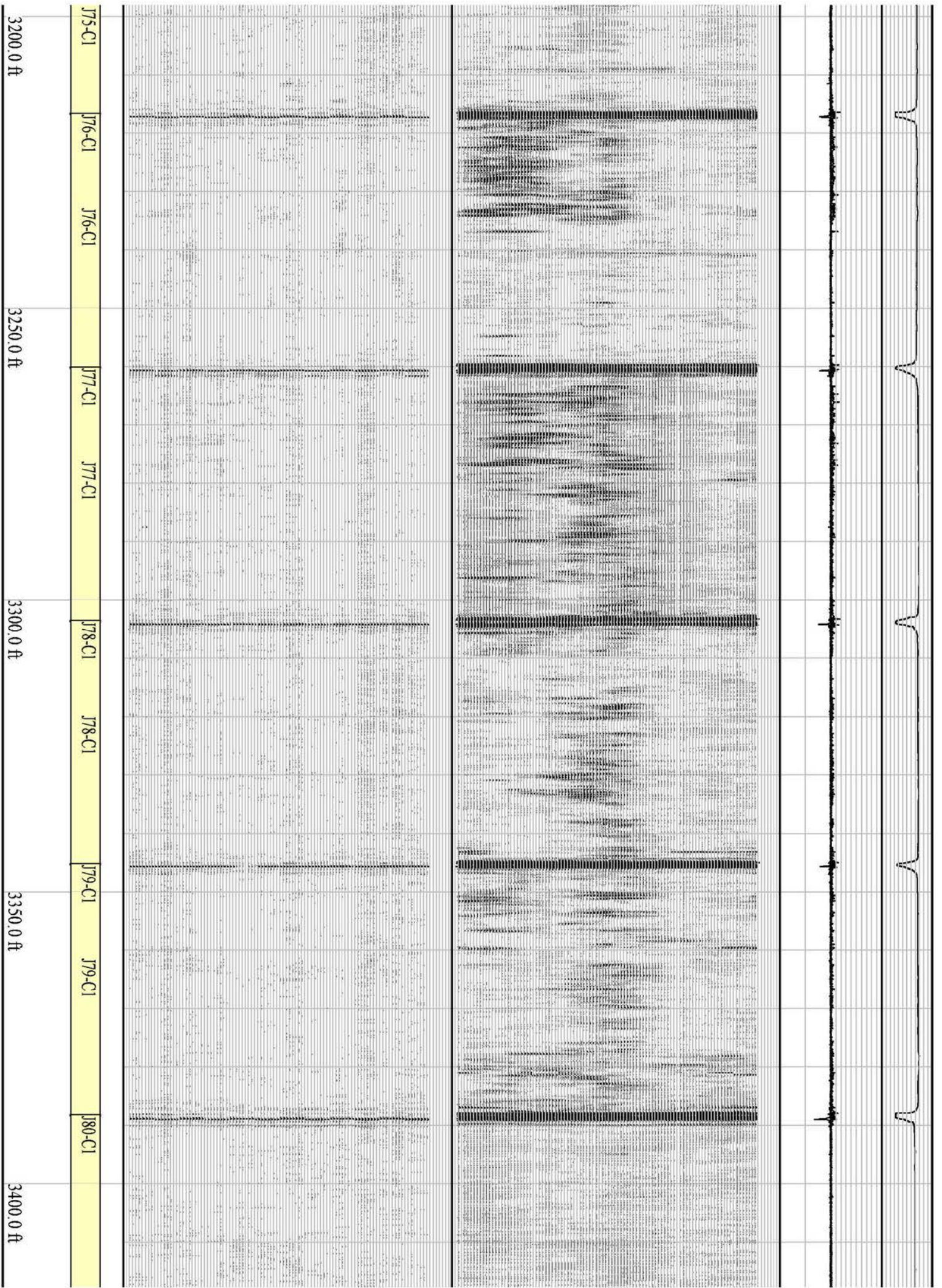


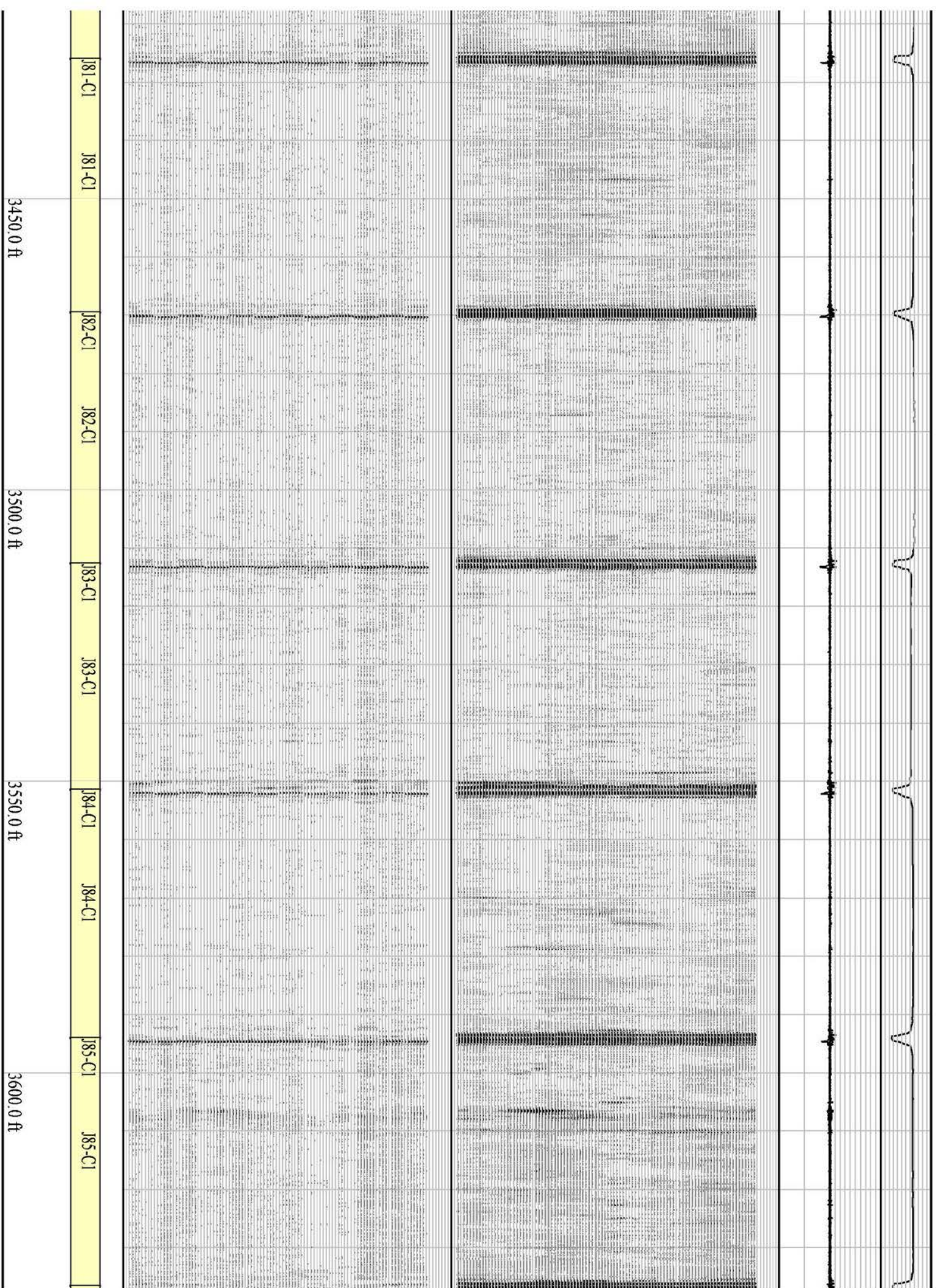


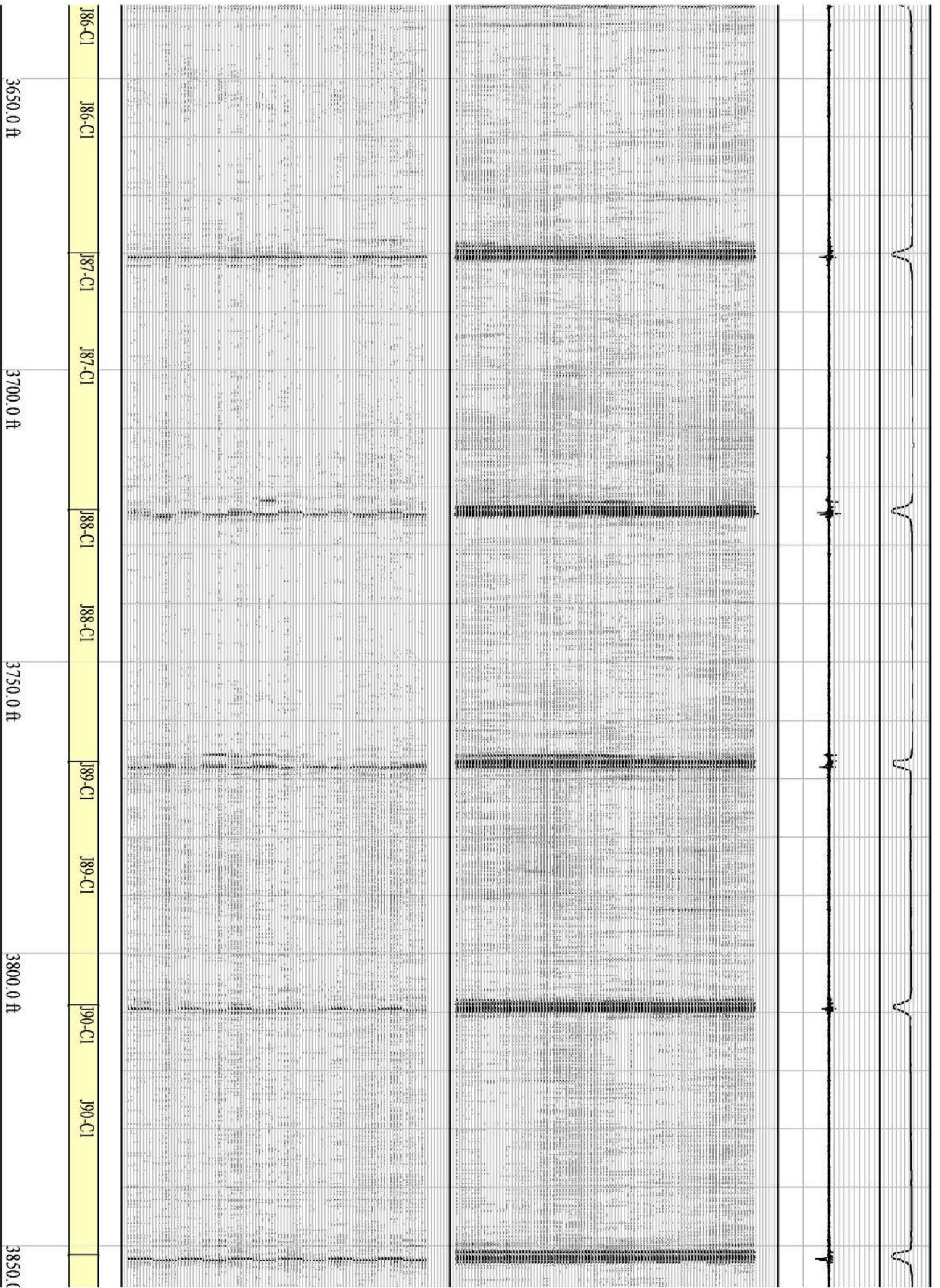


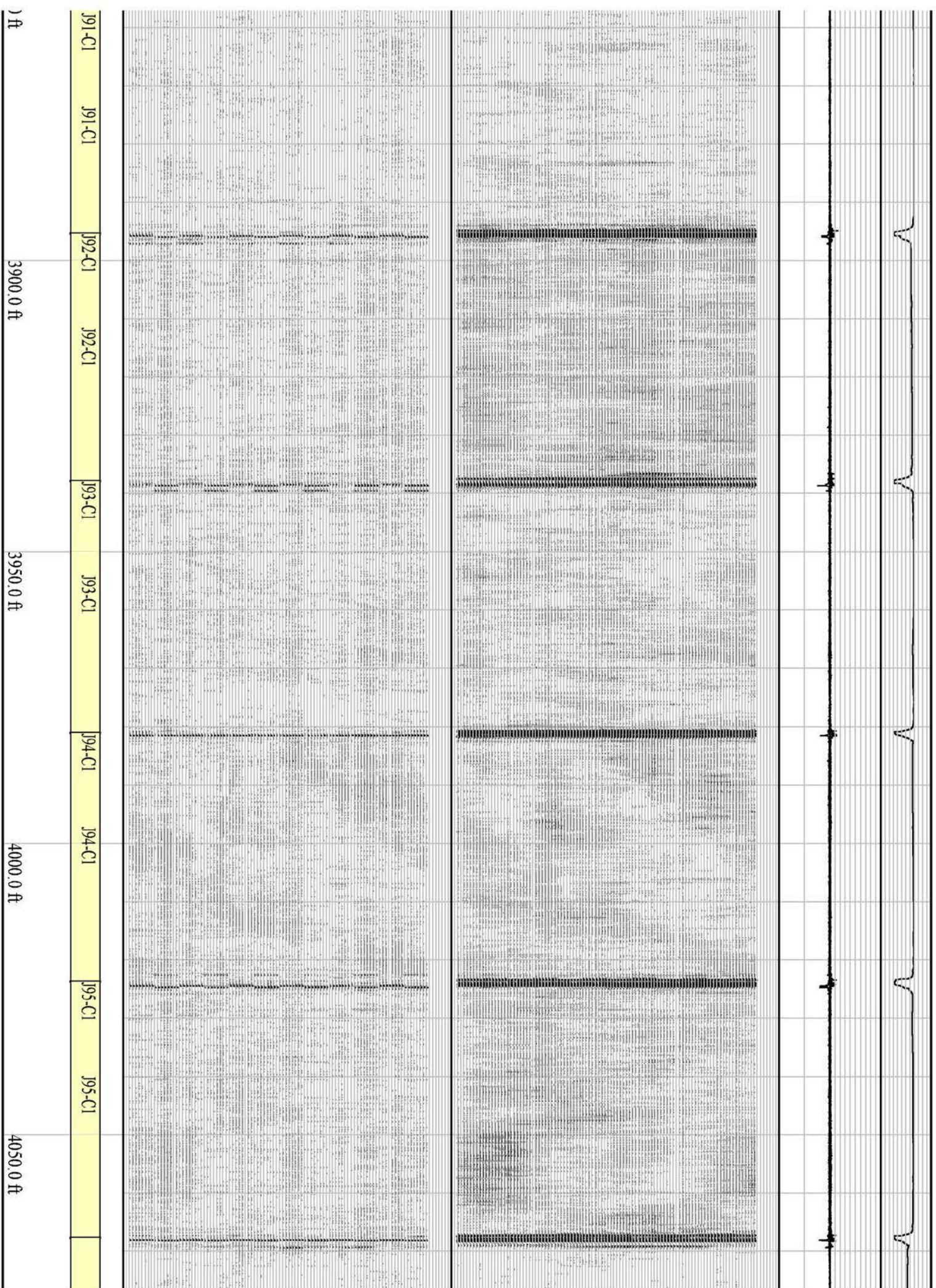


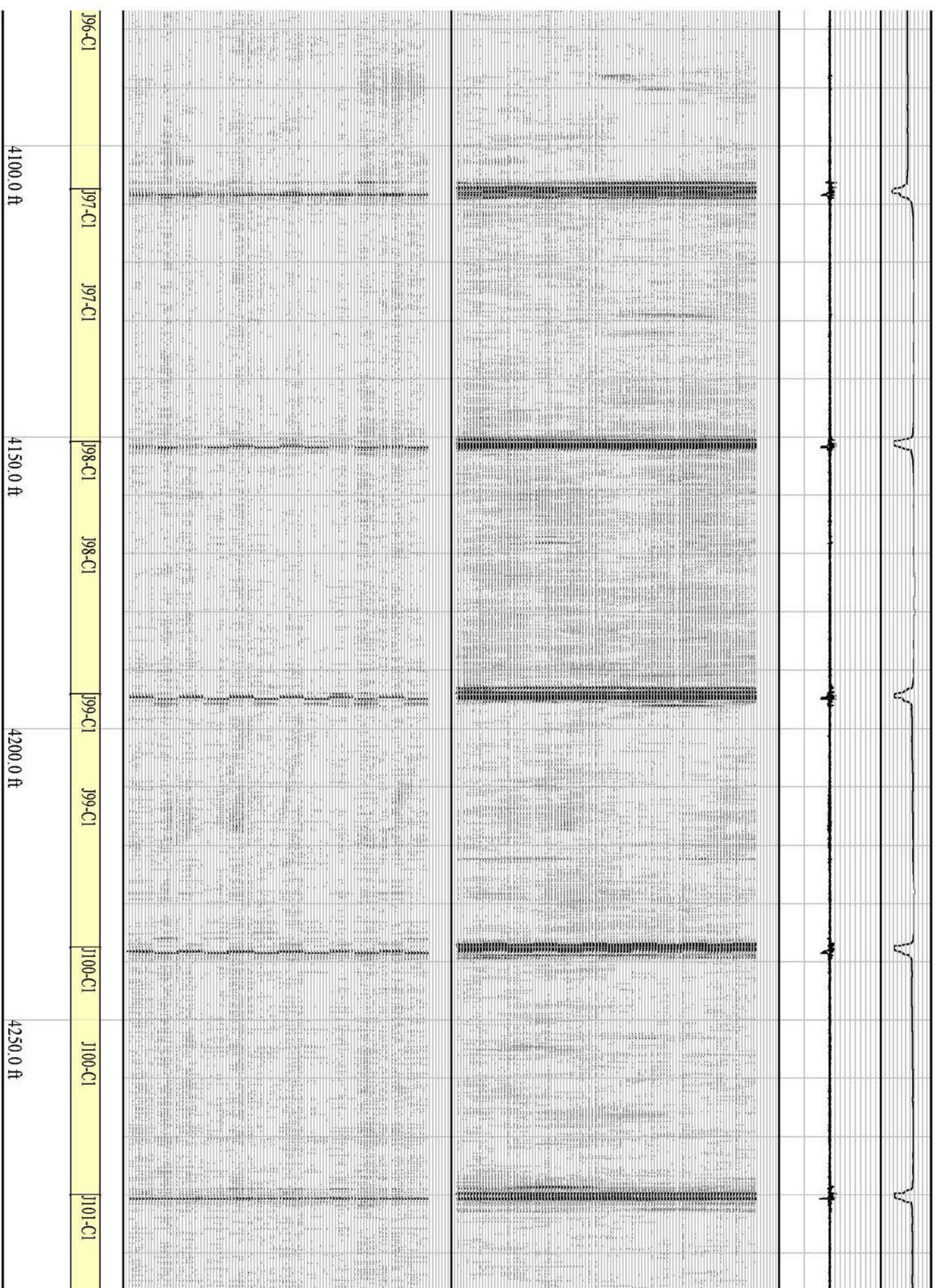


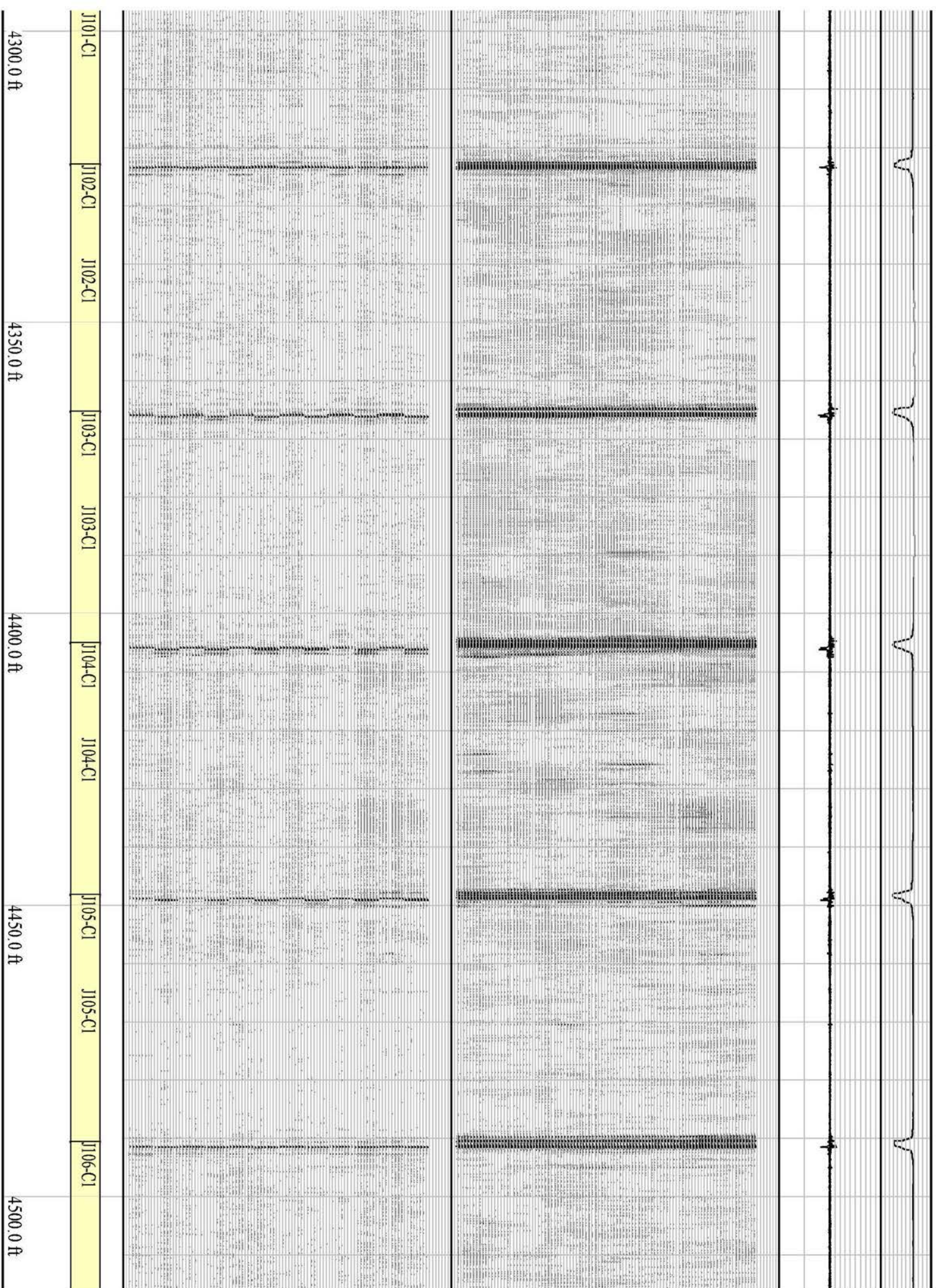


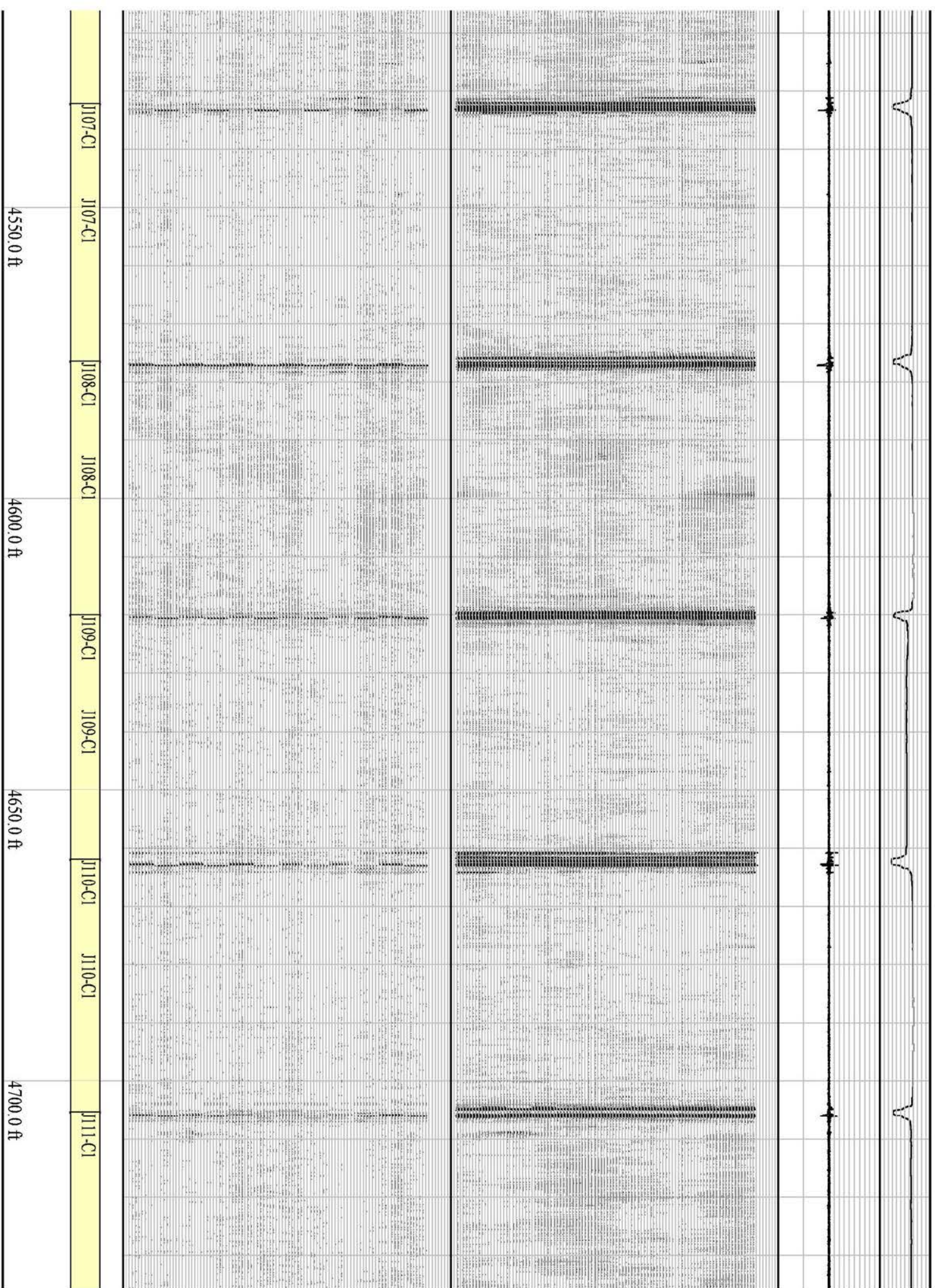


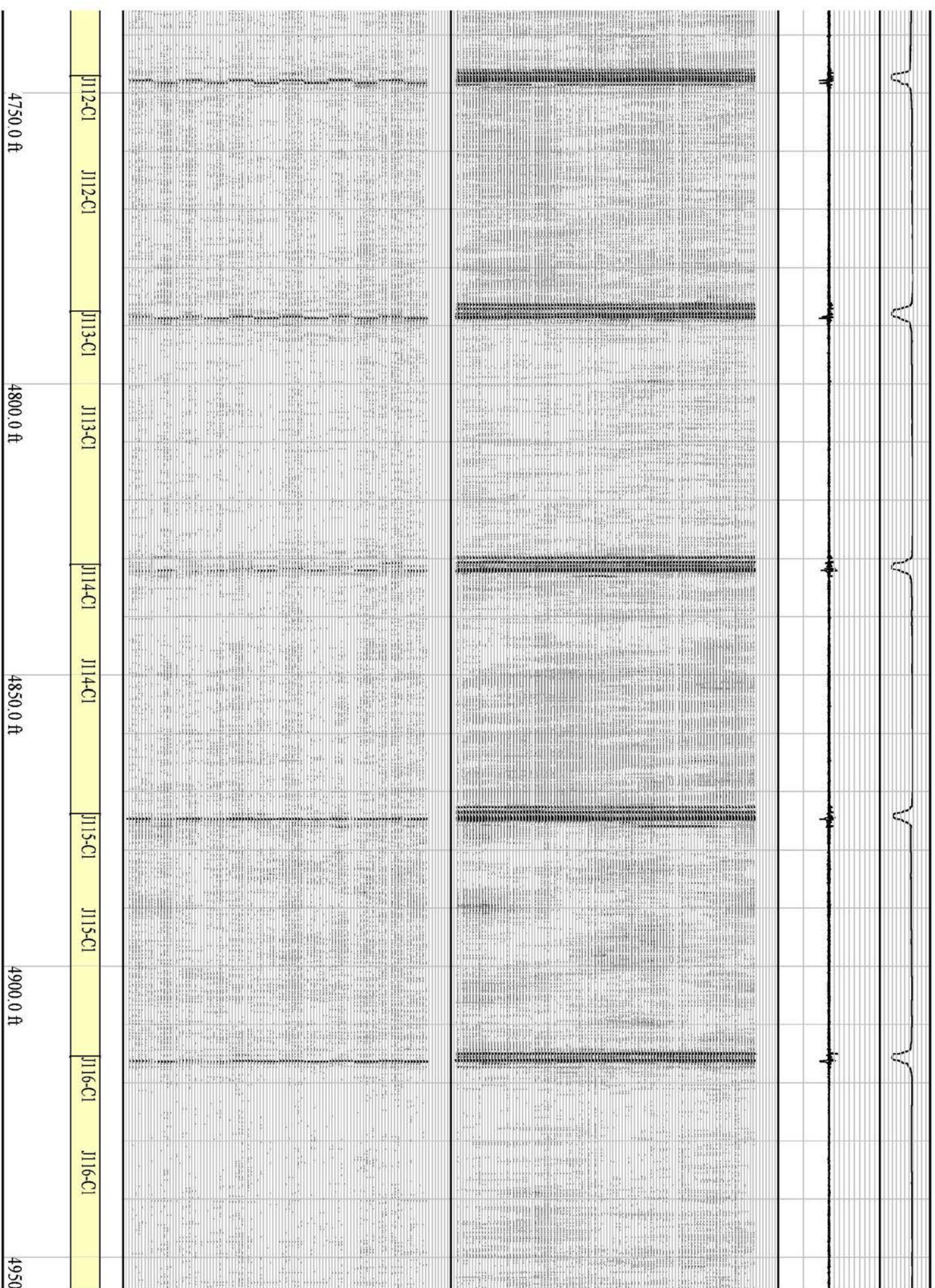


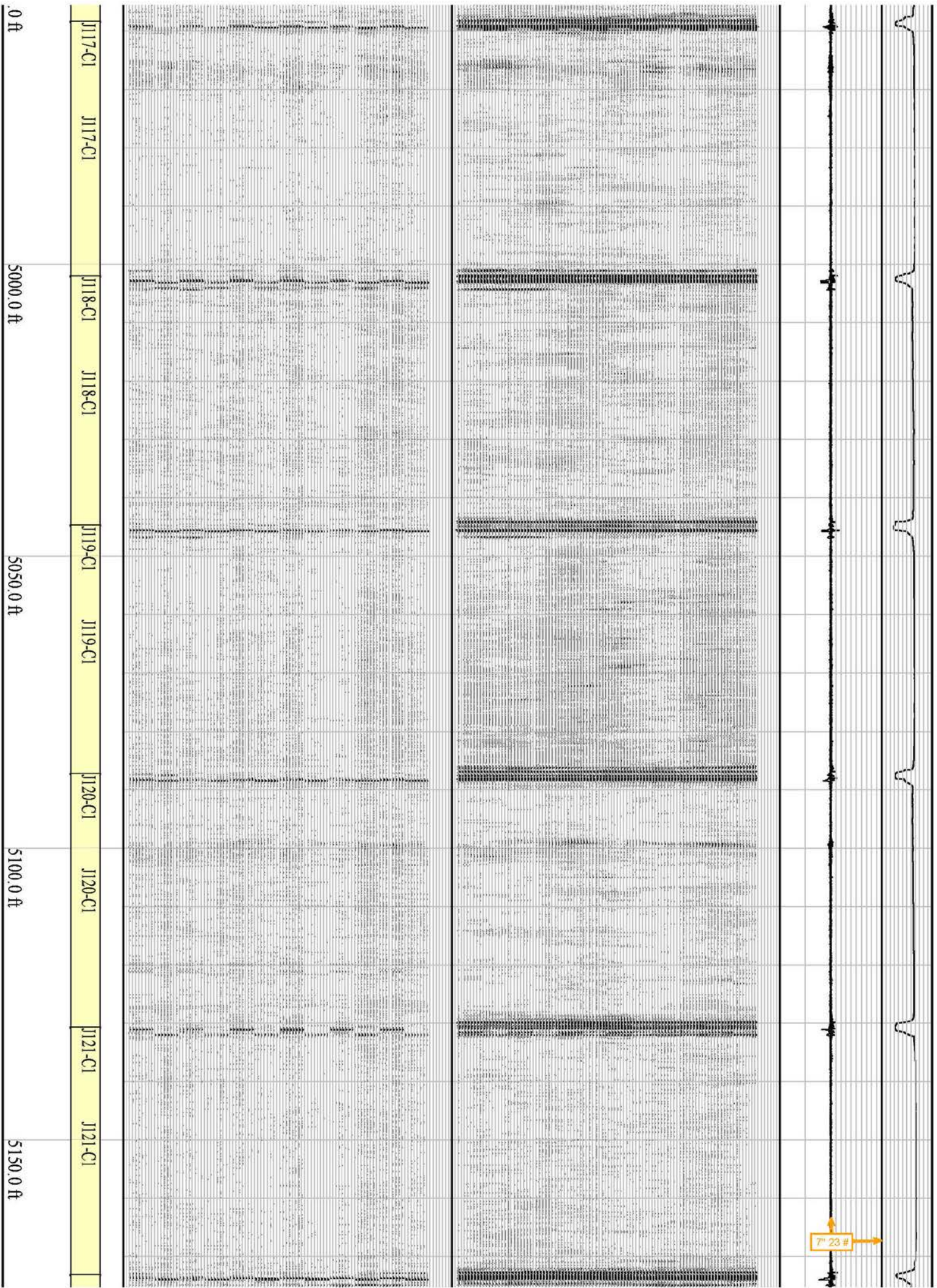












7" 26 #

5200.0 ft

5250.0 ft

5300.0 ft

5350.0 ft

J122-C1

J122-C1

J123-C1

J123-C1

J124-C1

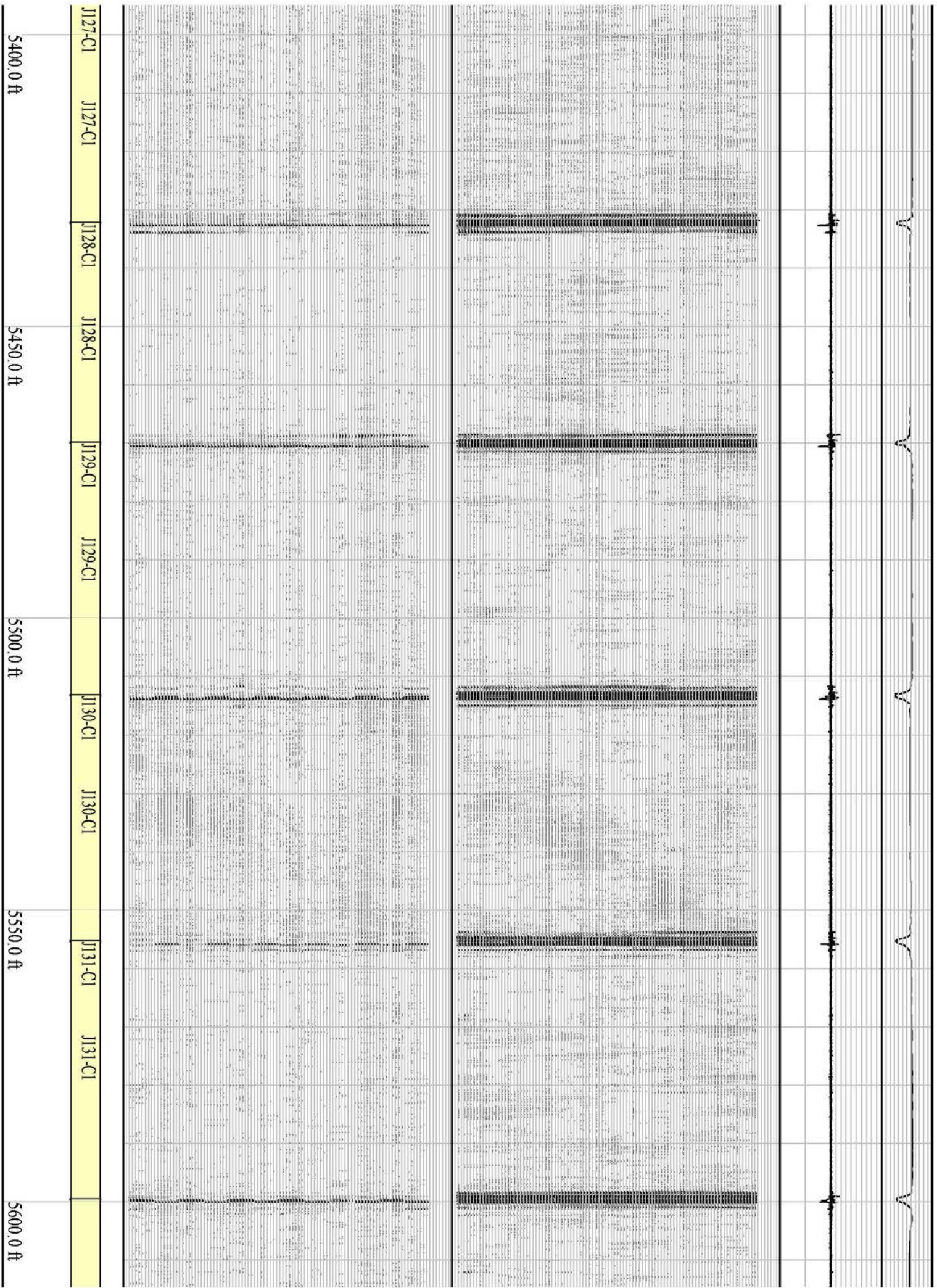
J124-C1

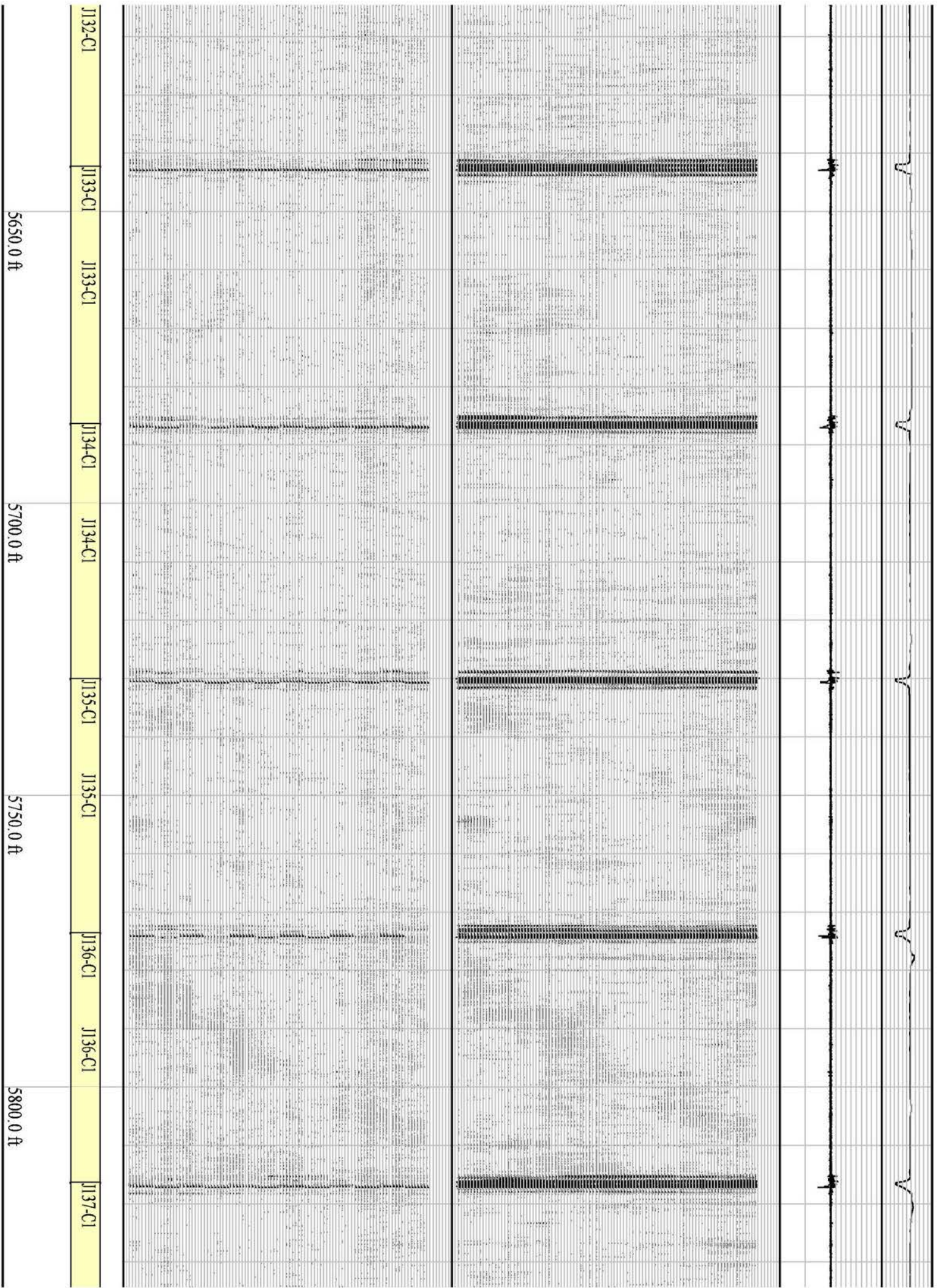
J125-C1

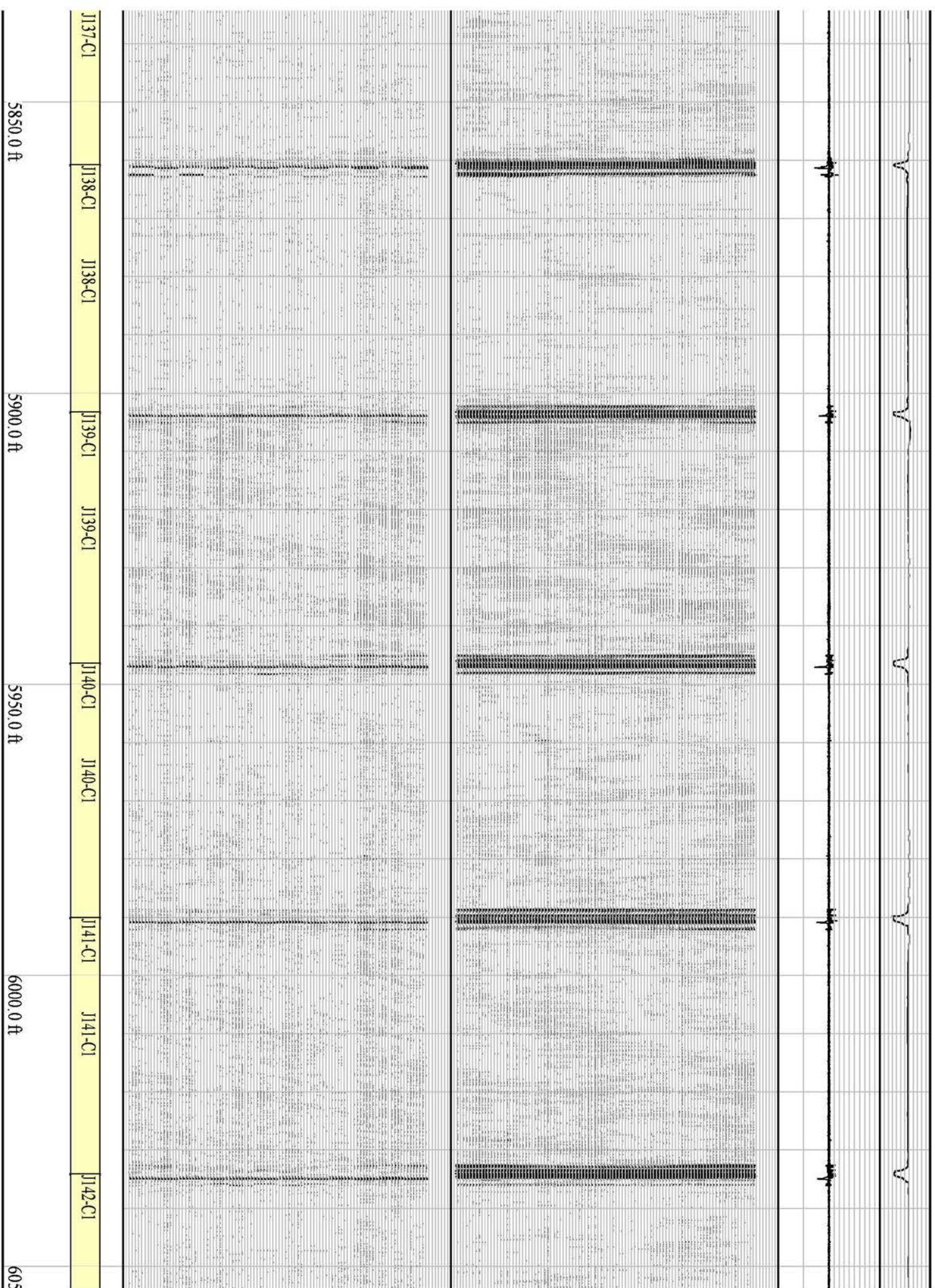
J125-C1

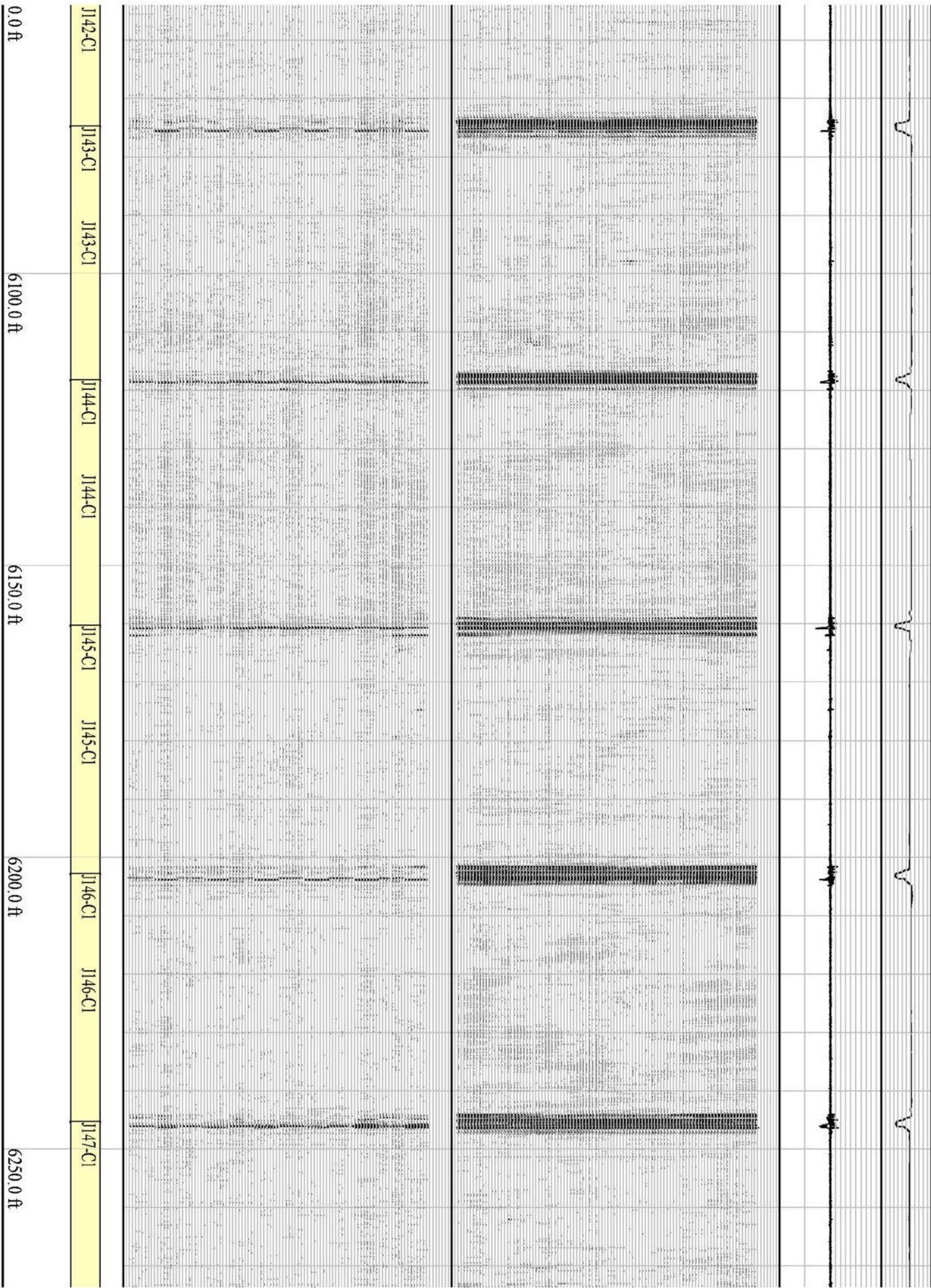
J126-C1

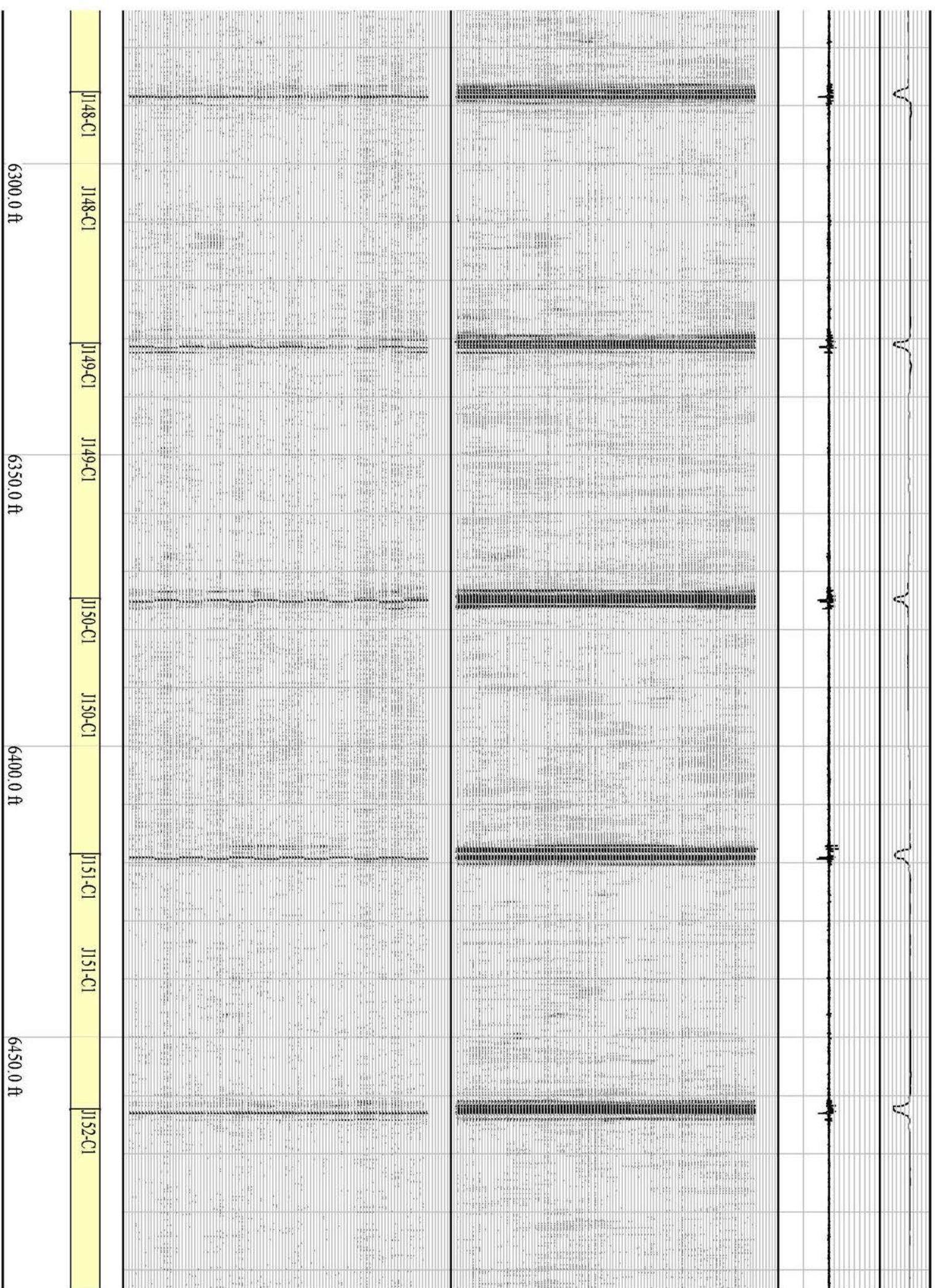
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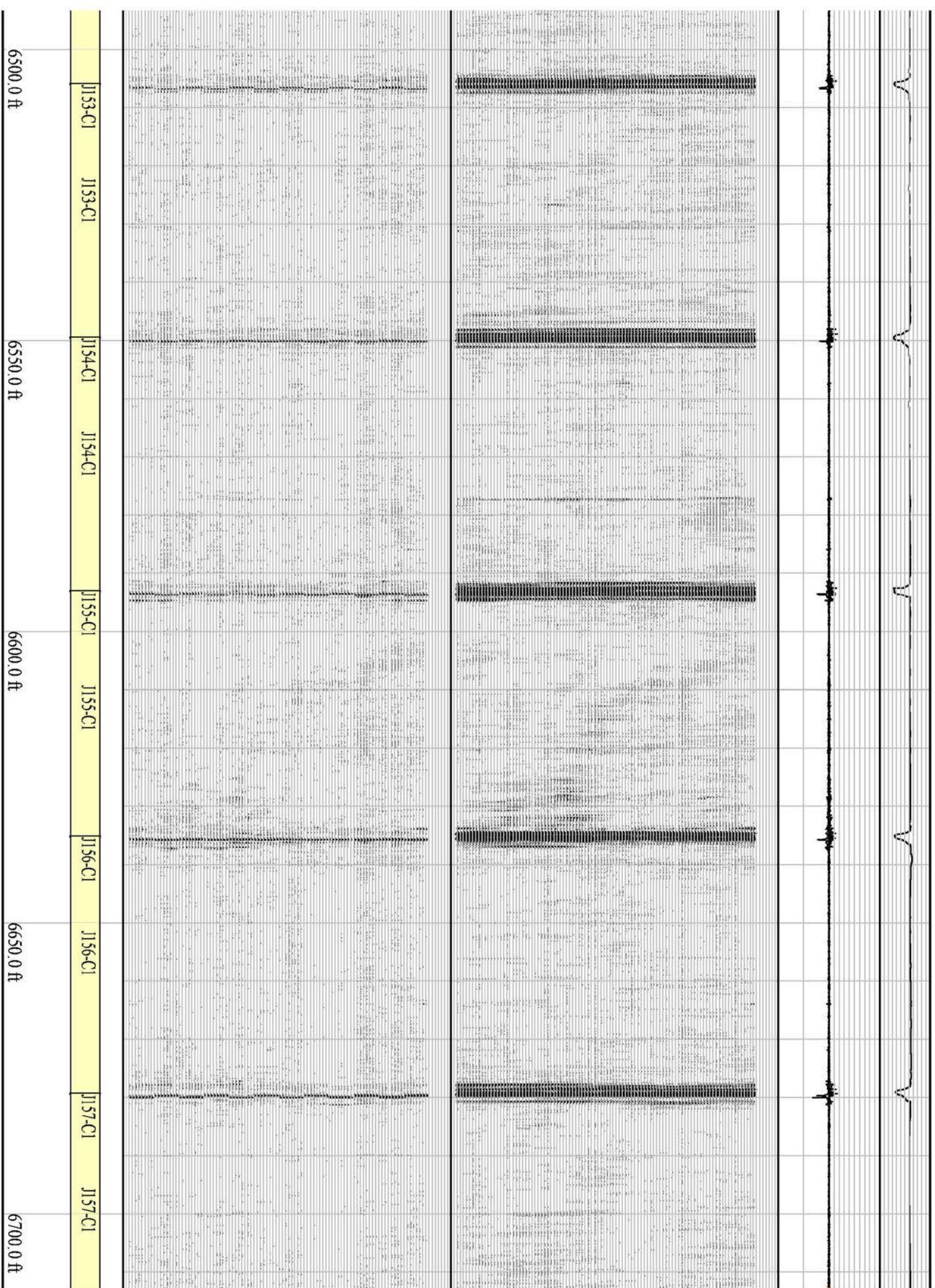


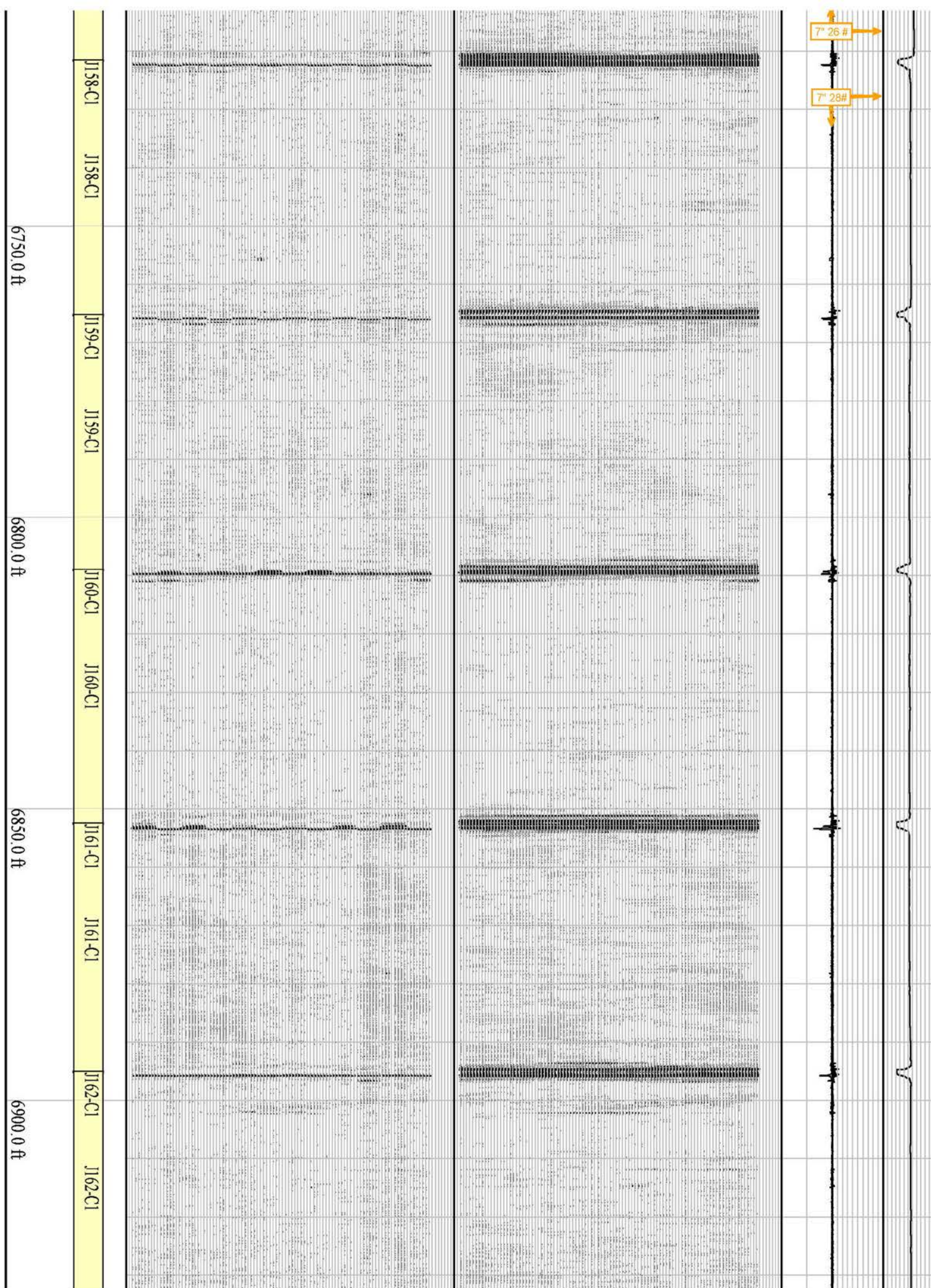


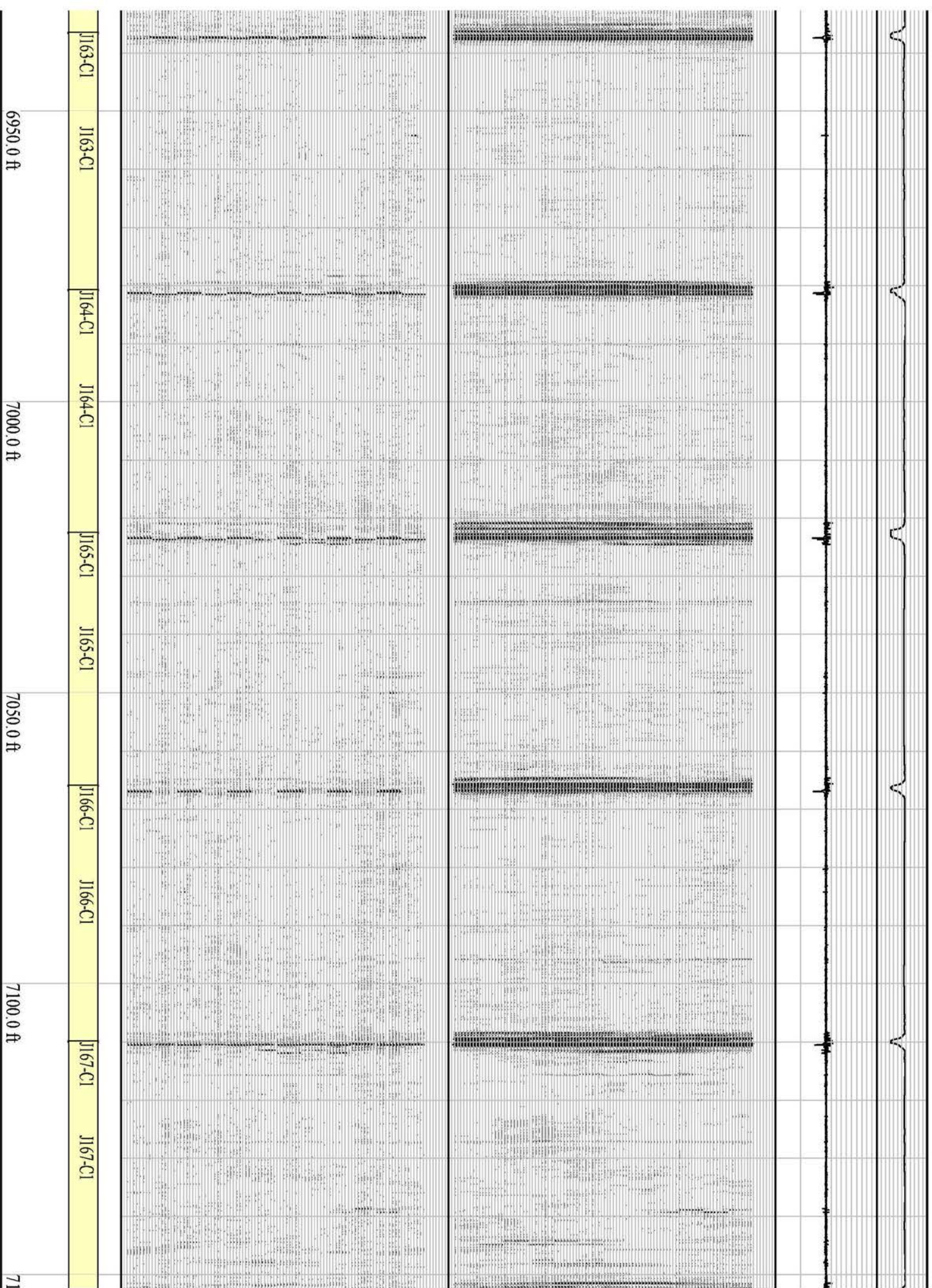


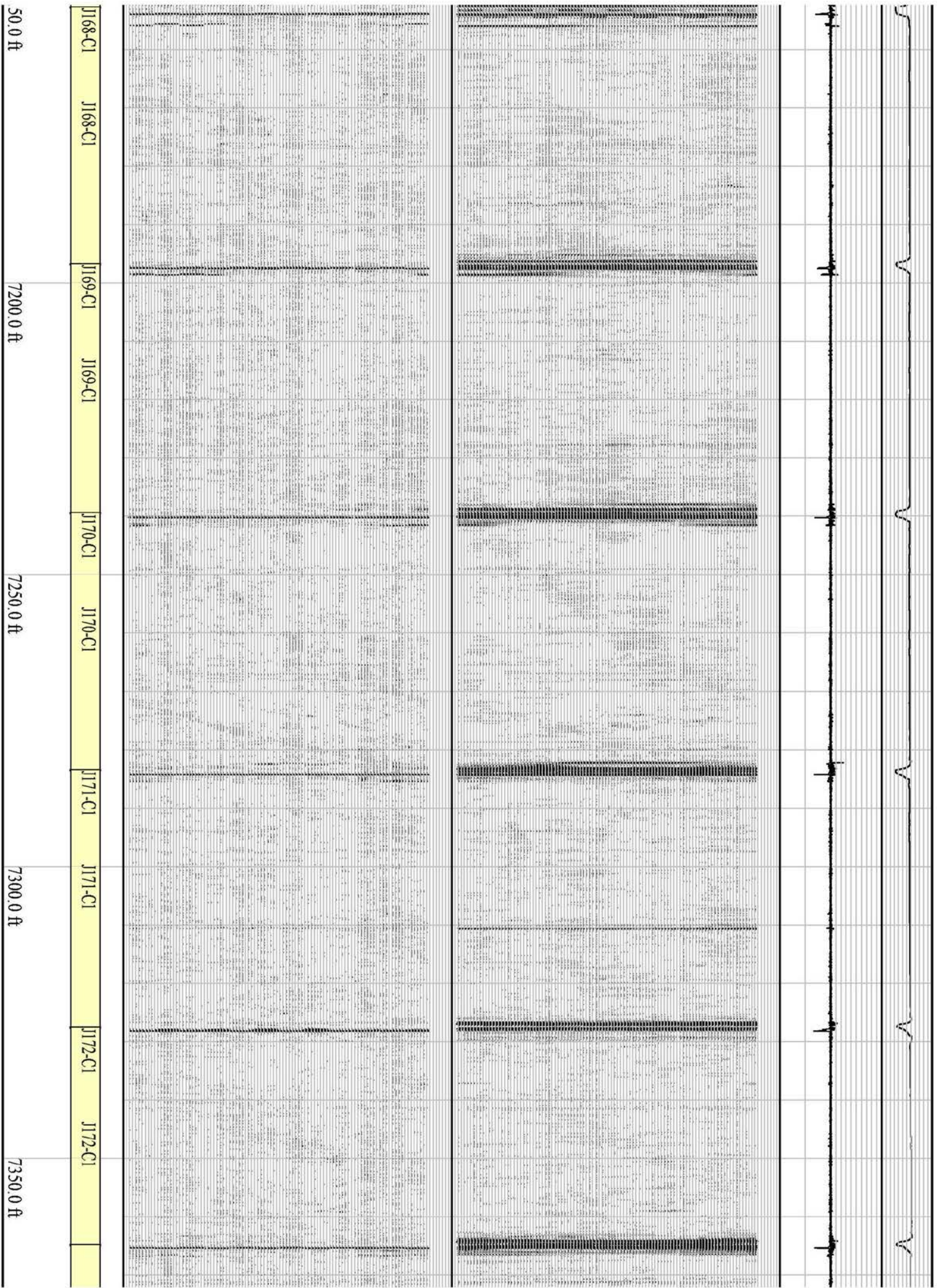


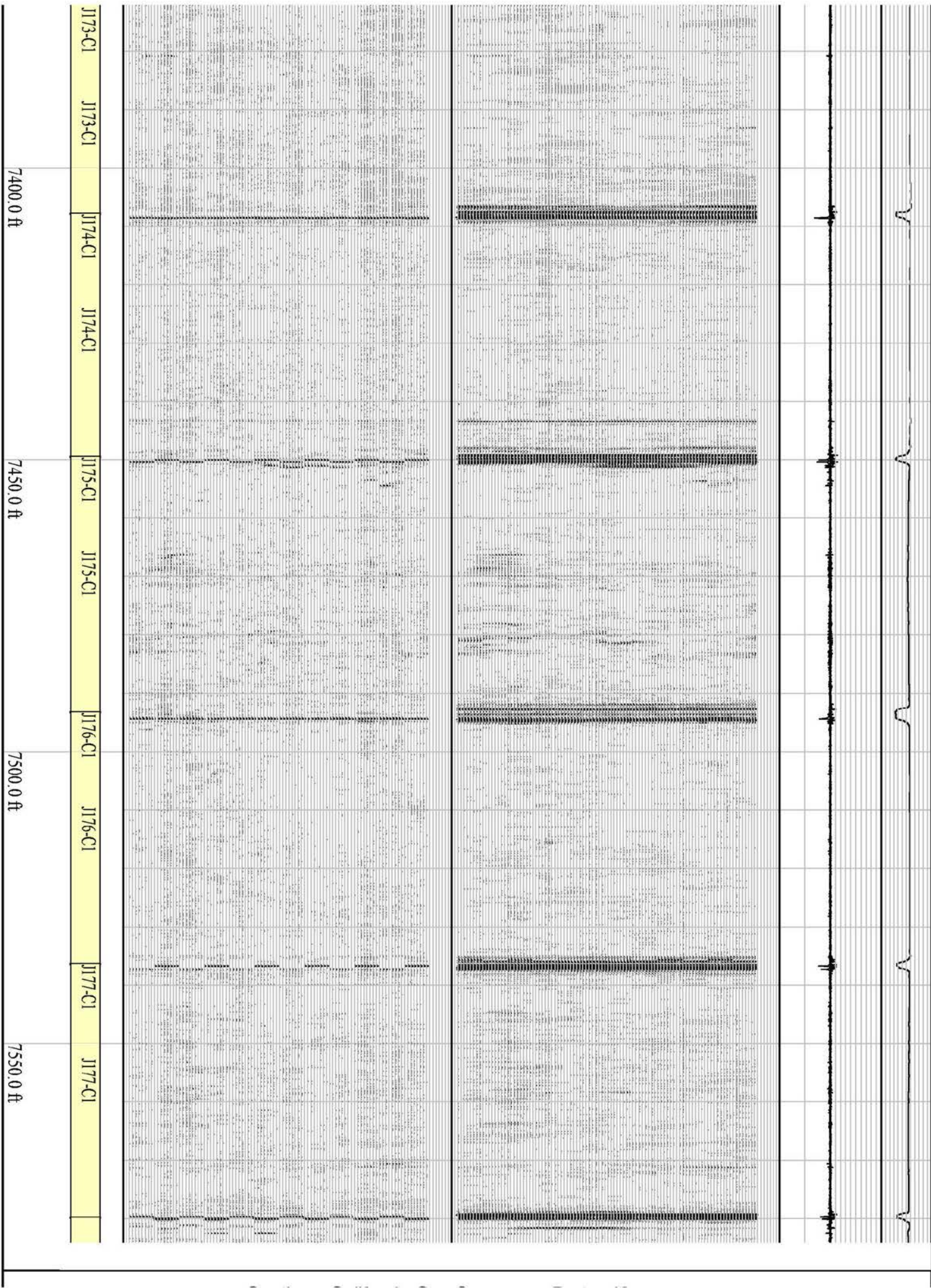












Joint Summary

Southern California Gas Company
Aliso Canyon
Porter 46

Identifier	Start Log Depth	Joint Length	Diameter	Wall Thickness	Weight	Max ML Depth	Max ML Position	Min Burst Pressure	Joint Depth Class
	ft	ft	in	in	lb/ft	%	ft	psi	
JT-1	18.16	40.80	7.000	0.317	23	0			1
JT-2	58.96	44.13	7.000	0.317	23	0			1
JT-3	103.09	44.02	7.000	0.317	23	0			1
JT-4	147.10	41.35	7.000	0.317	23	0			1
JT-5	188.45	43.86	7.000	0.317	23	0			1
JT-6	232.31	43.22	7.000	0.317	23	0			1
JT-7	275.52	42.58	7.000	0.317	23	0			1
JT-8	318.11	43.89	7.000	0.317	23	0			1
JT-9	362.00	43.07	7.000	0.317	23	0			1
JT-10	405.07	42.25	7.000	0.317	23	0			1
JT-11	447.32	41.01	7.000	0.317	23	0			1
JT-12	488.33	42.39	7.000	0.317	23	0			1
JT-13	530.72	42.70	7.000	0.317	23	0			1
JT-14	573.43	41.48	7.000	0.317	23	0			1
JT-15	614.91	42.74	7.000	0.317	23	0			1
JT-16	657.65	43.66	7.000	0.317	23	0			1
JT-17	701.31	42.21	7.000	0.317	23	0			1
JT-18	743.52	42.35	7.000	0.317	23	0			1
JT-19	785.87	41.99	7.000	0.317	23	0			1
JT-20	827.85	40.77	7.000	0.317	23	0			1
JT-21	868.62	42.14	7.000	0.317	23	0			1
JT-22	910.76	42.99	7.000	0.317	23	0			1
JT-23	953.75	41.95	7.000	0.317	23	0			1
JT-24	995.71	43.44	7.000	0.317	23	16	999.61	5705	1
JT-25	1039.14	43.13	7.000	0.317	23	0			1
JT-26	1082.27	41.77	7.000	0.317	23	0			1
JT-27	1124.04	42.88	7.000	0.317	23	0			1
JT-28	1166.93	42.89	7.000	0.317	23	0			1
JT-29	1209.82	42.63	7.000	0.317	23	0			1
JT-30	1252.44	42.91	7.000	0.317	23	0			1
JT-31	1295.36	44.13	7.000	0.317	23	0			1
JT-32	1339.49	43.09	7.000	0.317	23	0			1
JT-33	1382.58	43.78	7.000	0.317	23	0			1
JT-34	1426.36	44.18	7.000	0.317	23	0			1
JT-35	1470.54	41.44	7.000	0.317	23	0			1
JT-36	1511.98	43.10	7.000	0.317	23	0			1
JT-37	1555.07	43.14	7.000	0.317	23	0			1
JT-38	1598.21	42.28	7.000	0.317	23	0			1
JT-39	1640.49	43.27	7.000	0.317	23	0			1
JT-40	1683.76	42.31	7.000	0.317	23	0			1
JT-41	1726.06	41.56	7.000	0.317	23	0			1
JT-42	1767.63	42.92	7.000	0.317	23	0			1
JT-43	1810.55	43.02	7.000	0.317	23	0			1
JT-44	1853.57	42.35	7.000	0.317	23	0			1
JT-45	1895.92	42.12	7.000	0.317	23	0			1
JT-46	1938.04	42.40	7.000	0.317	23	0			1
JT-47	1980.44	40.94	7.000	0.317	23	0			1
JT-48	2021.38	42.62	7.000	0.317	23	0			1
JT-49	2063.99	42.47	7.000	0.317	23	0			1
JT-50	2106.47	42.91	7.000	0.317	23	0			1
JT-51	2149.38	43.25	7.000	0.317	23	0			1
JT-52	2192.63	43.18	7.000	0.317	23	0			1
JT-53	2235.81	43.40	7.000	0.317	23	0			1
JT-54	2279.22	42.00	7.000	0.317	23	0			1
JT-55	2321.22	42.48	7.000	0.317	23	0			1
JT-56	2363.70	42.57	7.000	0.317	23	0			1
JT-57	2406.27	42.30	7.000	0.317	23	0			1
JT-58	2448.57	42.59	7.000	0.317	23	0			1
JT-59	2491.17	43.38	7.000	0.317	23	0			1
JT-60	2534.55	42.36	7.000	0.317	23	0			1
JT-61	2576.91	42.40	7.000	0.317	23	0			1
JT-62	2619.31	42.77	7.000	0.317	23	0			1
JT-63	2662.08	41.07	7.000	0.317	23	0			1

JT-64	2703.14	43.66	7.000	0.317	23	0			1
JT-65	2746.81	43.79	7.000	0.317	23	0			1
JT-66	2790.59	42.85	7.000	0.317	23	0			1
JT-67	2833.45	42.57	7.000	0.317	23	0			1
JT-68	2876.02	43.26	7.000	0.317	23	0			1
JT-69	2919.28	42.83	7.000	0.317	23	0			1
JT-70	2962.11	42.30	7.000	0.317	23	0			1
JT-71	3004.41	41.79	7.000	0.317	23	0			1
JT-72	3046.20	42.48	7.000	0.317	23	0			1
JT-73	3088.68	42.11	7.000	0.317	23	0			1
JT-74	3130.79	43.30	7.000	0.317	23	0			1
JT-75	3174.09	42.66	7.000	0.317	23	0			1
JT-76	3216.76	43.47	7.000	0.317	23	16	3236.75	5722	1
JT-77	3260.23	43.47	7.000	0.317	23	0			1
JT-78	3303.70	41.58	7.000	0.317	23	0			1
JT-79	3345.28	43.11	7.000	0.317	23	0			1
JT-80	3388.38	37.68	7.000	0.317	23	0			1
JT-81	3426.07	43.54	7.000	0.317	23	0			1
JT-82	3469.60	43.02	7.000	0.317	23	0			1
JT-83	3512.63	38.81	7.000	0.317	23	0			1
JT-84	3551.44	42.65	7.000	0.317	23	0			1
JT-85	3594.09	42.54	7.000	0.317	23	0			1
JT-86	3636.63	43.29	7.000	0.317	23	0			1
JT-87	3679.92	44.10	7.000	0.317	23	0			1
JT-88	3724.03	43.13	7.000	0.317	23	0			1
JT-89	3767.16	41.73	7.000	0.317	23	0			1
JT-90	3808.89	42.80	7.000	0.317	23	0			1
JT-91	3851.70	43.73	7.000	0.317	23	0			1
JT-92	3895.43	42.51	7.000	0.317	23	0			1
JT-93	3937.93	43.15	7.000	0.317	23	0			1
JT-94	3981.08	42.69	7.000	0.317	23	0			1
JT-95	4023.77	43.95	7.000	0.317	23	0			1
JT-96	4067.72	39.78	7.000	0.317	23	0			1
JT-97	4107.51	43.41	7.000	0.317	23	0			1
JT-98	4150.92	43.20	7.000	0.317	23	0			1
JT-99	4194.12	43.50	7.000	0.317	23	0			1
JT-100	4237.62	42.48	7.000	0.317	23	0			1
JT-101	4280.10	42.86	7.000	0.317	23	0			1
JT-102	4322.96	42.39	7.000	0.317	23	0			1
JT-103	4365.35	39.74	7.000	0.317	23	0			1
JT-104	4405.10	43.17	7.000	0.317	23	0			1
JT-105	4448.27	42.38	7.000	0.317	23	0			1
JT-106	4490.65	41.66	7.000	0.317	23	0			1
JT-107	4532.30	44.19	7.000	0.317	23	0			1
JT-108	4576.49	43.60	7.000	0.317	23	0			1
JT-109	4620.10	41.97	7.000	0.317	23	0			1
JT-110	4662.07	43.42	7.000	0.317	23	0			1
JT-111	4705.49	41.68	7.000	0.317	23	0			1
JT-112	4747.17	40.43	7.000	0.317	23	0			1
JT-113	4787.60	43.49	7.000	0.317	23	0			1
JT-114	4831.10	42.77	7.000	0.317	23	0			1
JT-115	4873.87	41.71	7.000	0.317	23	0			1
JT-116	4915.58	42.89	7.000	0.317	23	0			1
JT-117	4958.47	43.66	7.000	0.317	23	0			1
JT-118	5002.13	42.66	7.000	0.317	23	0			1
JT-119	5044.79	42.51	7.000	0.317	23	0			1
JT-120	5087.29	43.49	7.000	0.317	23	0			1
JT-121	5130.78	42.43	7.000	0.317	23	0			1
JT-122	5173.22	43.37	7.000	0.362	26	0			1
JT-123	5216.59	43.28	7.000	0.362	26	0			1
JT-124	5259.87	42.84	7.000	0.362	26	0			1
JT-125	5302.71	43.18	7.000	0.362	26	0			1
JT-126	5345.89	43.45	7.000	0.362	26	0			1
JT-127	5389.34	42.88	7.000	0.362	26	0			1
JT-128	5432.22	37.72	7.000	0.362	26	18	5468.43	9047	1
JT-129	5469.94	43.27	7.000	0.362	26	0			1
JT-130	5513.20	42.13	7.000	0.362	26	0			1
JT-131	5555.33	44.27	7.000	0.362	26	0			1
JT-132	5599.60	42.69	7.000	0.362	26	0			1
JT-133	5642.30	44.14	7.000	0.362	26	0			1
JT-134	5686.44	43.69	7.000	0.362	26	0			1
JT-135	5730.13	43.51	7.000	0.362	26	0			1
JT-136	5773.64	42.77	7.000	0.362	26	0			1
JT-137	5816.41	44.50	7.000	0.362	26	0			1
JT-138	5860.91	42.46	7.000	0.362	26	0			1
JT-139	5903.37	43.17	7.000	0.362	26	0			1
JT-140	5946.54	43.61	7.000	0.362	26	0			1
JT-141	5990.14	44.07	7.000	0.362	26	0			1
JT-142	6034.21	40.61	7.000	0.362	26	0			1
JT-143	6077.83	40.88	7.000	0.362	26	0			1

JT-143	6074.82	43.52	7.000	0.362	26	0	1
JT-144	6118.34	42.04	7.000	0.362	26	0	1
JT-145	6160.38	42.47	7.000	0.362	26	0	1
JT-146	6202.84	42.53	7.000	0.362	26	0	1
JT-147	6245.38	42.39	7.000	0.362	26	0	1
JT-148	6287.77	43.10	7.000	0.362	26	0	1
JT-149	6330.87	43.85	7.000	0.362	26	0	1
JT-150	6374.72	43.83	7.000	0.362	26	0	1
JT-151	6418.54	43.88	7.000	0.362	26	0	1
JT-152	6462.42	43.55	7.000	0.362	26	0	1
JT-153	6505.98	43.56	7.000	0.362	26	0	1
JT-154	6549.54	43.53	7.000	0.362	26	0	1
JT-155	6593.07	42.16	7.000	0.362	26	0	1
JT-156	6635.22	44.12	7.000	0.362	26	0	1
JT-157	6679.34	42.23	7.000	0.362	26	0	1
JT-158	6721.57	43.78	7.000	0.408	29	0	1
JT-159	6765.35	43.69	7.000	0.408	29	0	1
JT-160	6809.04	43.52	7.000	0.408	29	0	1
JT-161	6852.56	42.54	7.000	0.408	29	0	1
JT-162	6895.10	41.46	7.000	0.408	29	0	1
JT-163	6936.56	44.21	7.000	0.408	29	0	1
JT-164	6980.78	41.79	7.000	0.408	29	0	1
JT-165	7022.56	43.47	7.000	0.408	29	0	1
JT-166	7066.04	43.95	7.000	0.408	29	0	1
JT-167	7109.98	42.86	7.000	0.408	29	0	1
JT-168	7152.84	44.01	7.000	0.408	29	0	1
JT-169	7196.85	42.65	7.000	0.408	29	0	1
JT-170	7239.50	43.99	7.000	0.408	29	0	1
JT-171	7283.50	44.15	7.000	0.408	29	0	1
JT-172	7327.65	37.29	7.000	0.408	29	0	1
JT-173	7364.94	42.94	7.000	0.408	29	0	1
JT-174	7407.87	41.67	7.000	0.408	29	0	1
JT-175	7449.54	43.70	7.000	0.408	29	0	1
JT-176	7493.24	43.20	7.000	0.408	29	0	1
JT-177	7536.44	43.47	7.000	0.408	29	0	1
JT-178	7579.91	4.28	7.000	0.408	29	0	1

Inspection Date: 08-17-2017
Report Date: 08-19-2017

Ex. II - 18

Hello Jovy,

I talked to Bruce about your email. Please submit the critical elements that will be in your Supplement NOI, especial the details on where the shoe of the 5 ½" inner string. The Supplement notice should be submitted ASAP.

Dave

From: Kroh, Jovy E [<mailto:JKroh@semprautilities.com>]
Sent: Friday, August 25, 2017 9:08 AM
To: Ortiz, David@DOC <David.Ortiz@conservation.ca.gov>
Cc: McMahon, Thomas D. <TMcMahon@semprautilities.com>; Iguaz, Jose <JIguaz@semprautilities.com>; Charleston, Anthony <ACharleston@semprautilities.com>
Subject: Porter 46 Proposed squeeze plan
Importance: High

Hello David,
After reviewing the P46 log results at length, we have elected to run a 5.5" inner string and cement it to 2706'.
The rig is currently pulling the test packer and will be ready to begin perf and squeezing on Monday morning.
Below is our squeeze plan to abandon critical zones behind the 7" casing. Please let me know if you approve.
I will follow up with a Supplementary notice shortly.

MP @ 7446': Squeeze
LDA @ 6895': Squeeze
MDA @ 6718': Squeeze
UDA1 @ 5955': Squeeze
UP @ 5220': Squeeze
A1 @ 3974': Squeeze
PGS @ 2906': Squeeze

Thanks,
Jovy

Jovy Kroh
Southern California Gas Company
Sr. Gas Storage Field Engineer
Direct: 818-725-1119
Cell: 937-239-0279

This email originated outside of Sempra Energy. Be cautious of attachments, web links, or requests for information.

Ex. II - 19

CUSTOMER	SOUTHERN CALIFORNIA GAS COMPANY	DATE	10-19-88
WELL	PORTER No. 46	SERVICE ORDER NO.	124301
FIELD	ALISO CANYON	COUNTY	LOS ANGELES STATE CALIFORNIA
CASING SIZE	7" 23#, 26# J-55,	WEIGHT(S) & GRADE	N-80 NOMINAL WALL THICKNESS
TOTAL FOOTAGE INSPECTED	7660'	FROM SURFACE TO	7660' DEPTH

SJ

SUBSURFACE CASING INSPECTION REPORT

SUMMARY

169	LENGTHS WERE FOUND TO SHOW NO EVIDENCE OF CORROSION EXCEEDING 20 PERCENT OF THE NOMINAL BODY WALL.	CLASS 1
10	LENGTHS WERE FOUND TO SHOW EVIDENCE OF CORROSION EXCEEDING 20 PERCENT BUT LESS THAN 41 PERCENT OF THE NOMINAL BODY WALL.	CLASS 2
0	LENGTHS WERE FOUND TO SHOW EVIDENCE OF CORROSION EXCEEDING 40 PERCENT BUT LESS THAN 61 PERCENT OF THE NOMINAL BODY WALL.	CLASS 3
0	LENGTHS WERE FOUND TO SHOW EVIDENCE OF CORROSION EXCEEDING 60 PERCENT OF THE NOMINAL BODY WALL.	CLASS 4
179	TOTAL LENGTHS	
7660'	TOTAL FOOTAGE	

REFERENCE FOR FOOTAGE MEASURE	GROUND LEVEL + 11'
LENGTHS ARE NUMBERED FROM	SURFACE
COMMENTS	NOISE ON FL 12 BETWEEN 6150' - 6200' IS DUE TO ELECTRONICS NOT CORROSION, FL 1 AND FL 2 WERE OBSERVED DURING LOG AND NOISE WAS IDENTIFIED.

CHART 7J6F
CHART 7N1E

SERVICED BY

CUSTOMER	SOUTHERN CALIFORNIA GAS CO.		WORK ORDER NO.	124301	DATE	10-19-88
LEASE/WELL NO.	PORTER No. 46		CUSTOMER ORDER NO.			
FIELD	ALISO CANYON	COUNTY	LOS ANGELES	STATE	CALIFORNIA	
CASING O.D.	7"	WEIGHT(S)	23, 26, 29#	NOMINAL WALL THICKNESS	GRADE J-55, N-80	
TOTAL FOOTAGE INSPECTED	7660'	FROM	SURFACE	TO	7660'	DEPTH

SUBSURFACE CASING DEFECT REPORT

LENGTH NO.	TYPE DEFECT	PENETRATION	LENGTH NO.	TYPE DEFECT	PENETRATION
INSIDE 13-3/8" SURFACE CASING					
1	OD IP	21 - 40			
2	OD IP	21 - 40			
3	OD IP	21 - 40			
5	OD IP	21 - 40			
6	OD IP	21 - 40			
7	OD IP	21 - 40			
8	OD IP	21 - 40			
9	OD IP	21 - 40			
12	OD IP	21 - 40			
OUTSIDE 13-3/8" SURFACE CASING					
178	OD IP	21 - 40			

ABBREVIATIONS:

O.D. - OUTSIDE DIAMETER
I.D. - INSIDE DIAMETER

I.S. - INSIDE SURFACE PIPE
T.L. - THROUGHOUT LENGTH

I.P. - ISOLATED PITTING
C.C. - CIRCUMFERENTIAL CORROSION

Ex. II - 20

Due to the large file sizes, please view documents DOGGR_03700733_Vertilog_10-19-1988 and DOGGR_03700733_USIT-GR-CCL_8-16-2017 at the below publicly available websites. The native files of these documents are available upon request.

(https://secure.conservation.ca.gov/WellRecord/037/03700733/tifs/03700733_Vertilog_10-19-1988.tif) (accessed March 20, 2020)

(https://secure.conservation.ca.gov/WellRecord/037/03700733/03700733_USIT-GR-CCL_8-16-2017.tif) (accessed March 20, 2020)

Ex. II - 21

Company: Southern California Gas Company

Well: Fernando Fee 35B

Field: Aliso Canyon

County: Los Angeles State: California

Ultrasonic Imager
Gamma Ray - CCL
8 5/8" 36# casing

County: Los Angeles
Field: Aliso Canyon
Location:
Well: Fernando Fee 35B
Company: Southern California Gas Company

Location:	Elev.: K.B. 1689.00 ft G.L. 1674.00 ft D.F.
Permanent Datum:	Ground Level
Log Measured From:	Kelly Bushing
Drilling Measured From:	Kelly Bushing
API Serial No. 040372145800	Section: 34
	Township: 3N
	Range: 16W

Logging Date	01-Jun-2017
Run Number	One
Depth Driller	7333.00 ft
Schlumberger Depth	7044.00 ft
Bottom Log Interval	7044.00 ft
Top Log Interval	15.00 ft
Casing Fluid Type	Water
Salinity	
Density	8.9 lbm/gal
Fluid Level	15.00 ft
BIT/CASING/TUBING STRING	
Bit Size	15.00 in
From	7229.00 ft
To	7335.00 ft
Casing/Tubing Size	5 in
Weight	18 lbm/ft
Grade	N80
From	7100.00 ft
To	7331.00 ft
Max Recorded Temperatures	173 degF
Logger on Bottom	01-Jun-2017 13:27:00
Unit Number	3080
Recorded By	Omar Reid
Witnessed By	Jeff Sandoval

Disclaimer

THE USE OF AND RELIANCE UPON THIS RECORDED-DATA BY THE HEREIN NAMED COMPANY (AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVES, AGENTS, CONSULTANTS AND EMPLOYEES) IS SUBJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN SCHLUMBERGER AND THE COMPANY, INCLUDING: (a) RESTRICTIONS ON USE OF THE RECORDED-DATA; (b) DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDING COMPANY'S USE AND RELIANCE UPON THE RECORDED-DATA; AND (c) CUSTOMER'S FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISION MADE IN CONNECTION WITH THE USE OF THIS RECORDED-DATA.

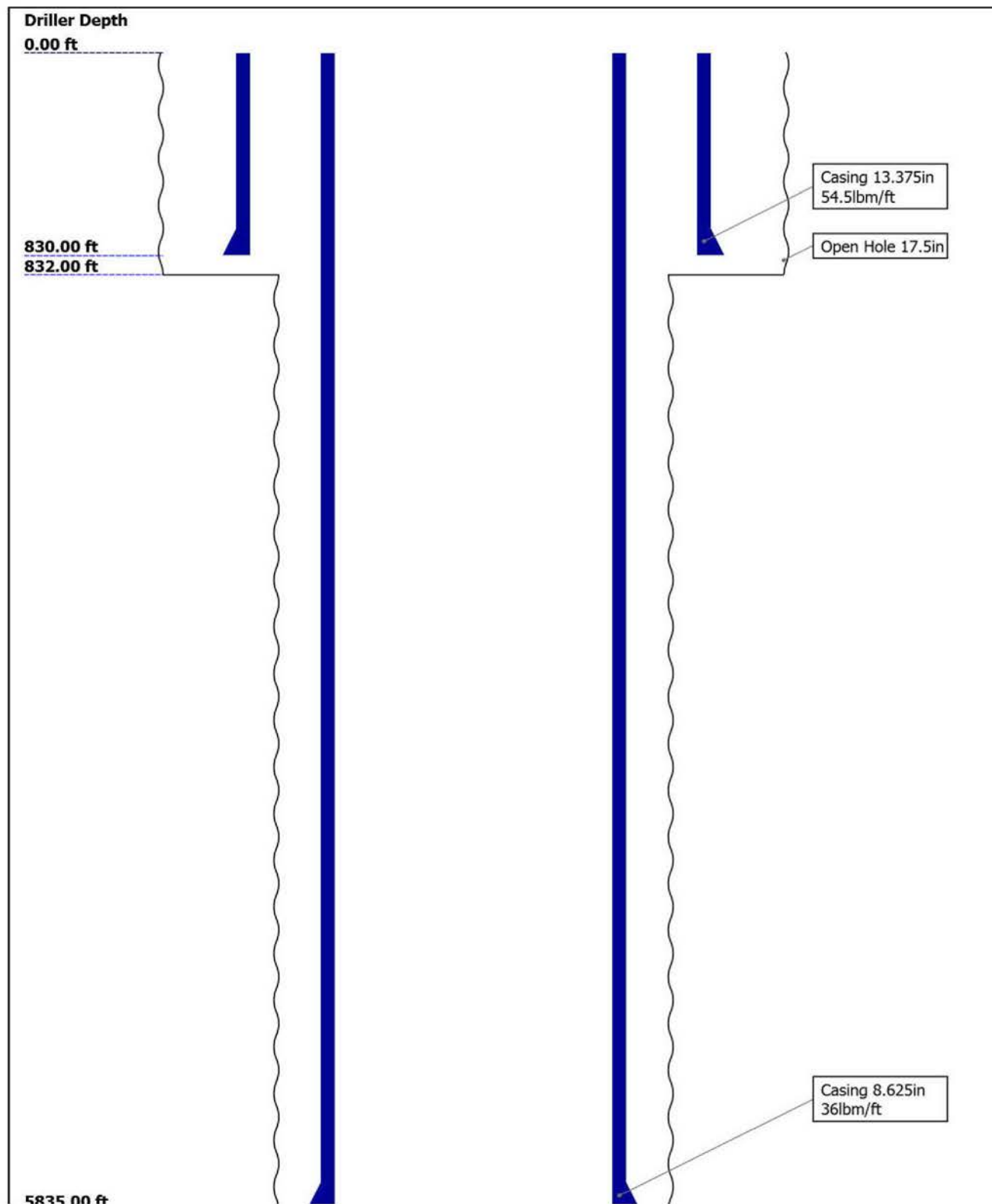
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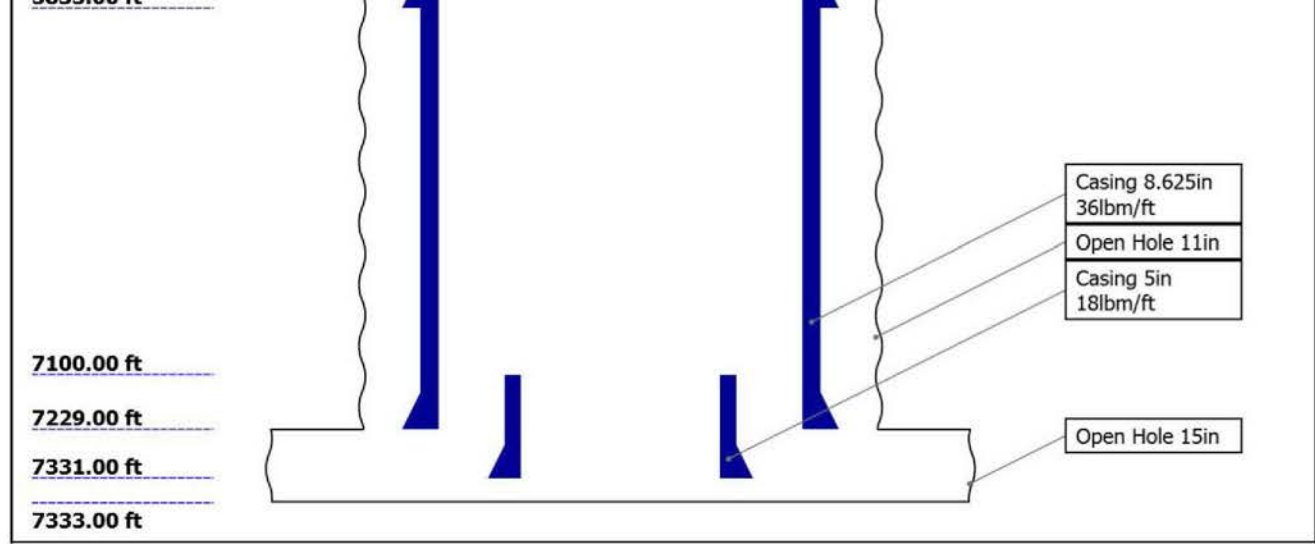
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|--|---|
| <ol style="list-style-type: none"> 1. Header 2. Disclaimer 3. Contents 4. Well Sketch 5. Borehole Size/Casing/Tubing Record 6. Remarks and Equipment Summary 7. USI Fluid Properties Measurement 8. One USIT VDL Main Pass 5 in = 100 ft <ol style="list-style-type: none"> 8.1 Integration Summary 8.2 Software Version 8.3 Composite Summary 8.4 Log (LBV1_USI-VDL (DSLT) Cement 7inch) 8.5 Parameter Listing 9. One USIT Composite 5" = 100' <ol style="list-style-type: none"> 9.1 Integration Summary 9.2 Software Version 9.3 Composite Summary | <ol style="list-style-type: none"> 11.5 Parameter Listing 12. One USI Compressed Goodwin 1" = 100' <ol style="list-style-type: none"> 12.1 Integration Summary 12.2 Composite Summary 12.3 Log (Import of USI Goodwin) 13. XYZ (USI Fluid Acoustic Slowness vs Depth) 14. XYZ (USI Theoretical Acoustic impedance of mud vs Depth) 15. One USIT CORROSION 10" = 100' <ol style="list-style-type: none"> 15.1 Integration Summary 15.2 Software Version 15.3 Composite Summary 15.4 Log (LBV1_USI Corrosion 9.625inch) 15.5 Parameter Listing 16. One USIT CORROSION 10" = 100' <ol style="list-style-type: none"> 16.1 Integration Summary 16.2 Software Version |
|--|---|

- 9.4 Log (USI Composite_7inch)
- 9.5 Parameter Listing
- 10. One USIT Cement Log 2 IN = 100 FT
 - 10.1 Integration Summary
 - 10.2 Composite Summary
 - 10.3 Log (LBV1_USI Cement 7inch)
- 11. One USIT CORROSION 5" = 100'
 - 11.1 Integration Summary
 - 11.2 Software Version
 - 11.3 Composite Summary
 - 11.4 Log (LBV1_USI Corrosion 9.625inch)

- 16.3 Composite Summary
- 16.4 Log (LBV1_USI Corrosion 9.625inch)
- 16.5 Parameter Listing
- 17. One USIT CORROSION 10" = 100'
 - 17.1 Integration Summary
 - 17.2 Software Version
 - 17.3 Composite Summary
 - 17.4 Log (LBV1_USI Corrosion 9.625inch)
 - 17.5 Parameter Listing
- 18. Tail

Well Sketch





Borehole Size/Casing/Tubing Record

Bit						
Bit Size (in)	17.5	11	15			
Top Driller (ft)	0	832	7229			
Top Logger (ft)	0	832	7229			
Bottom Driller (ft)	832	7229	7333			
Bottom Logger (ft)	832	7229	7335			
Casing						
Size (in)	13.375	8.625	8.625	5		
Weight (lbm/ft)	54.5	36	36	18		
Inner Diameter (in)	12.615	7.825	7.825	4.276		
Grade	K55	K55	N80	N80		
Top Driller (ft)	0	0	5835	7100		
Top Logger (ft)	0	0	5835	7100		
Bottom Driller (ft)	830	5835	7229	7331		
Bottom Logger (ft)	830	5835	7229	7331		

Remarks and Equipment Summary

One: Toolstring

One: Remarks

Equip name Length

LEH-QT:2 57.51

867

LEH-QT:28

67

DTC-H 54.59

ECH-KC

DTC-H

HGNS-H:4 51.59

177

HGNH:481

9

NPV-N

NSR-F:154

6

HGNS-H:4

177

HACCZ-H:

7642

HMCA-H

MP name Offset

Red

CTEM 53.69

HV 0.00

TelStatu 51.59

s

ToolSta 51.59

tus

Temper 51.57

ature

GR 50.85

Correlated to Schlumberger Induction
Electrical log

Dated: 9-17-1974

USIT logged at 10 deg 1.5" resolution at 2800
ft/hr
High Res passes logged at 10deg .6" at 1200
ft/hr

USIT ran for cement and corrosion

Top of sand on the plug 7072

Rig Ensign 341

Free pipe = 55 mv

Crew: J.Marinez / M.Salazar

Thank you for using Schlumberger!

CNI Por 44.52

One

USIT VDL Main Pass 5 in = 100 ft

Software Version

Acquisition System	Version
Maxwell 2017 SP1	7.1.82245.3100

Computation	Description	Version
CEVAL	Sonic Cement Evaluation Computation Ensemble provides common Parameters and Channels	7.1.82245.3100
Cementation	Cementation Computation Application	7.1.82245.3100

SoftwareVersion_Tool	SoftwareVersion_Run Version	SoftwareVersion_Build Version
WAFE-SEC	Synergy SV451EC version 9.10	Synergy SV451EC version 9.10
WAFE-FEC	Synergy SV451EC version 9.10	Synergy SV451EC version 9.10
WAFE-TMDI	Synergy SV451EC version 46.19	Synergy SV451EC version 46.19

Tool Elements	Description	Software Version	Firmware Version
HGNS-H	HILT Gamma-Ray and Neutron Sonde, 150 degC	7.1.82245.3100	2.0
SLS-E	Sonic Logging Sonde E supports 3'-5'BHC DT and CBL/VDL	7.1.82245.3100	
USI-SENSOR	USIT Transducer Element	7.1.82245.3100	DSP: v1.82

Pass Summary

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
One	Log[4]:Up	Up	4.12 ft	7044.38 ft	02-Jun-2017 1:27:12 AM	02-Jun-2017 4:20:07 AM	ON	4.20 ft	Yes

All depths are referenced to toolstring zero

Log

Company:Southern California Gas Company Well:Fernando Fee 35B

One: Log[4]:Up:S011

Description: USI VDL Cement Format: Log (LBV1_USI-VDL (DSLTT) Cement 7inch) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth
Creation Date: 17-Jul-2017 14:11:00

TIME_1900 - Time Marked every 60.00 (s)

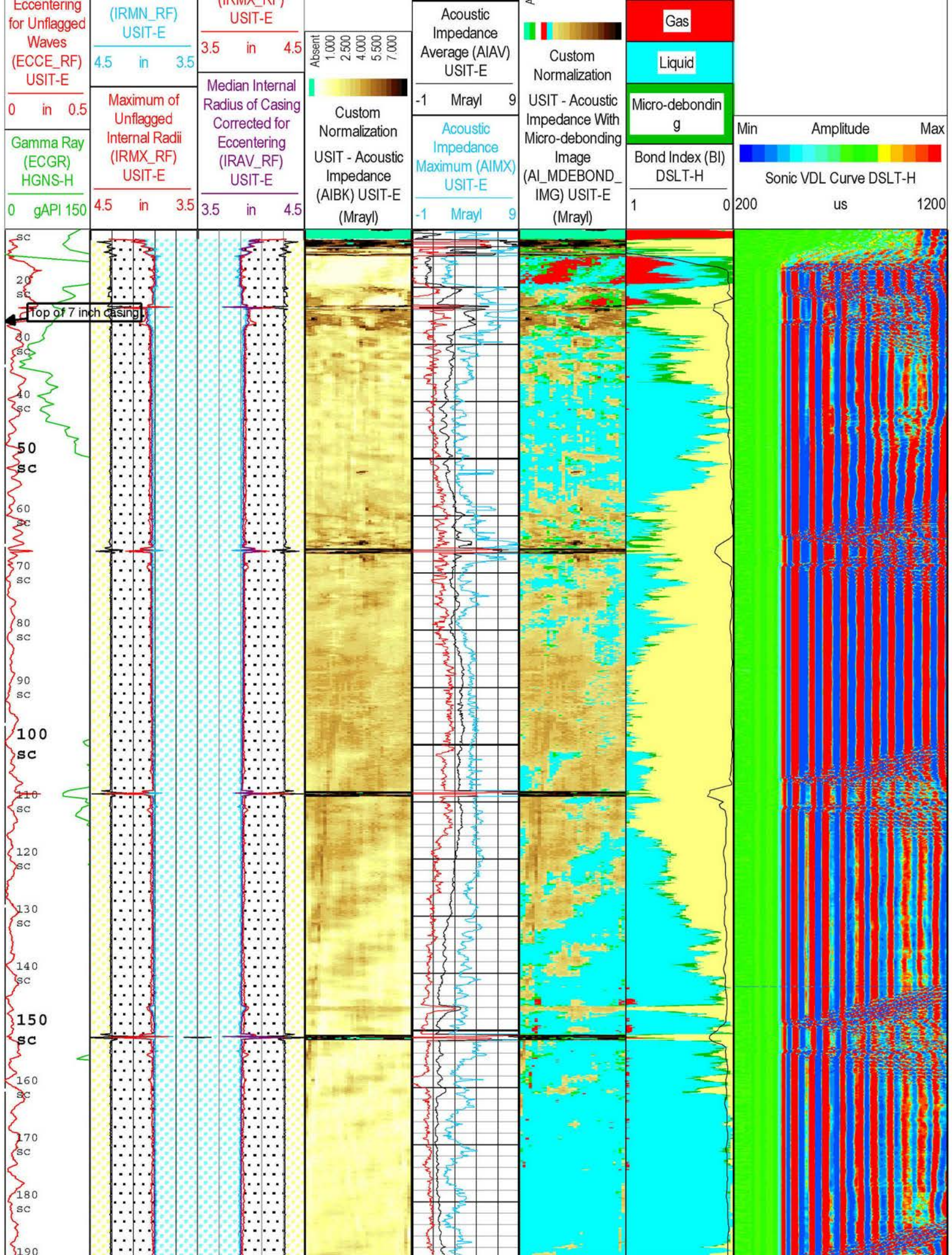
ERAV_IRAV	ERAV_RHF1
IRAV_LHF1	IRAV_ERAV
LHF1_ERAV	RHF1_IRAV
Median of Unflagged External Radii (ERAV_RF) USIT-E	Median of Unflagged External Radii (ERAV_RF) USIT-E
4.5 in 3.5	3.5 in 4.5
Median Internal Radius of Casing Corrected for Eccentering (IRAV_RF) USIT-E	Minimum of Unflagged Internal Radii (IRMN_RF) USIT-E
4.5 in 3.5	3.5 in 4.5
Minimum of Unflagged Internal Radii	Maximum of Unflagged Internal Radii (IRMX_RF)

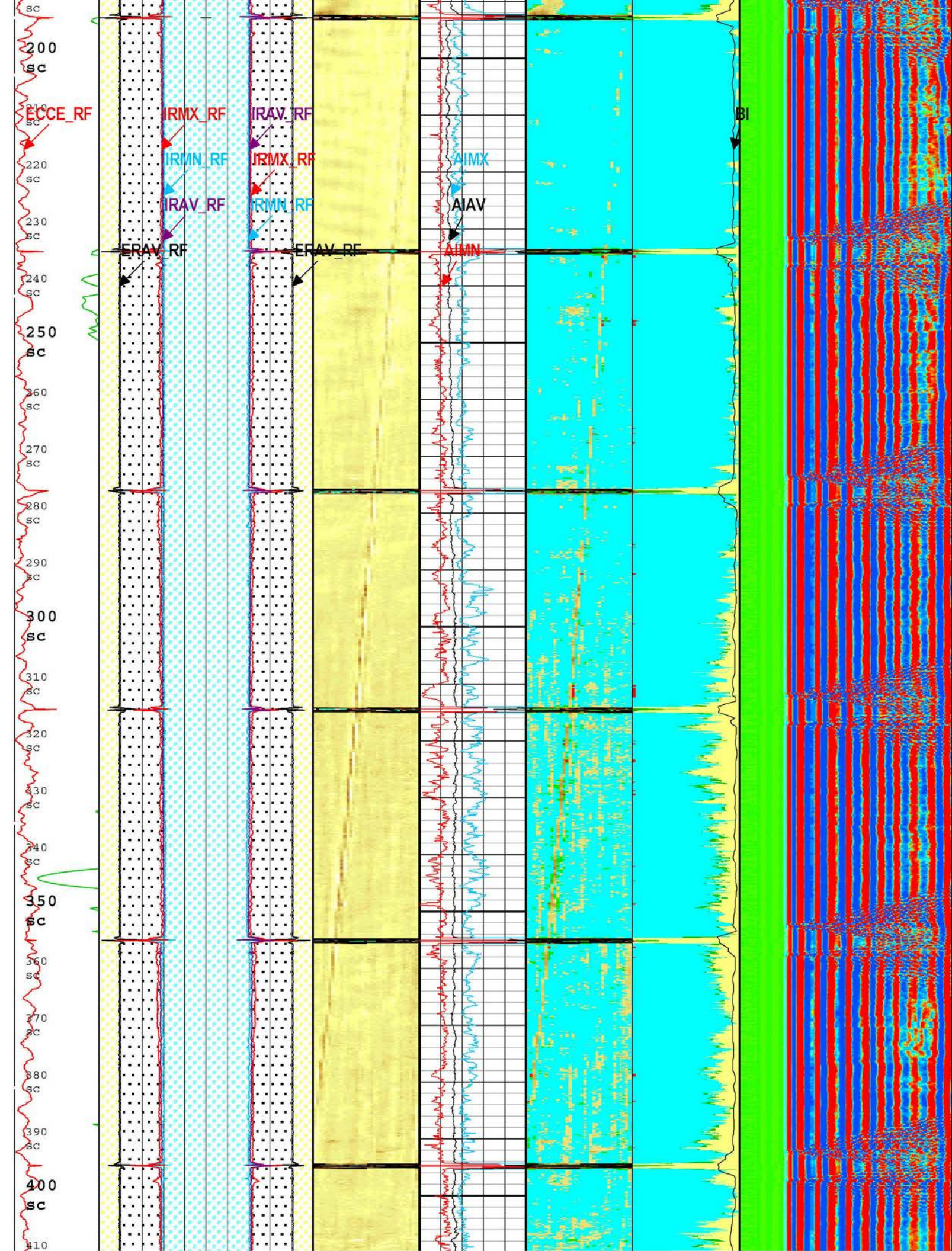
Acoustic Impedance Minimum (AIMN) USIT-E

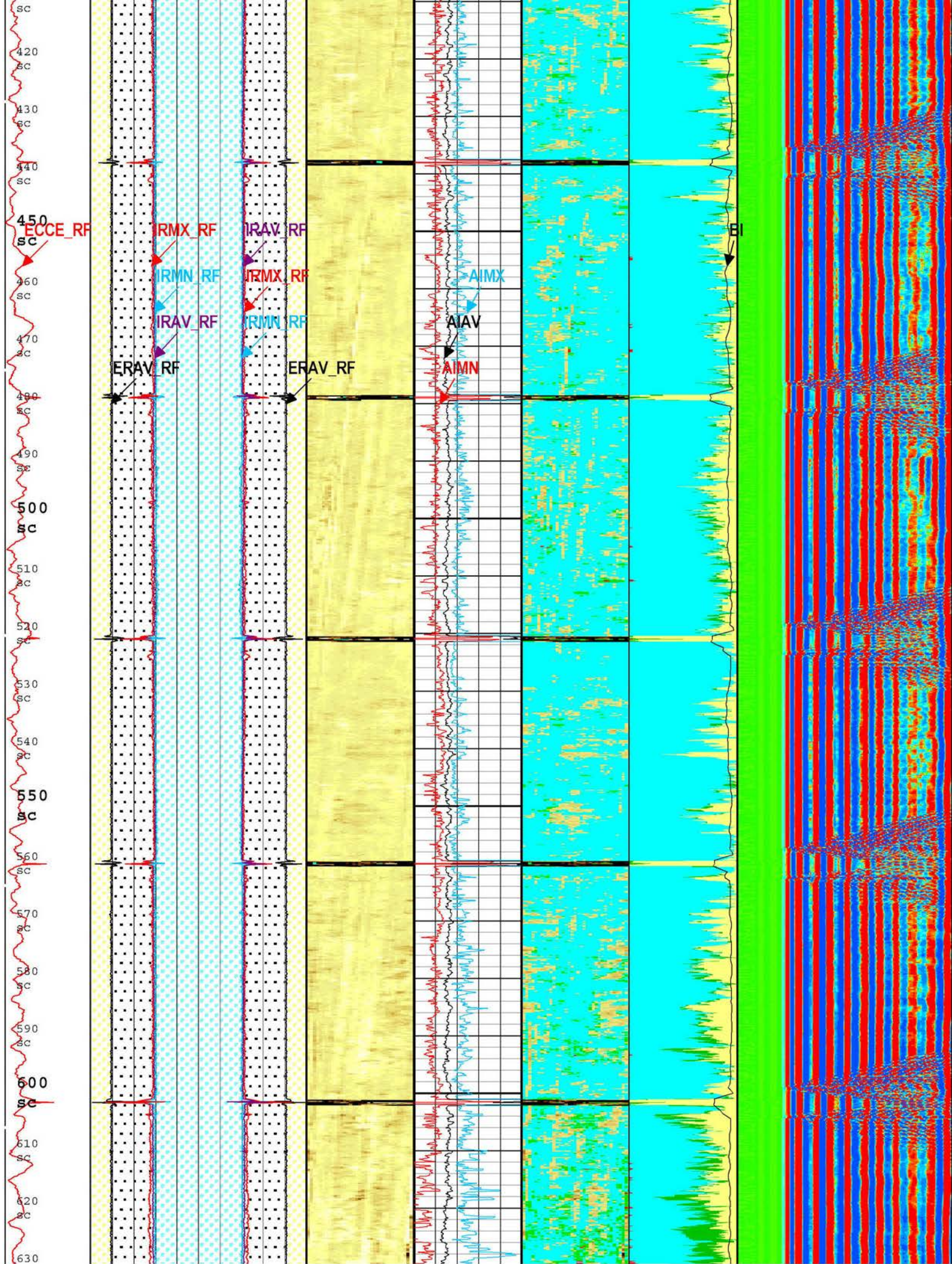
-1 Mrayl 9

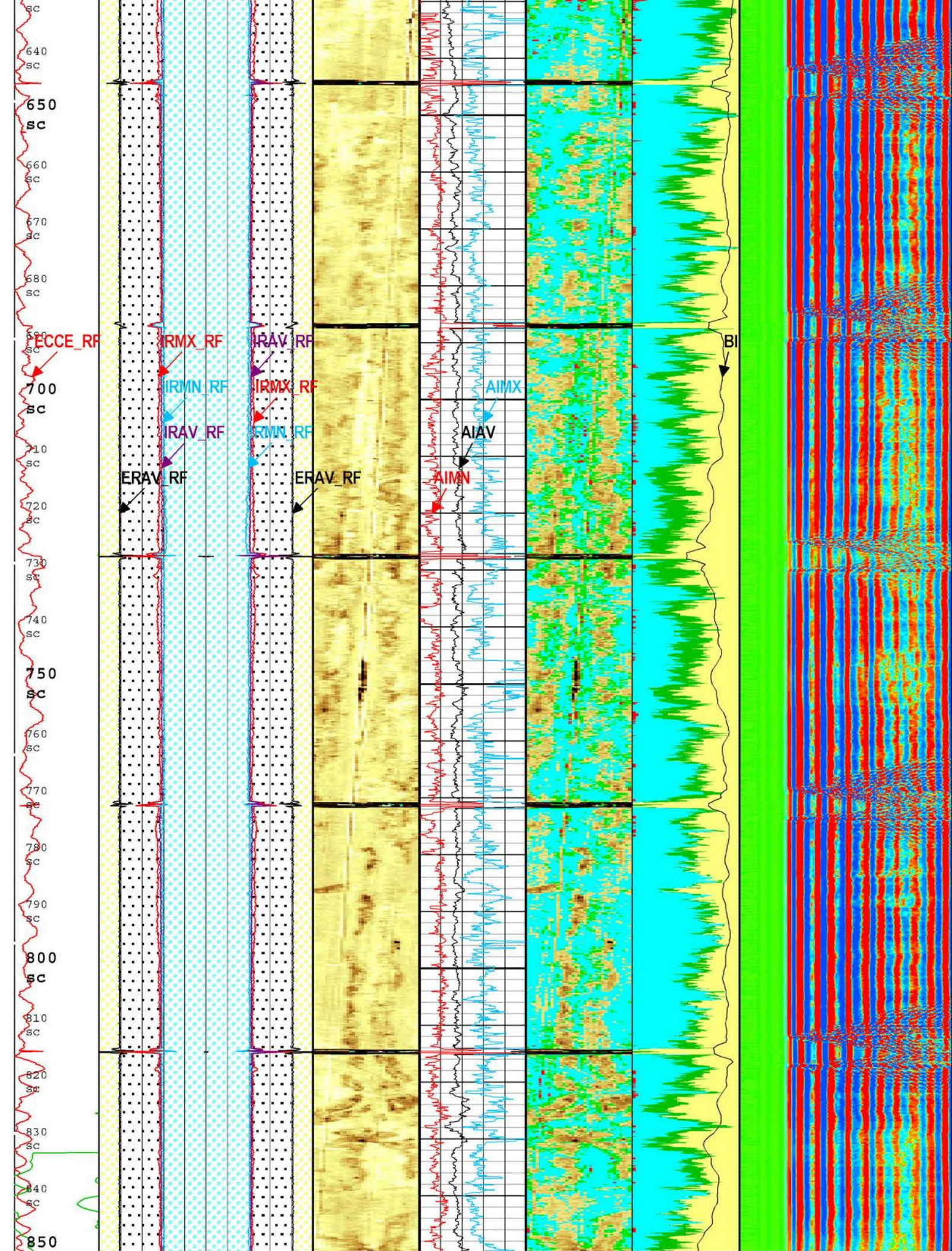
0.300 3.581 5.054 6.527 8.000

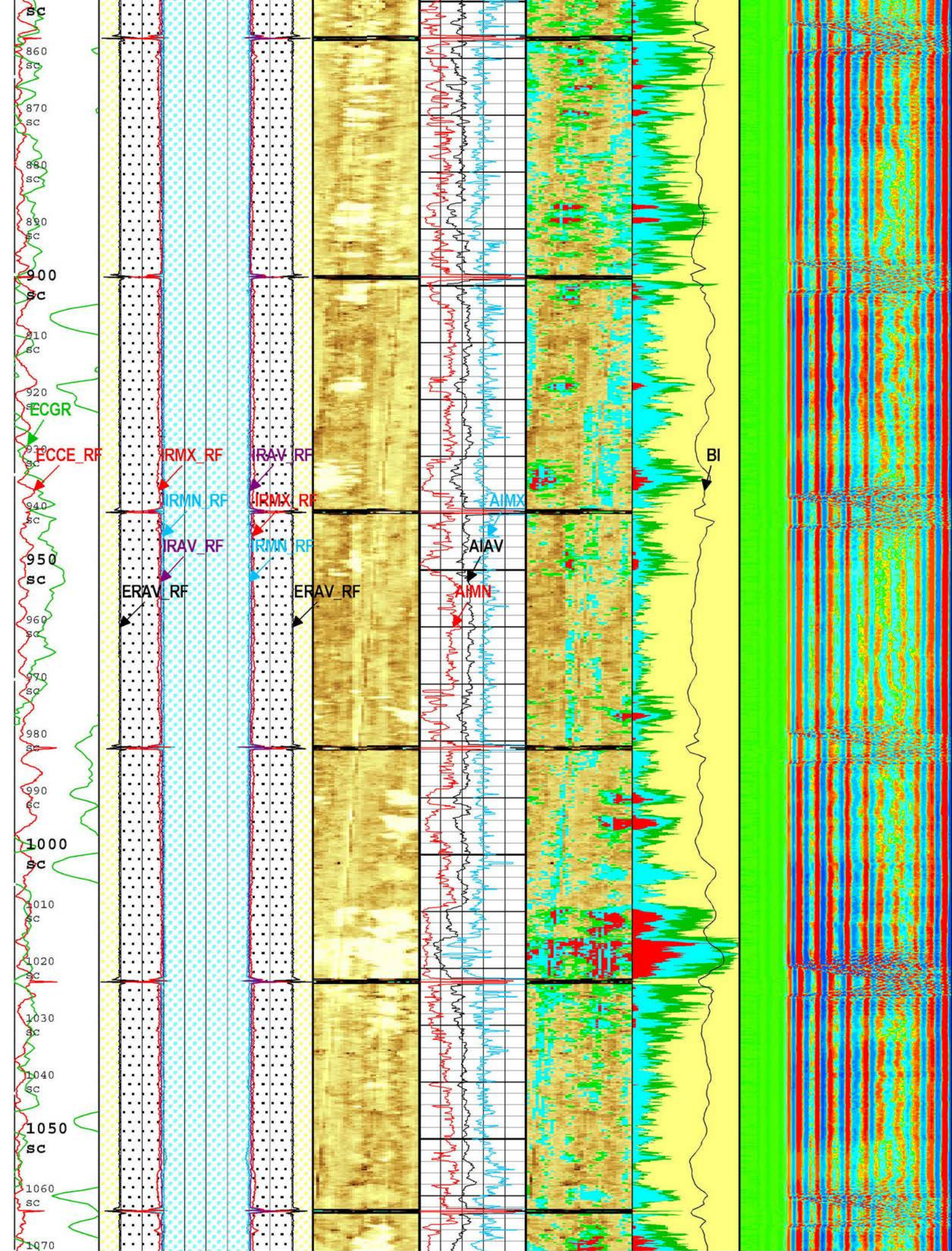
Bonded

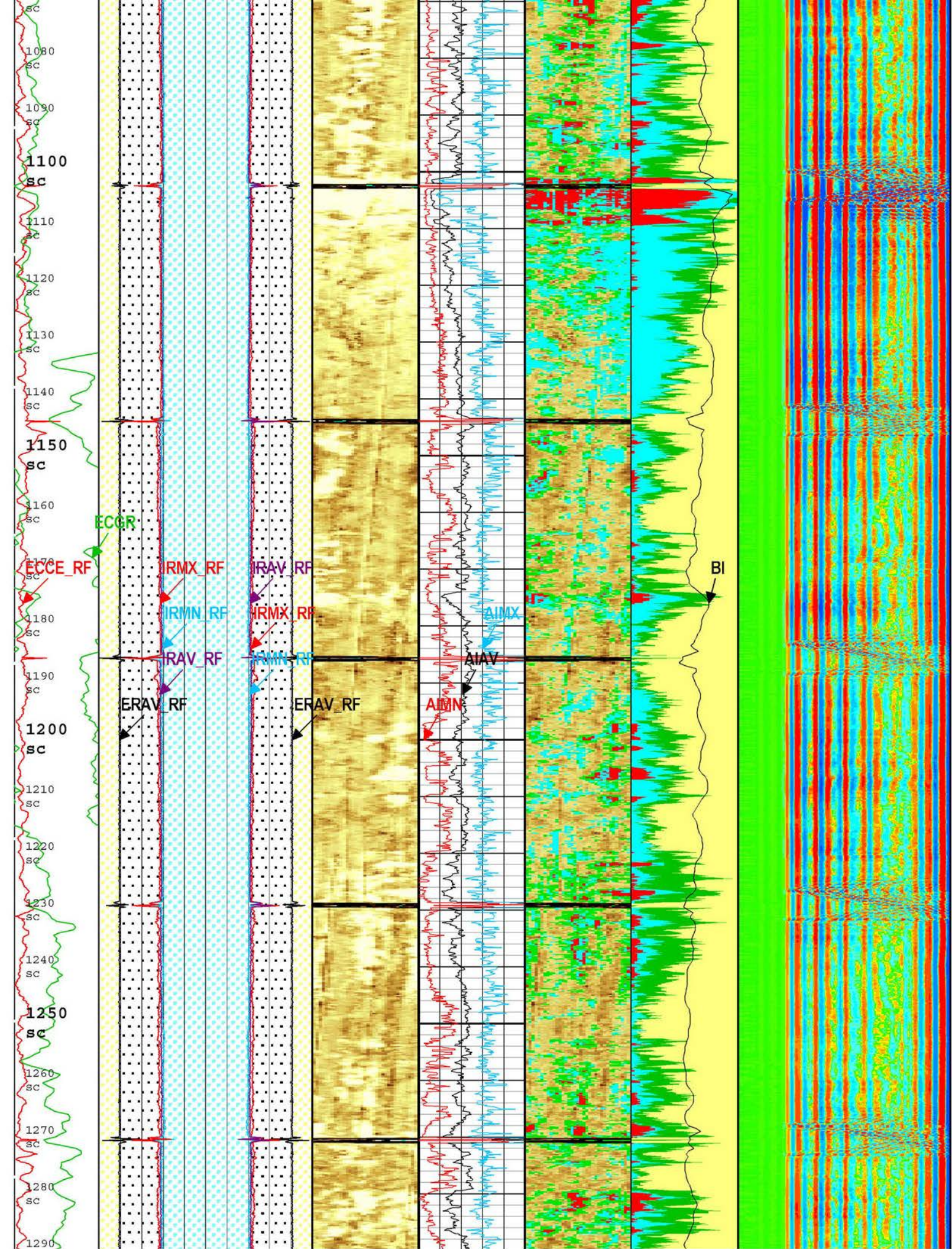


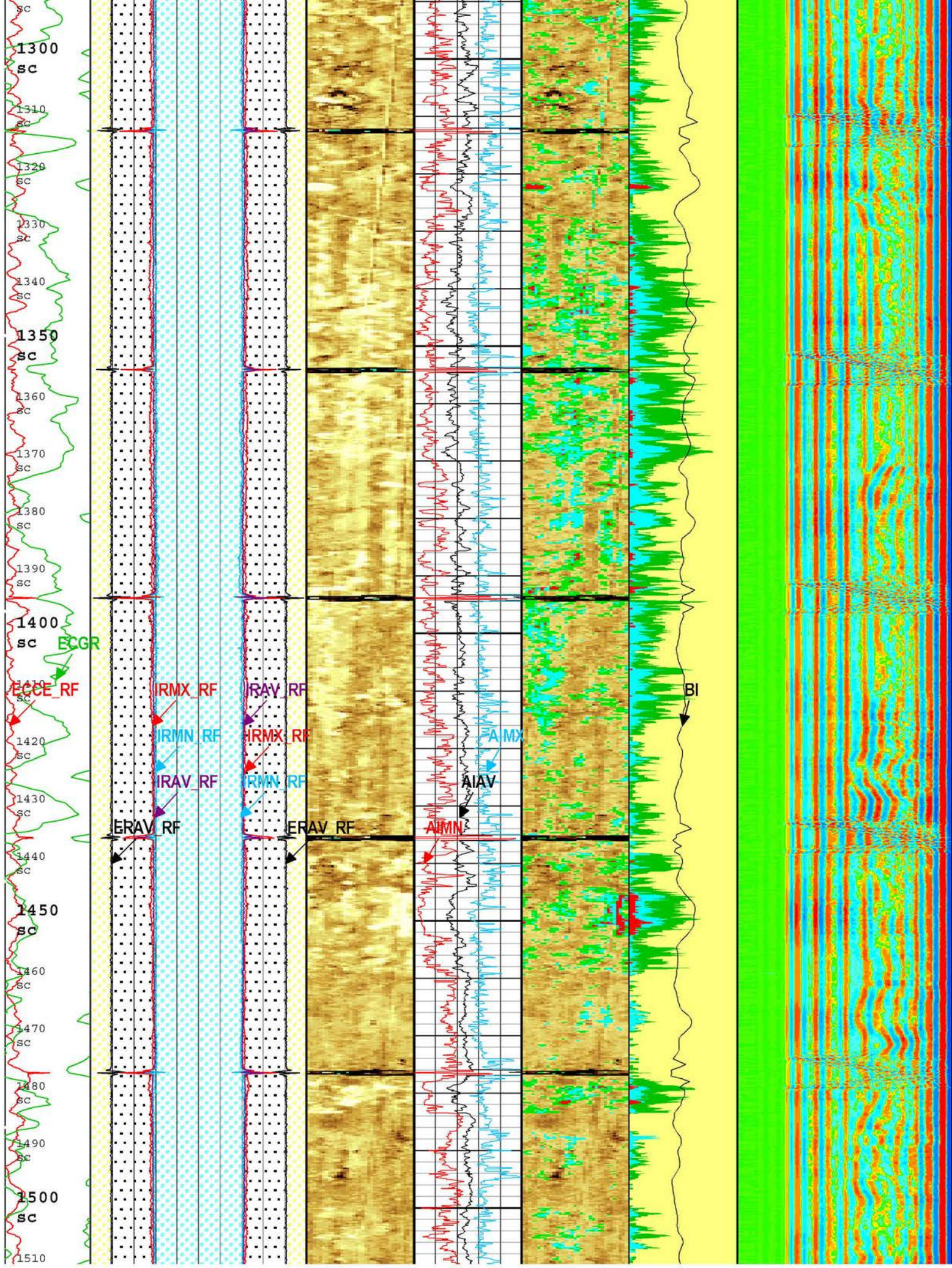


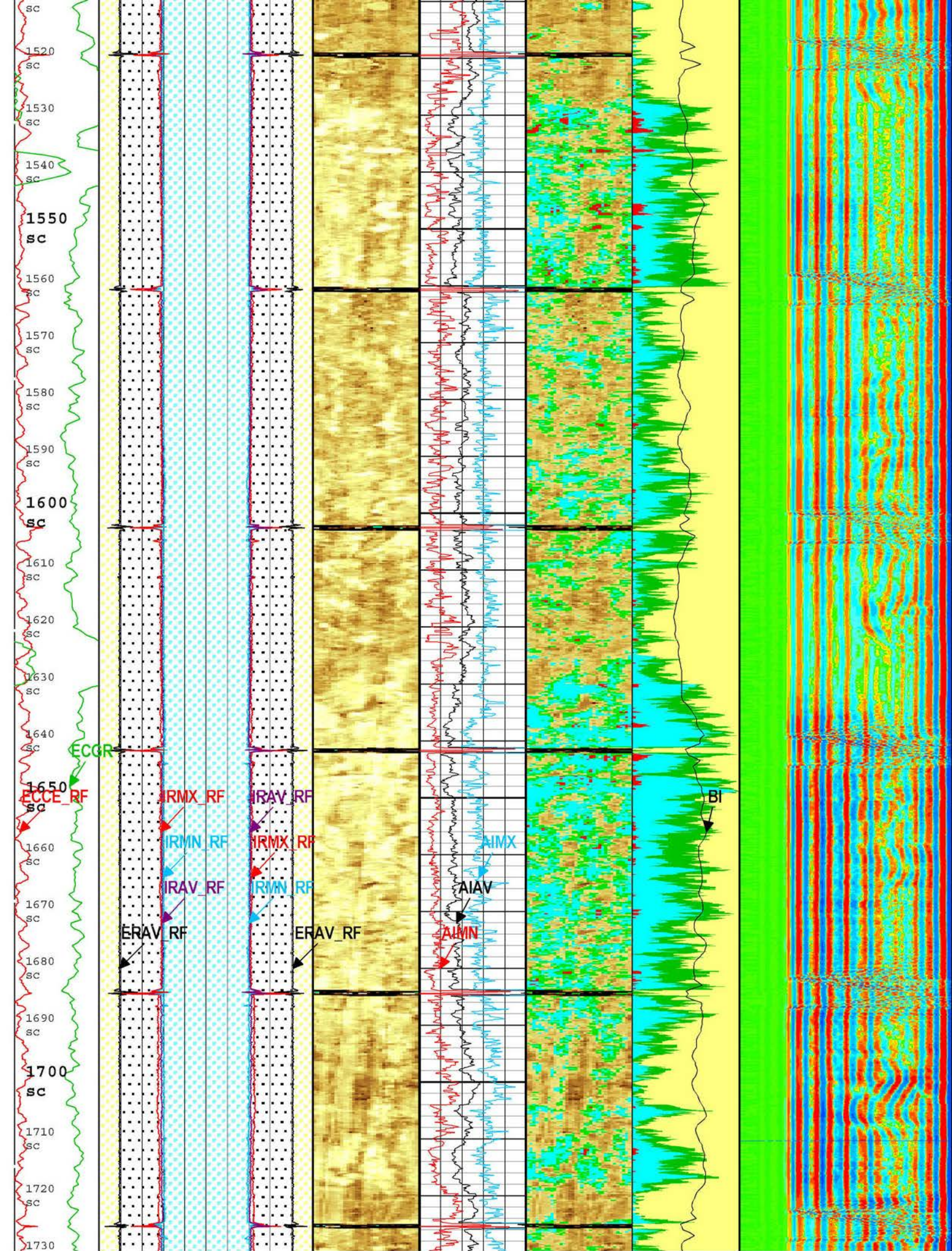


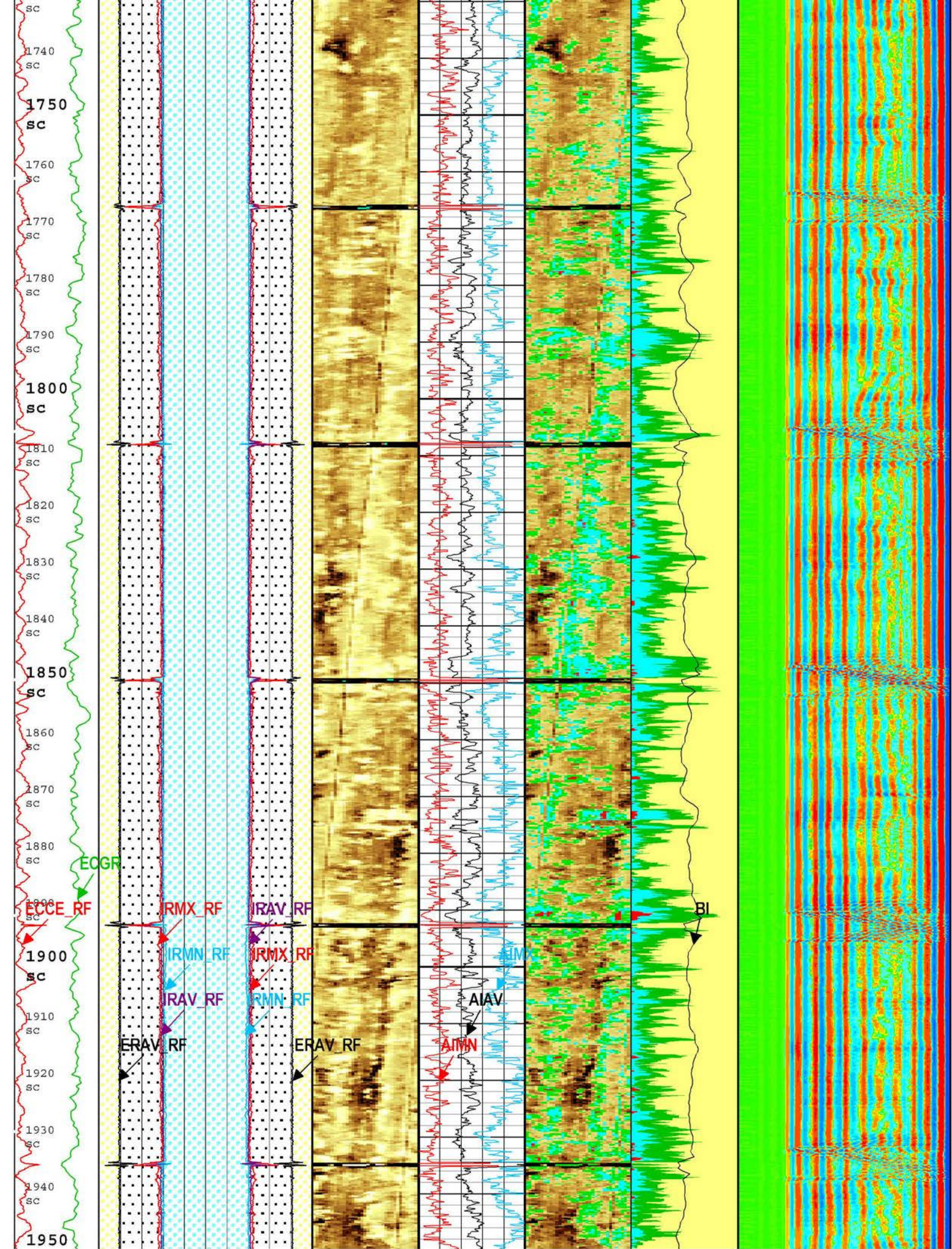


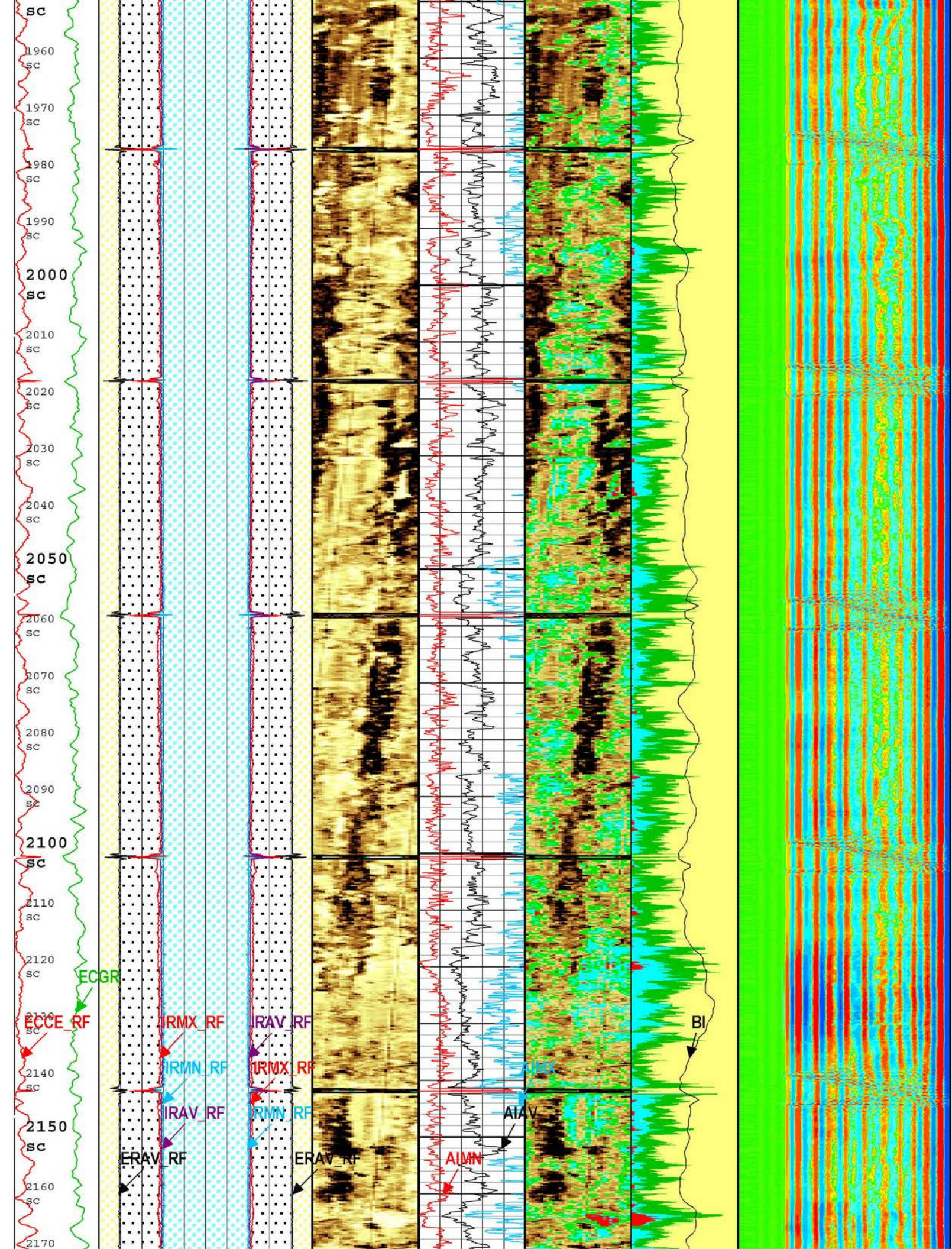


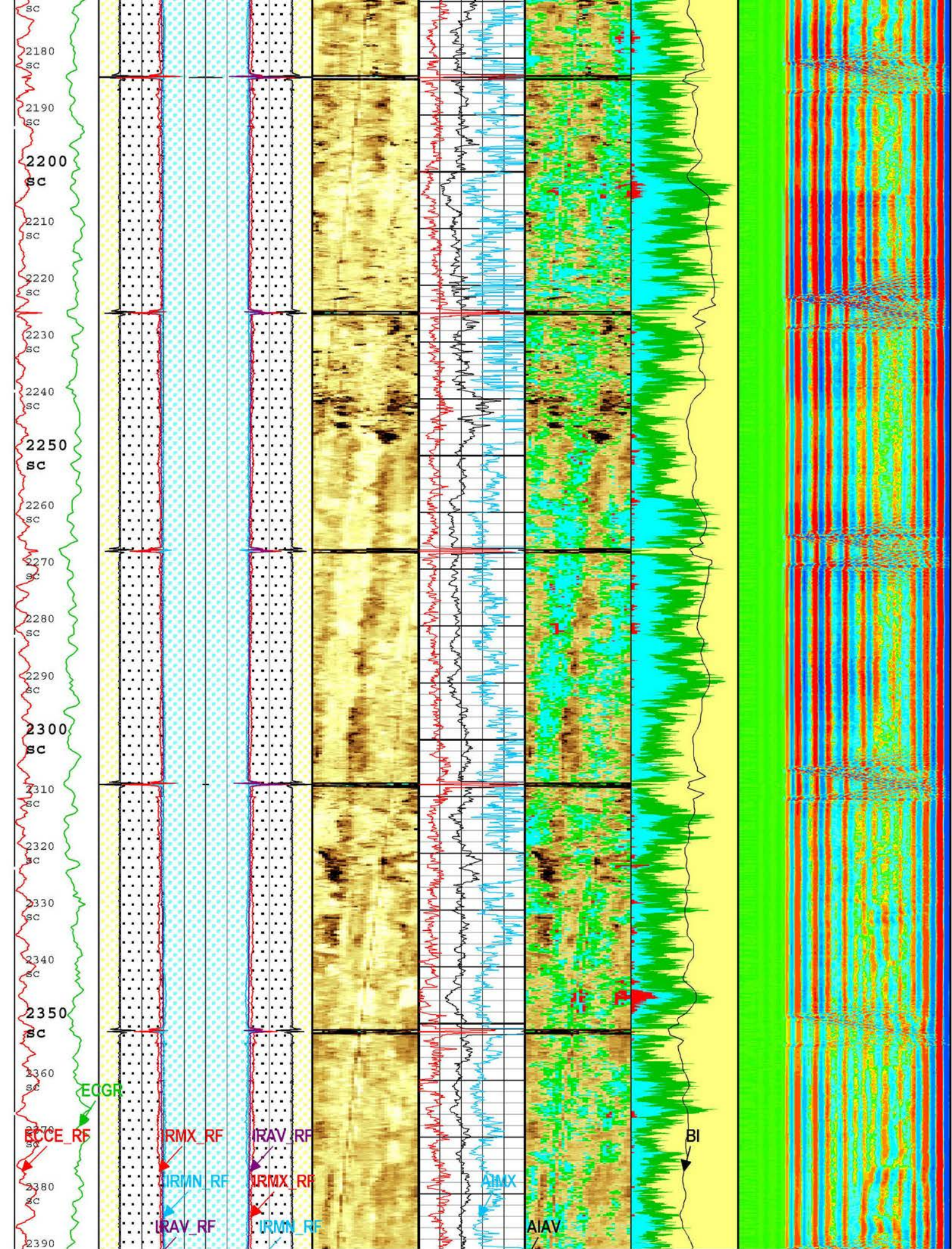


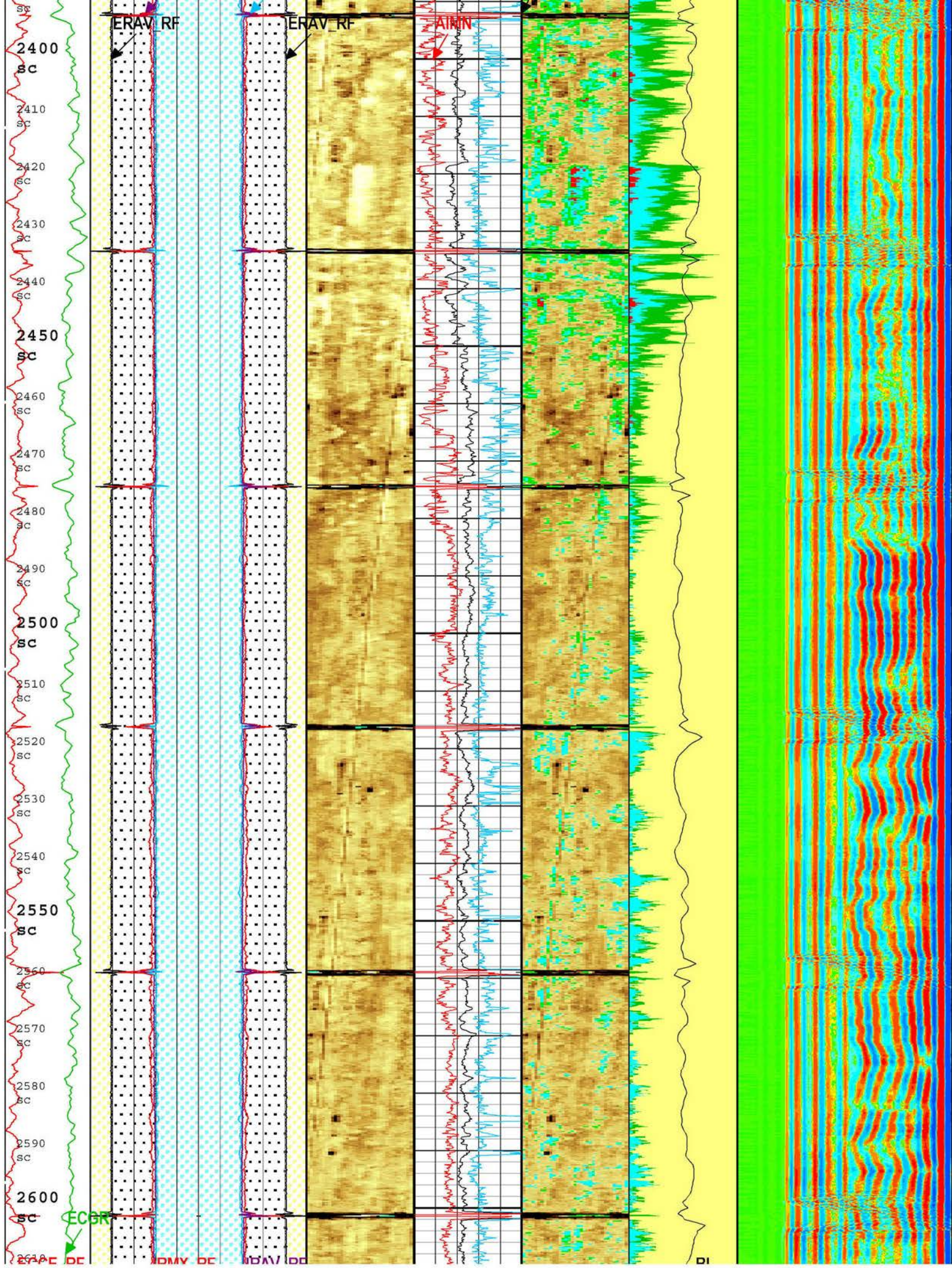




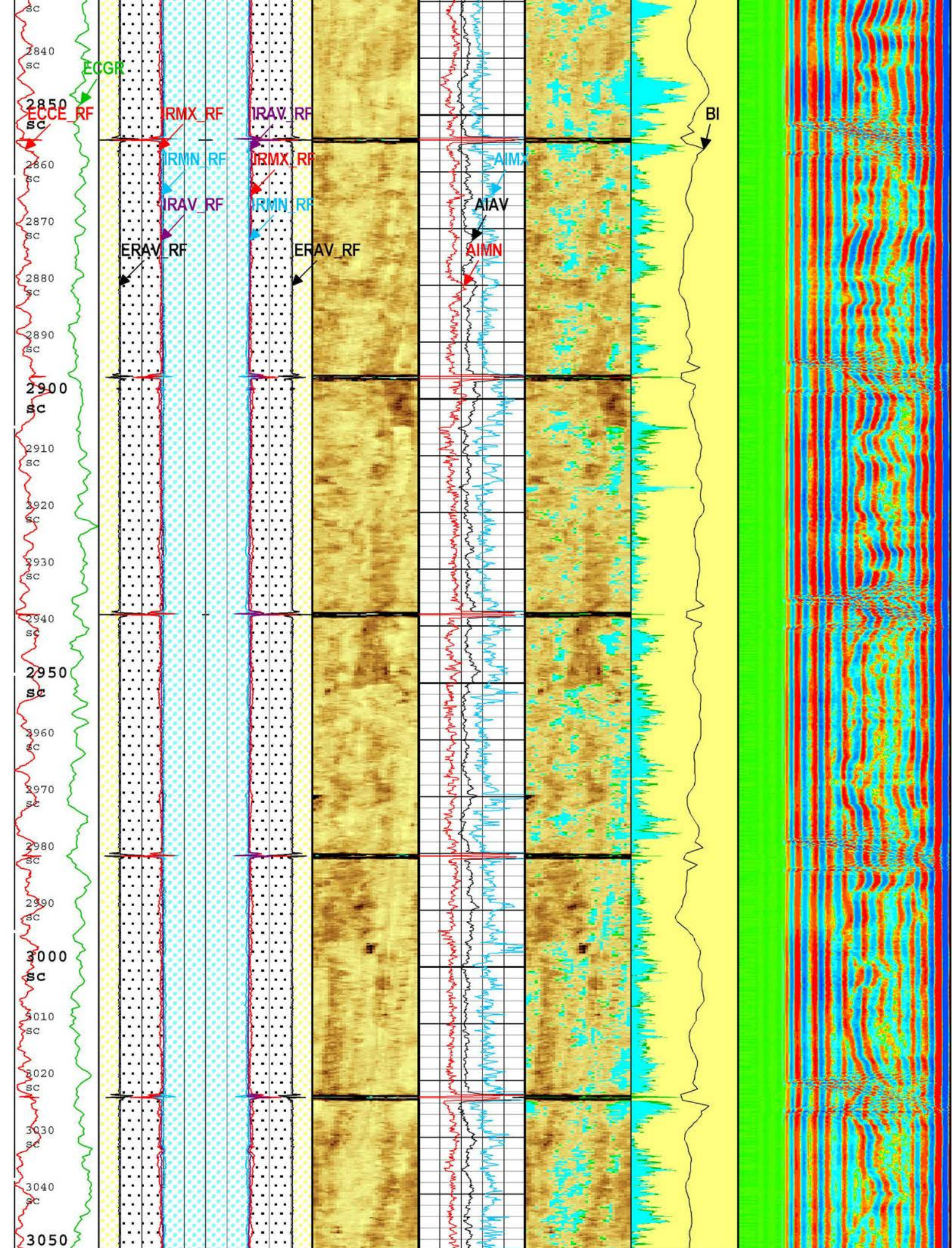


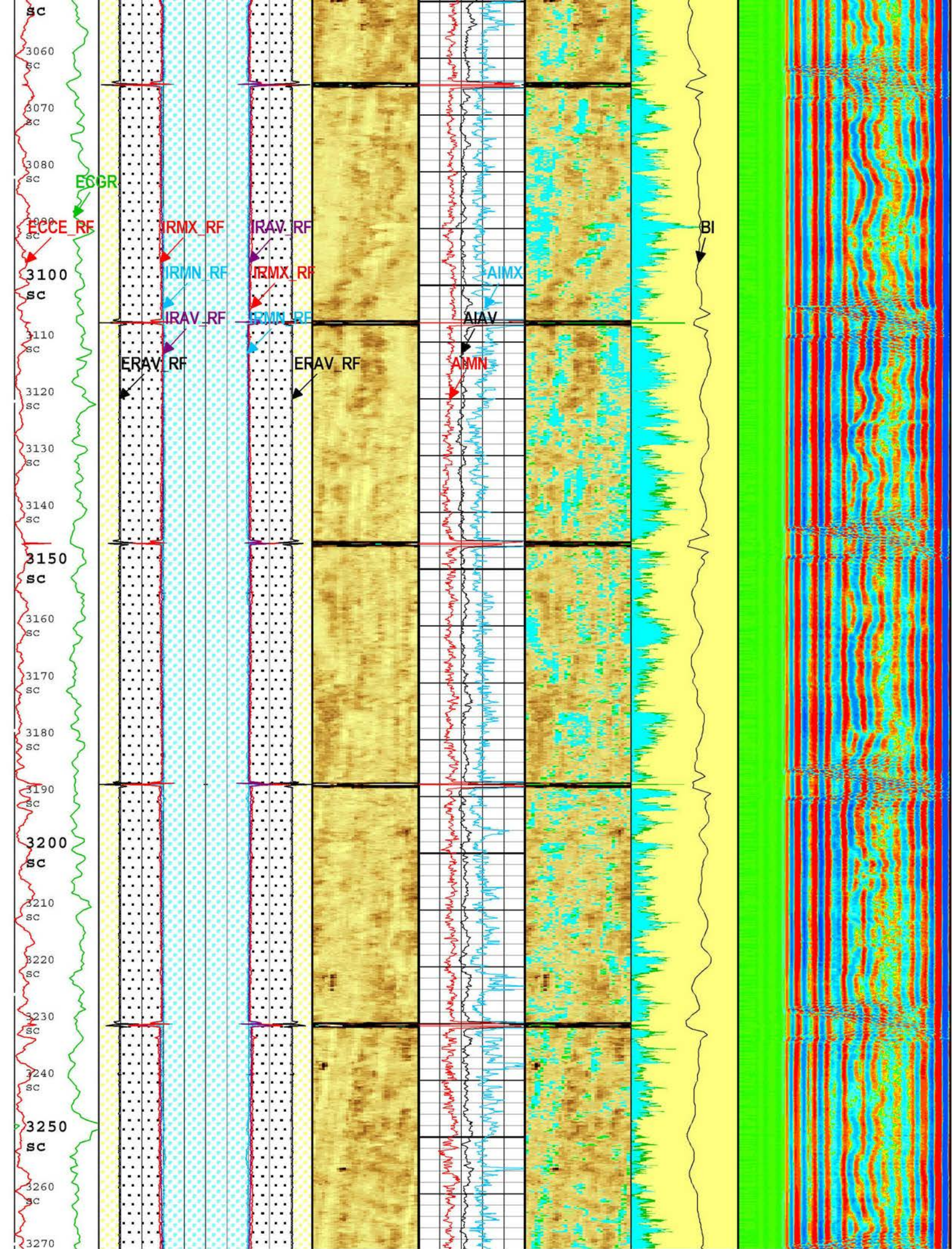


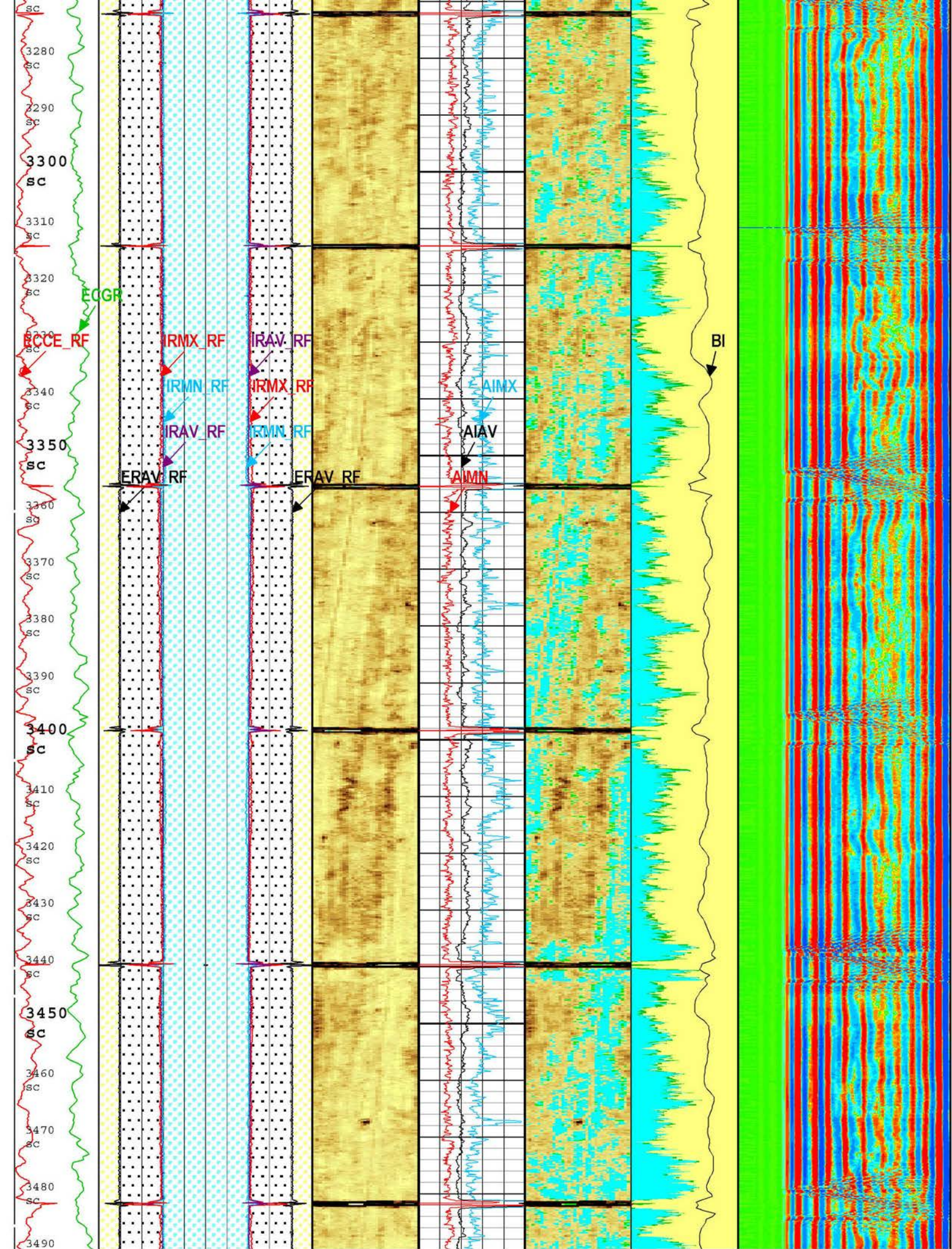


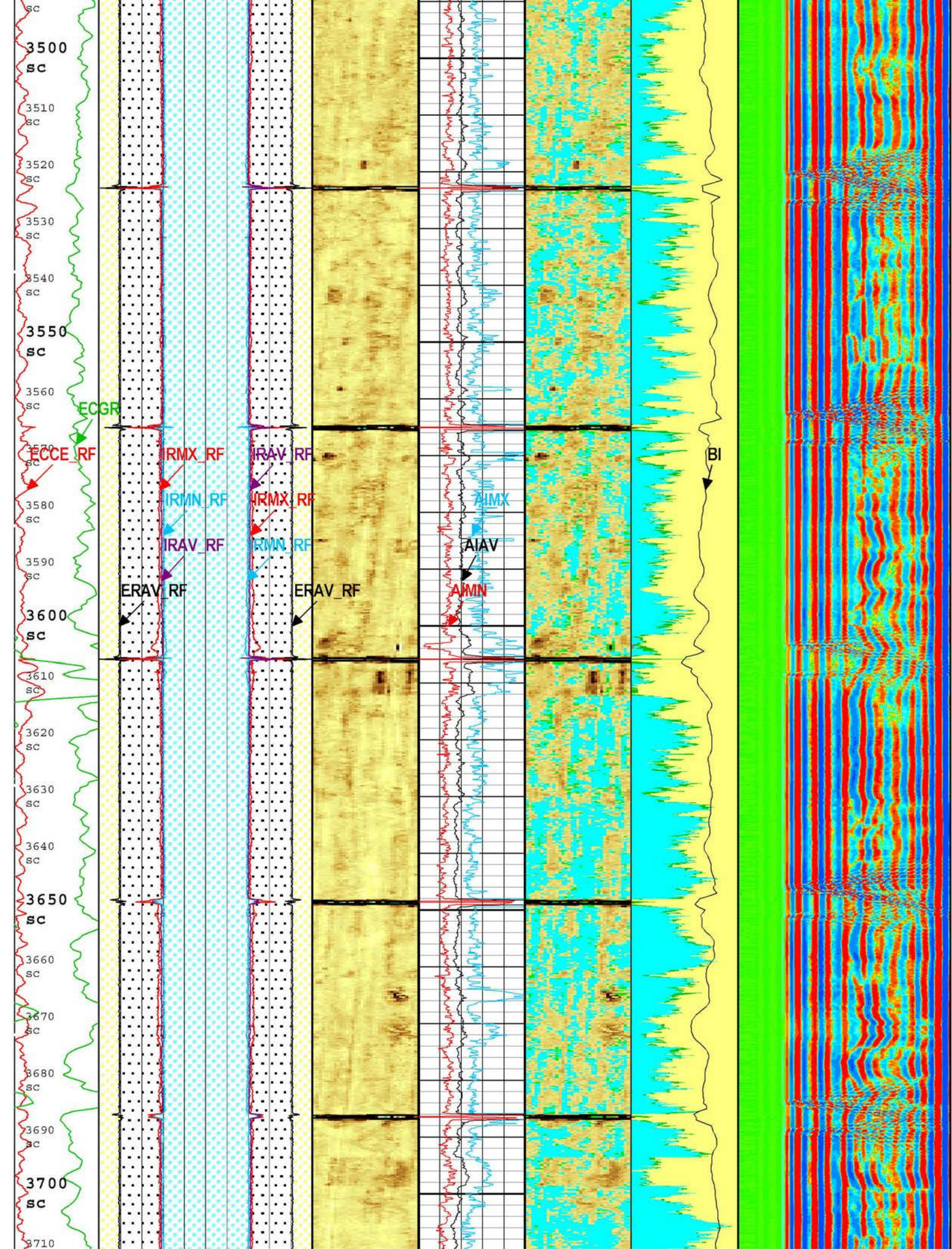


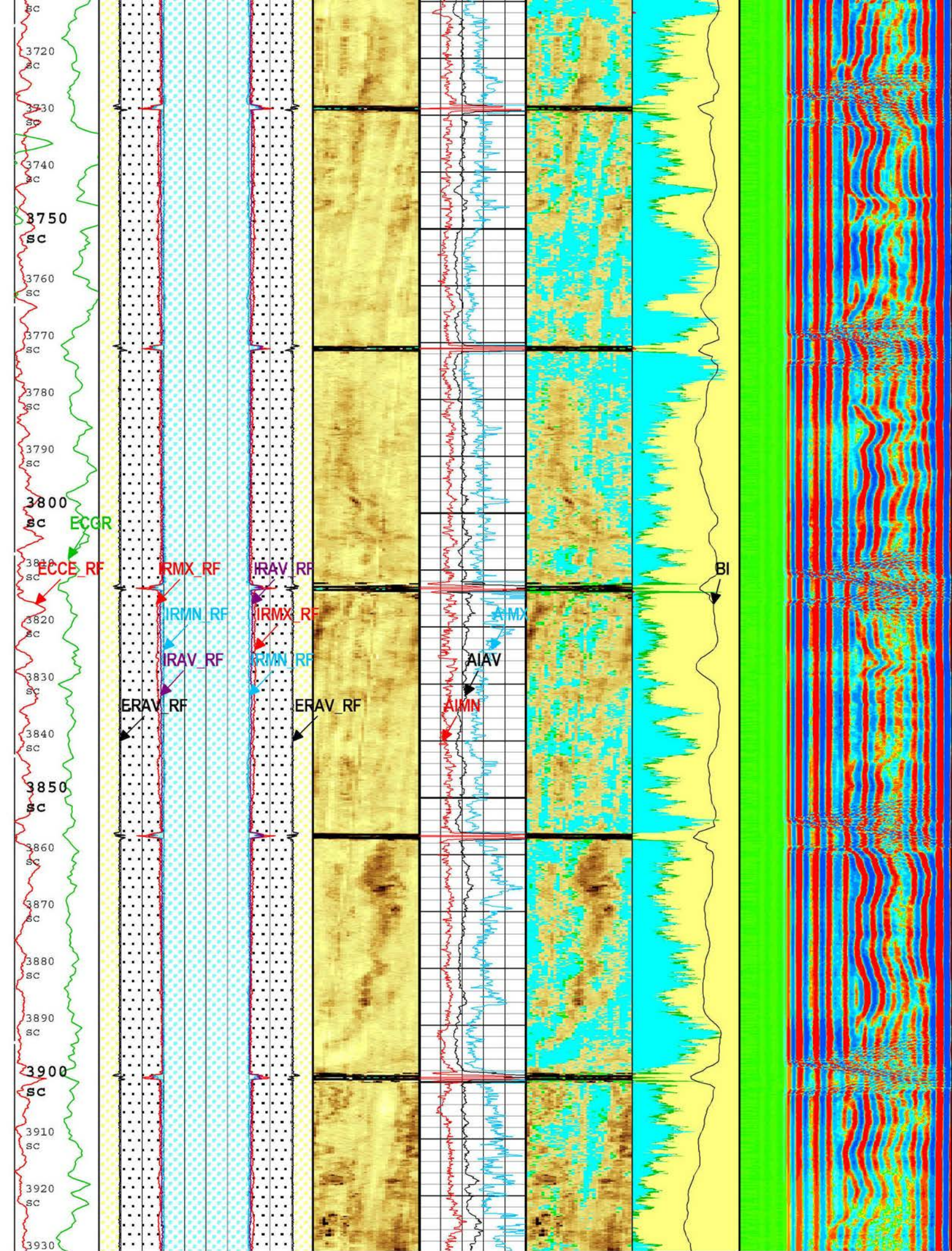


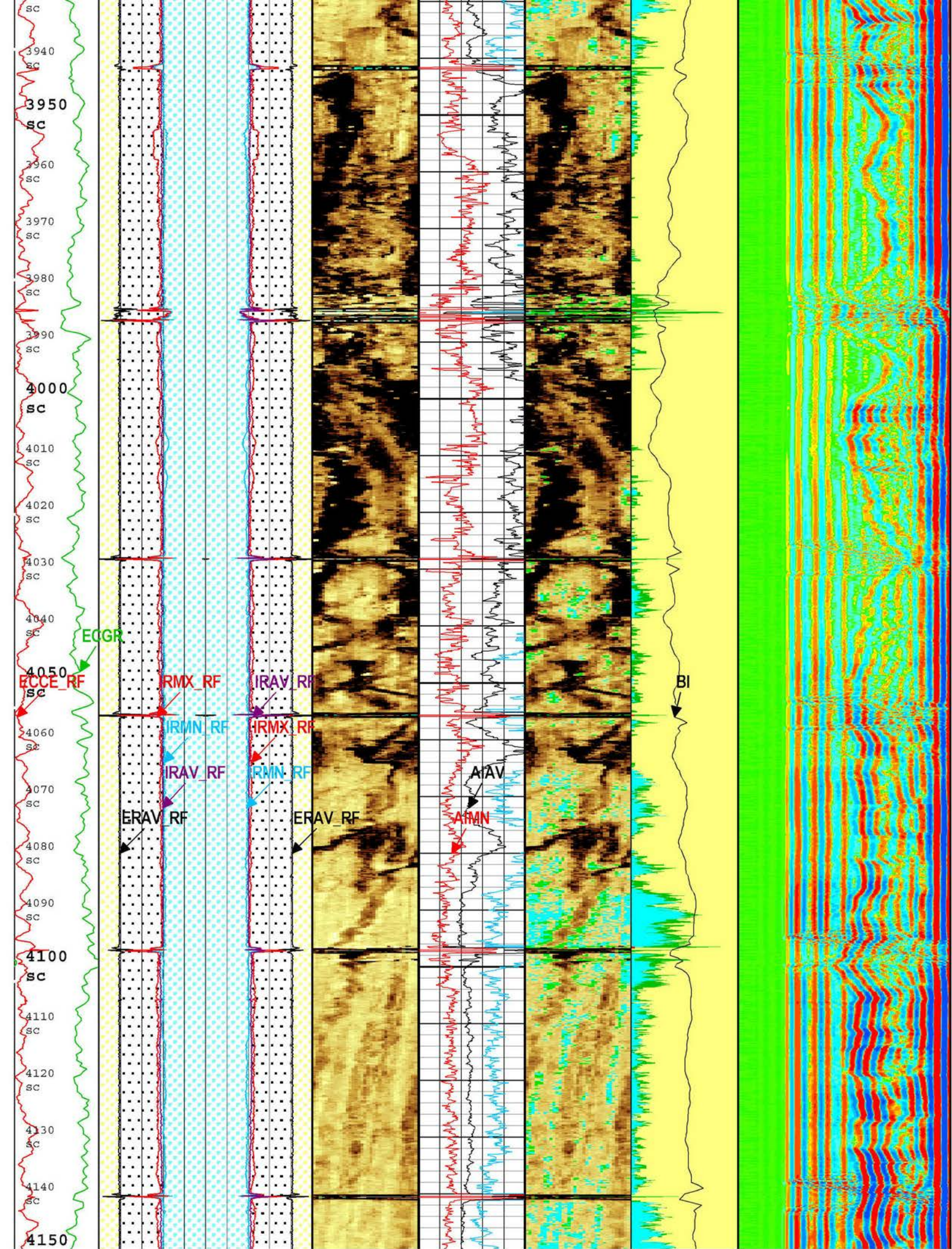


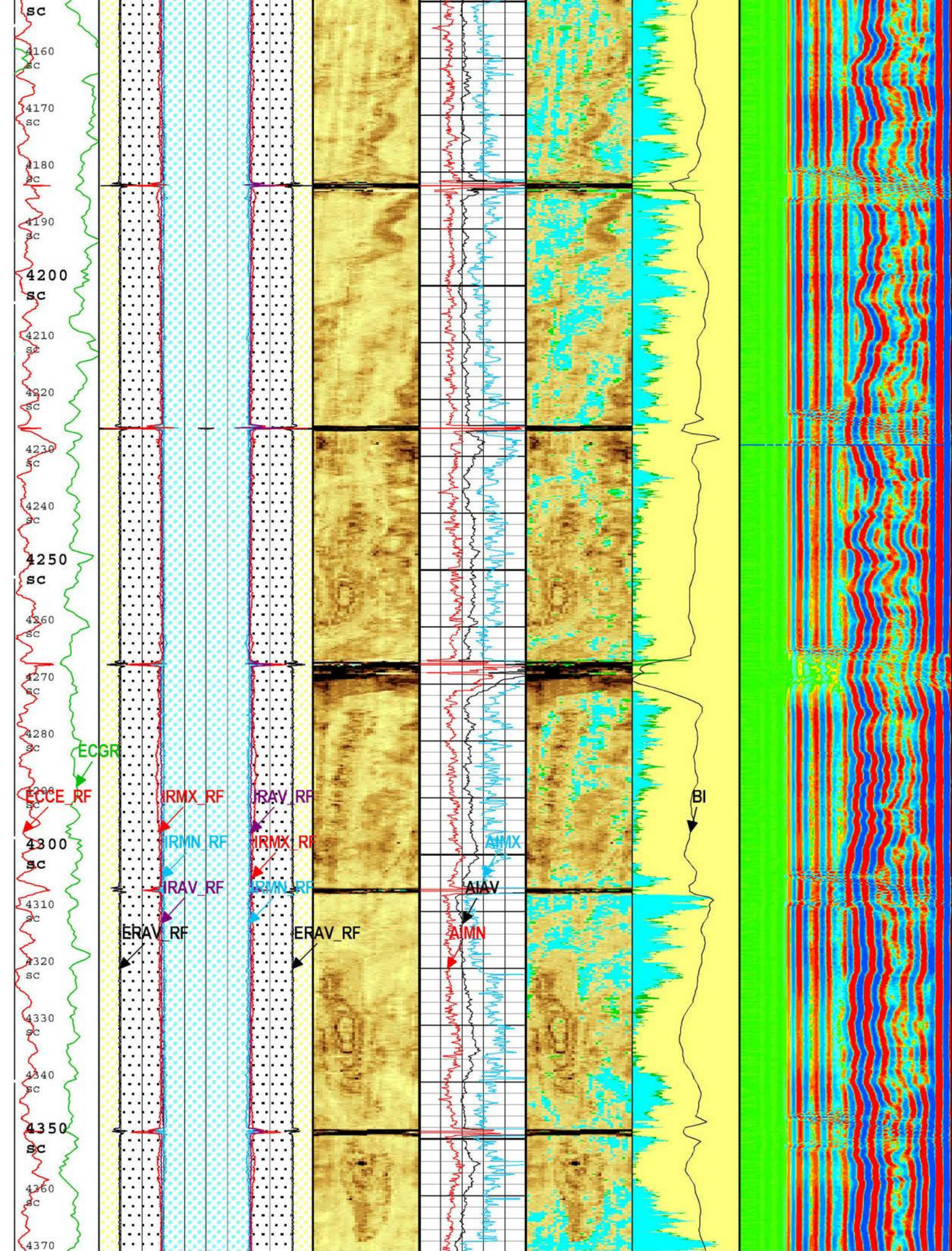




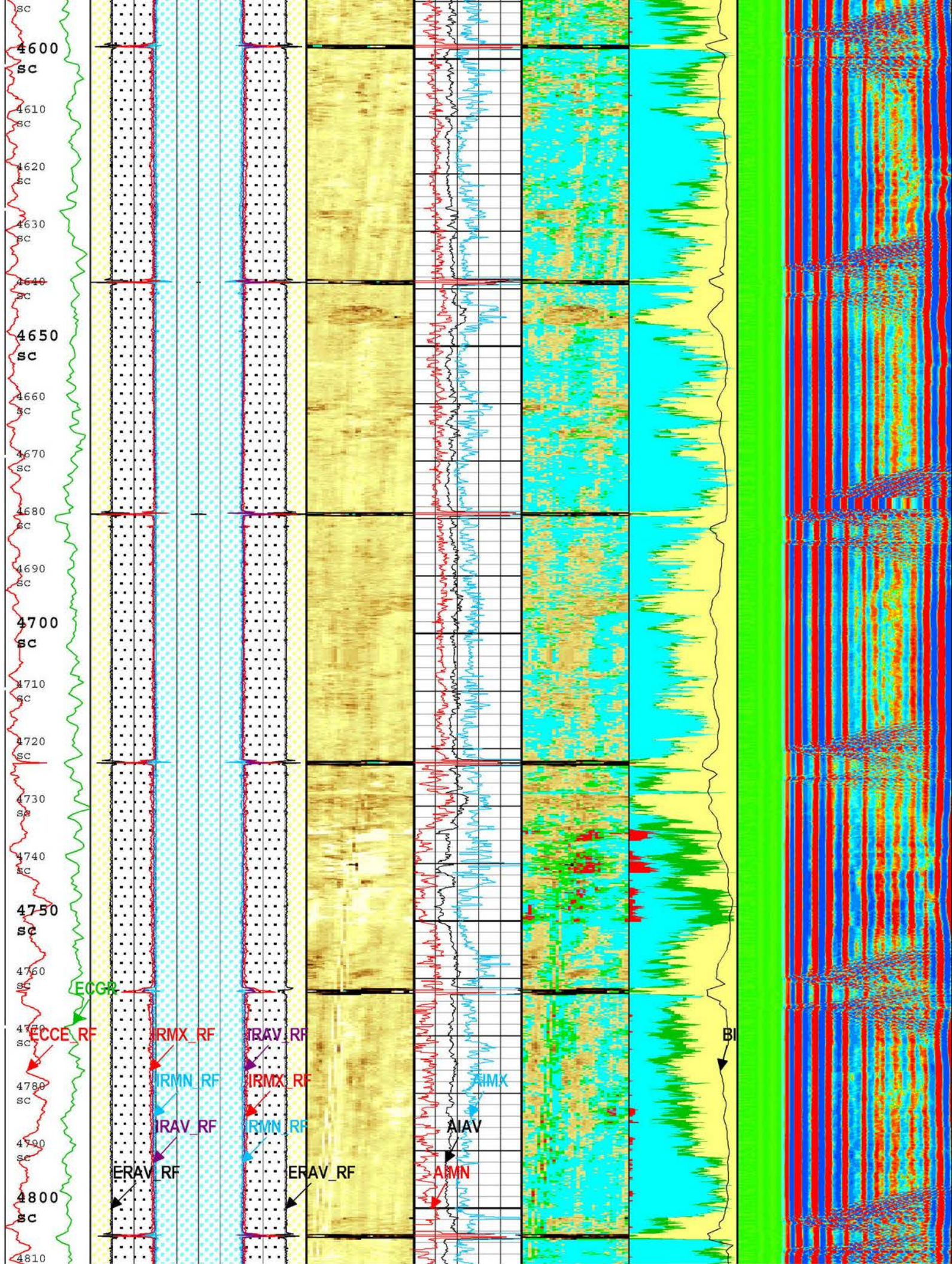


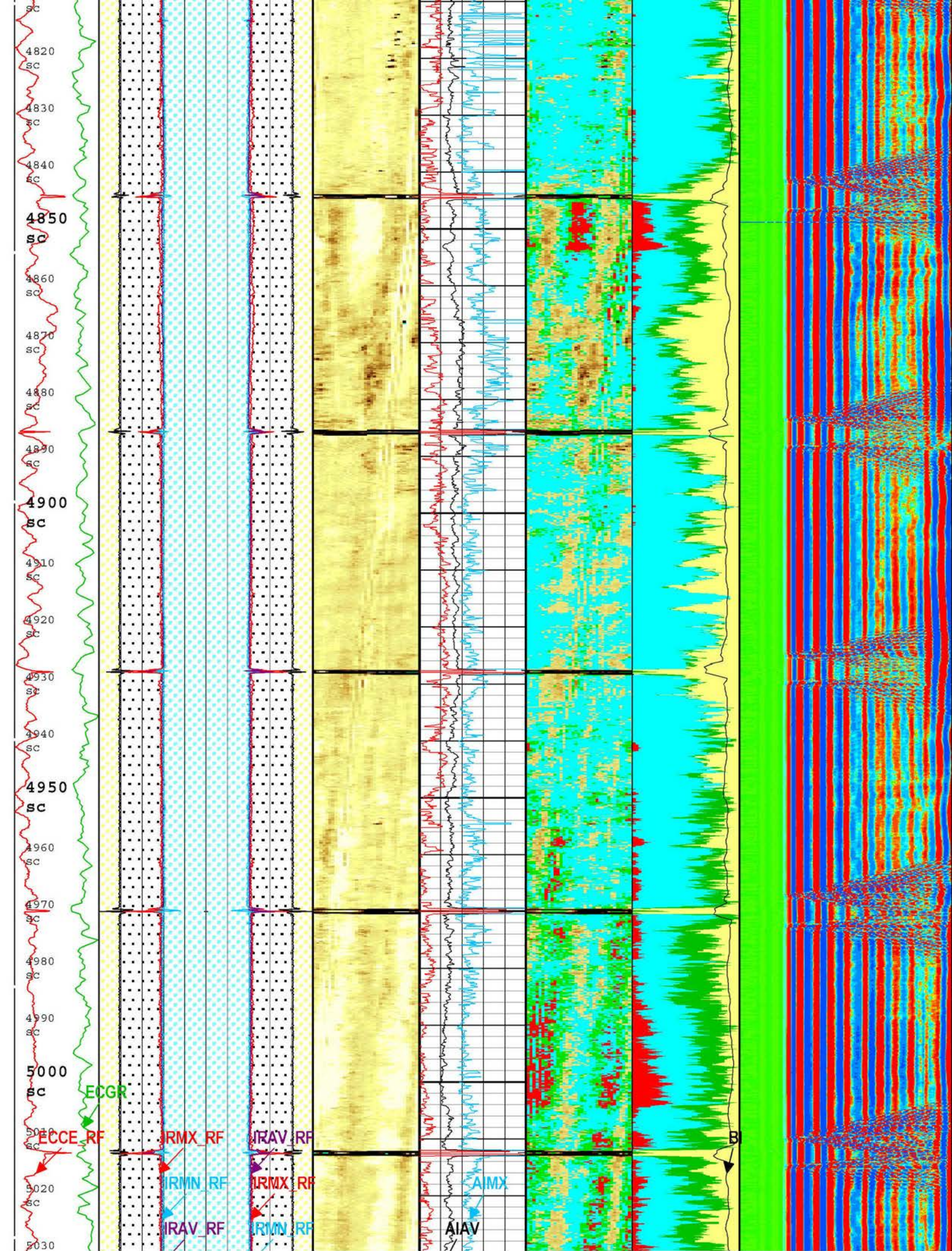




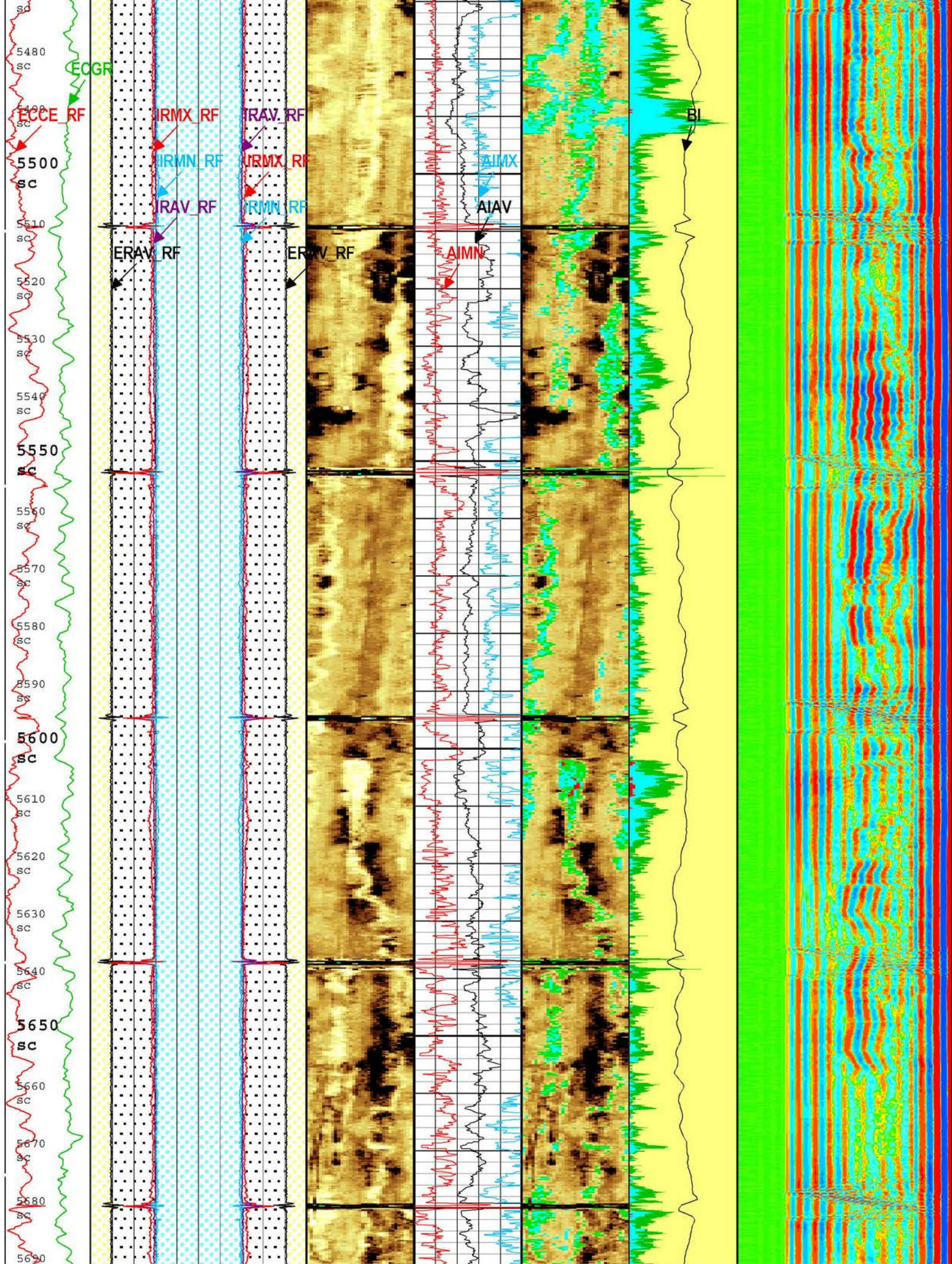


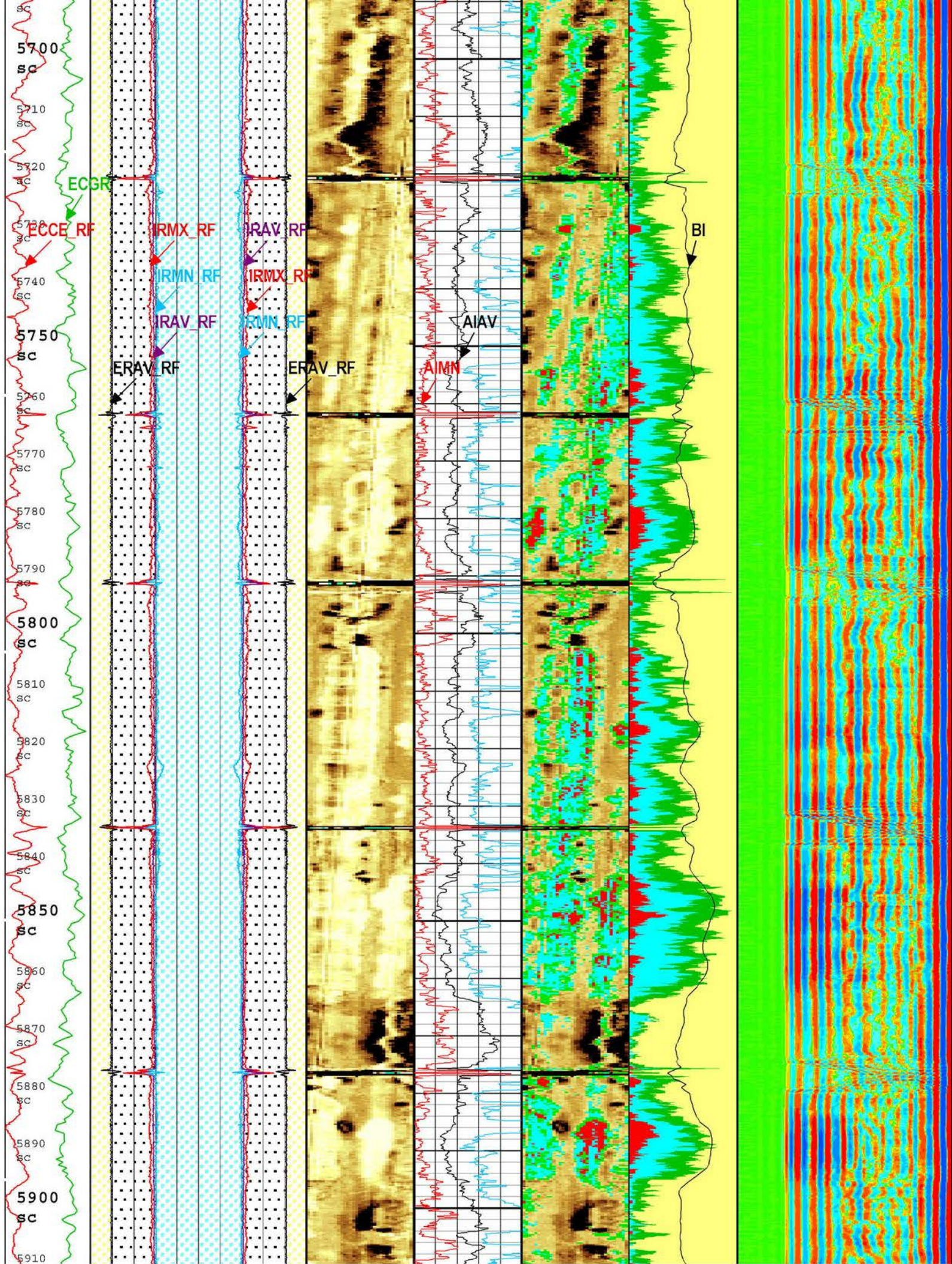


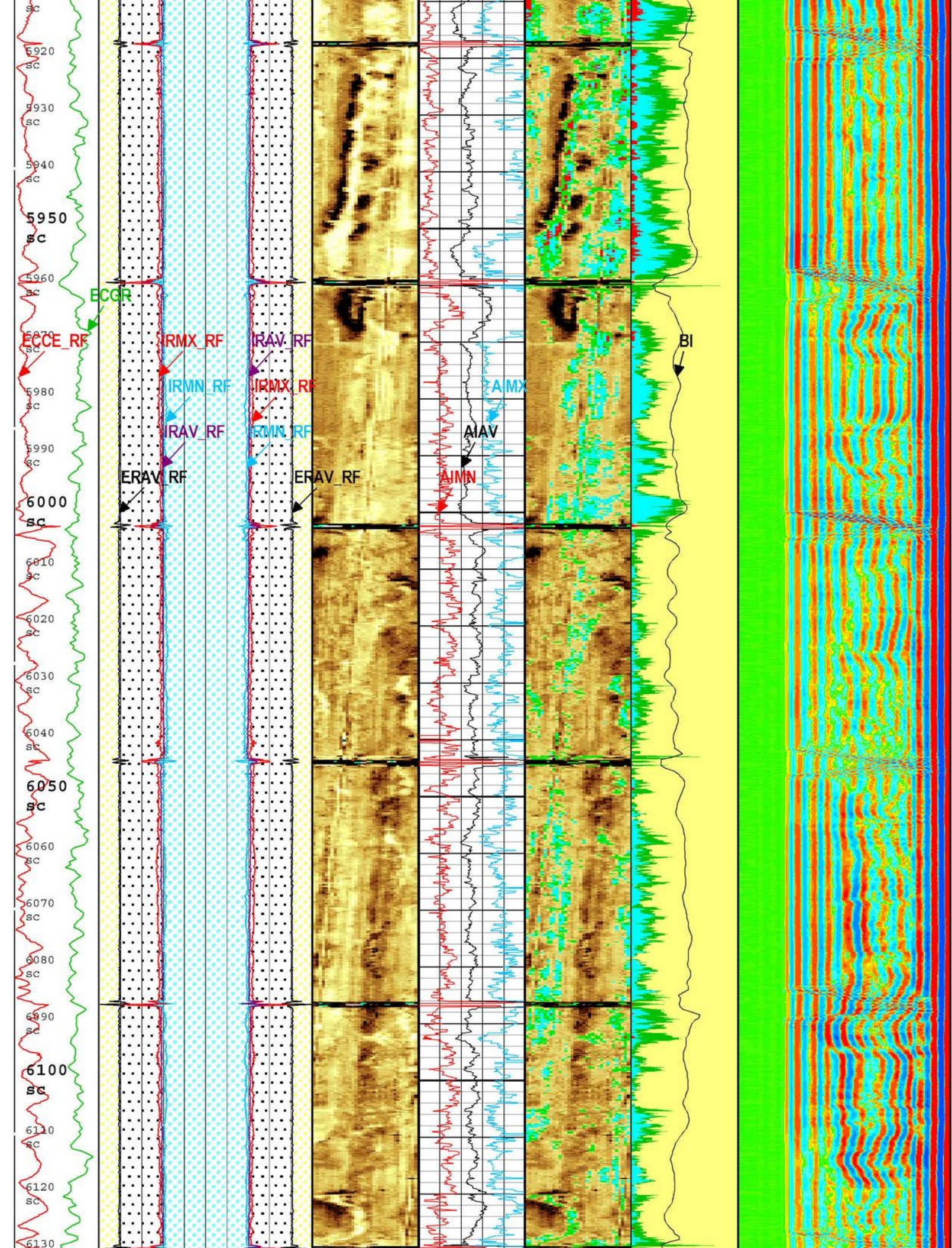


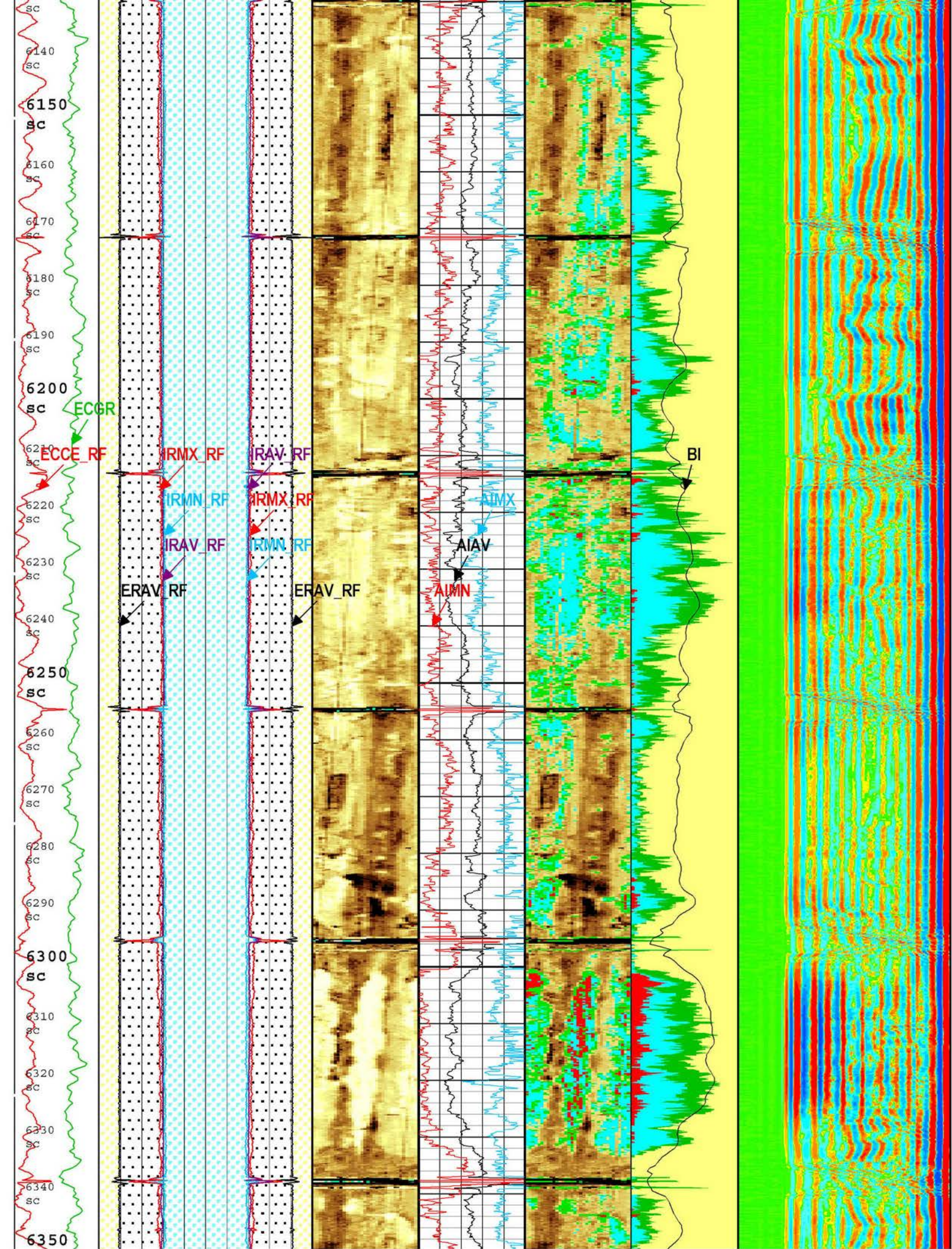


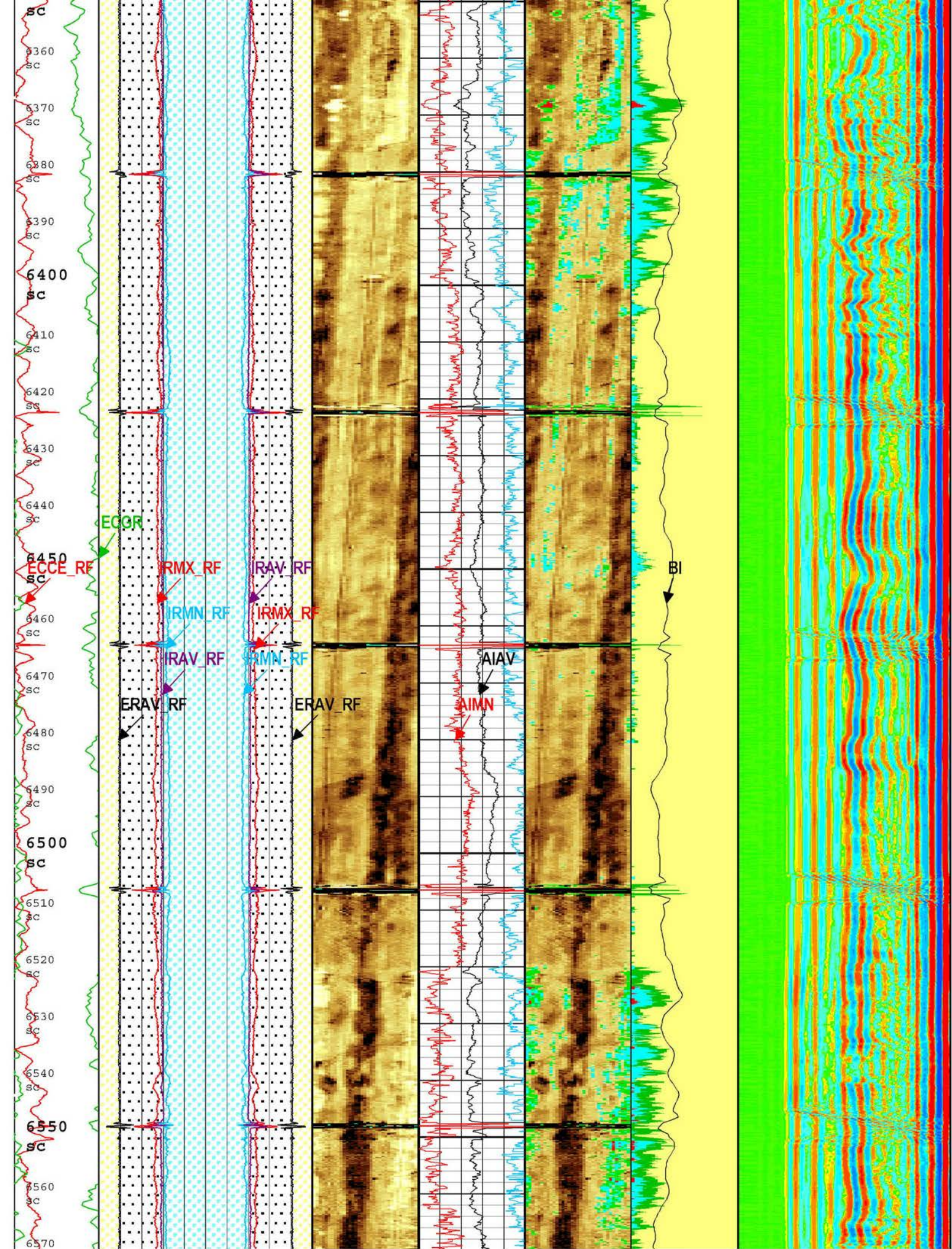


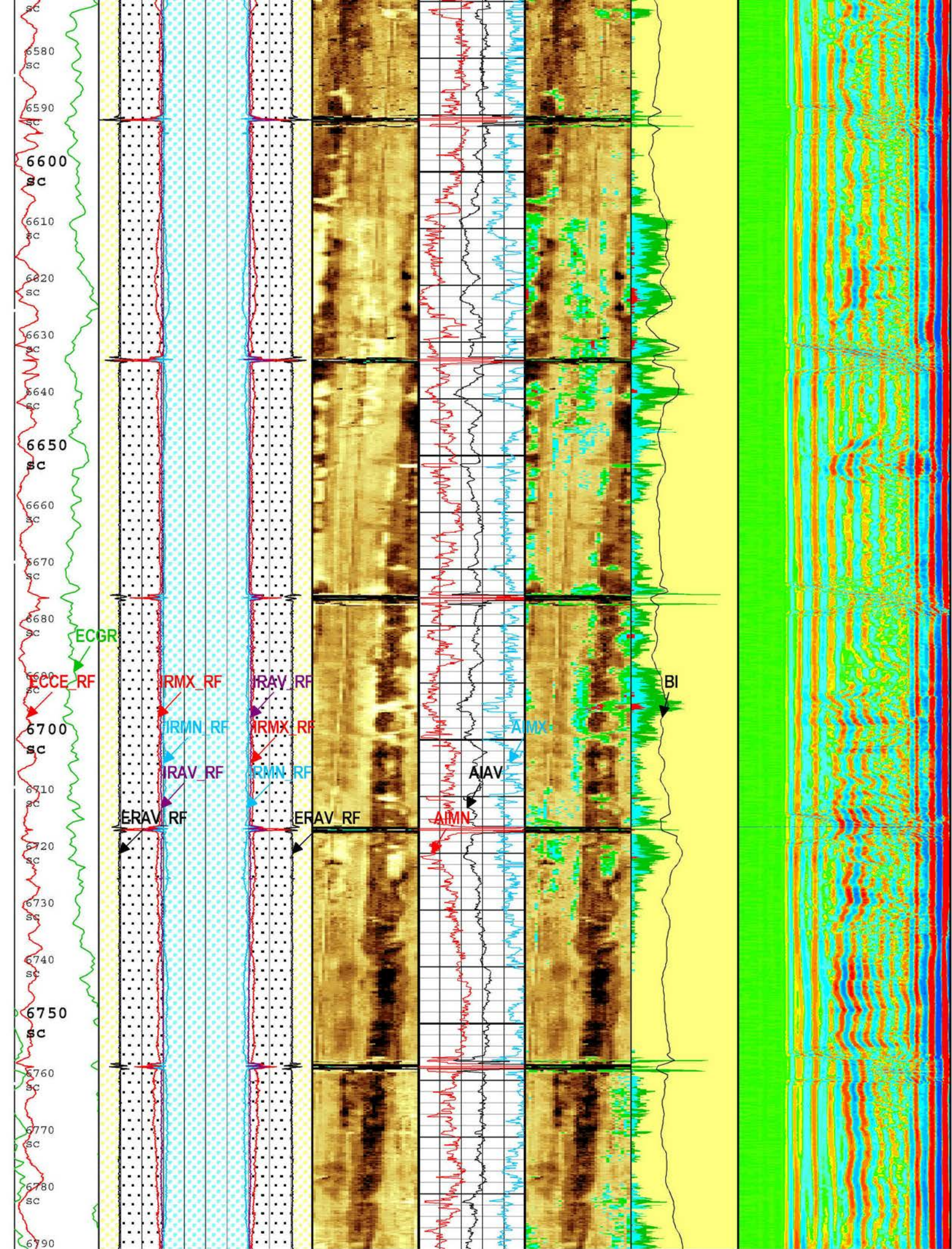


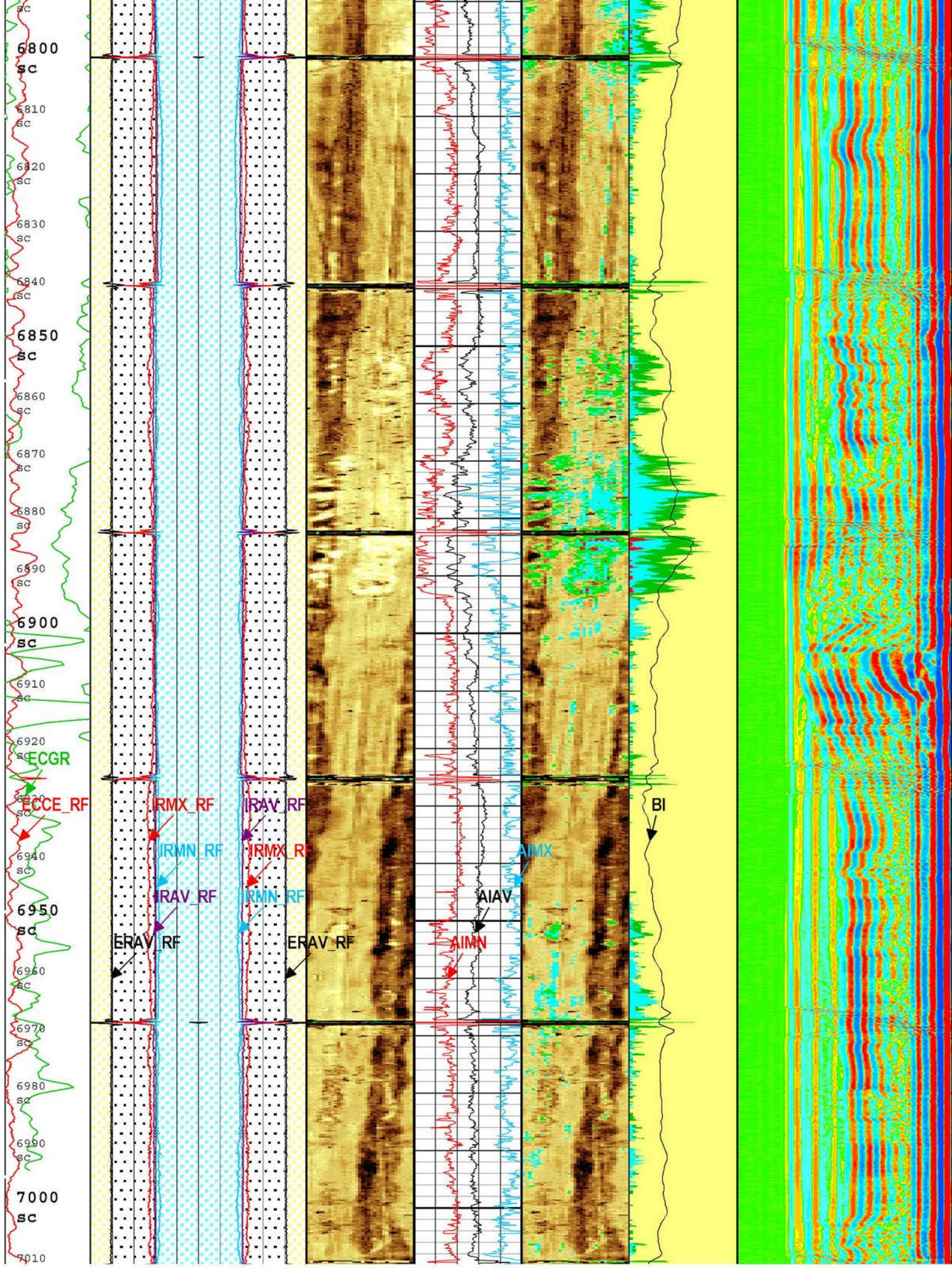


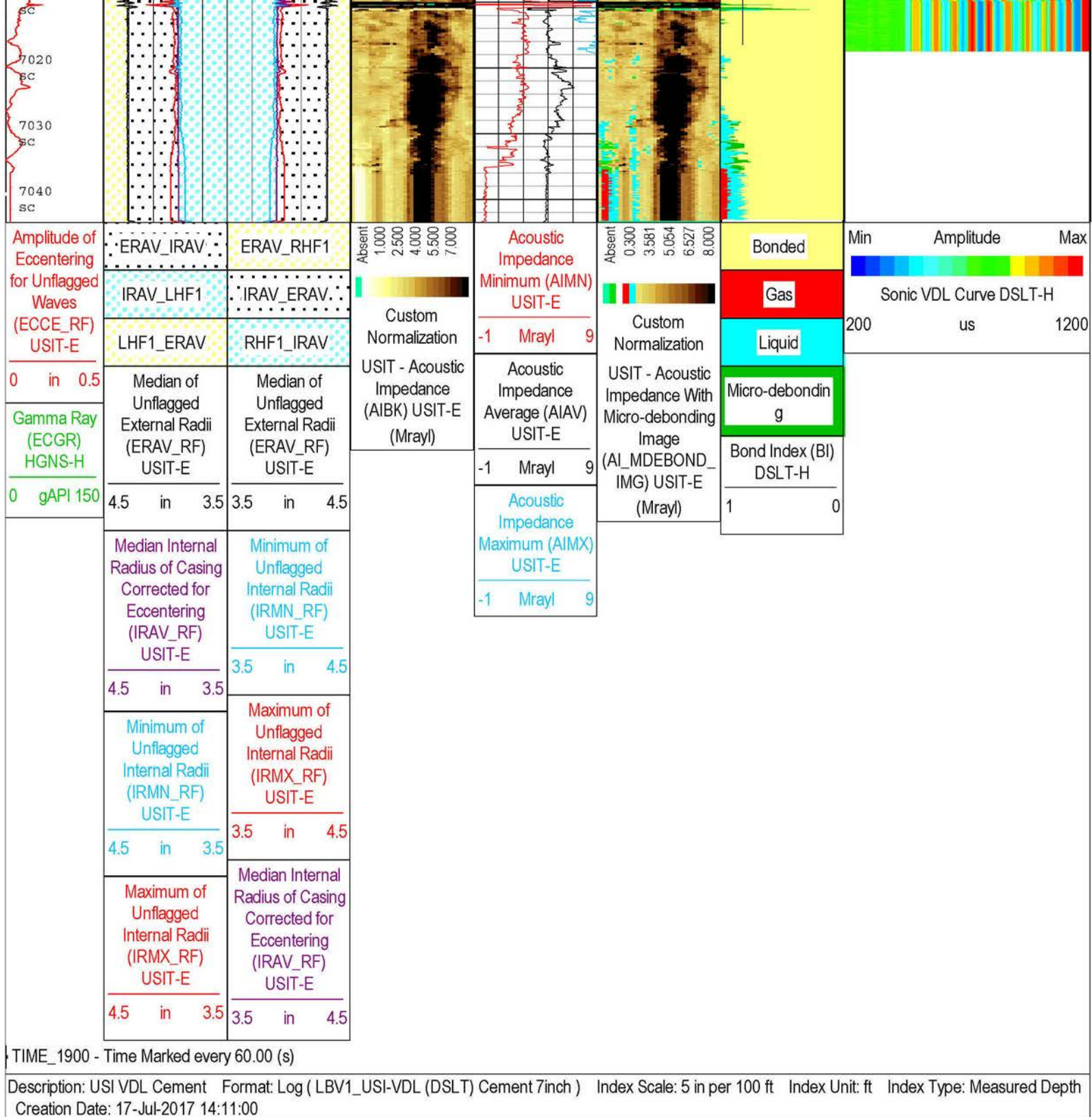












Channel Processing Parameters

One: Parameters

Parameter	Description	Tool	Value	Unit
AMSG	Auxiliary Minimum Sliding Gate	DSL-T-H	140	us
ISSBAR	Barite Mud Presence Flag	Borehole	No	
BERJ	Bad Echo Rejection	USIT-E	On	
BHS	Borehole Status (Open or Cased Hole)	Borehole	Cased	
BILI	Bond Index Level for Zone Isolation	DSL-T-H	0.8	
BS	Bit Size	WLSESSION	Depth Zoned	in
CASING_PRATIO	Casing Poisson Ratio	USIT-E	Standard Poisson Ratio	

CBLG	CBL Gate Width	DSLT-H	43	us
CBLO	Casing Bottom (Logger)	WLSESSION	7331	ft
CBRA	CBL LQC Reference Amplitude in Free Pipe	DSLT-H	55	mV
CDEN	Cement Density	HGNS-H	2.65	g/cm3
CMCF	CBL Cement Type Compensation Factor	DSLT-H	1	
CMTY(U-USIT_CENT)	Cement Type	USIT-E	Regular Cement	
THNO	Nominal Casing Thickness - Zoned along logger depths	WLSESSION	0.4	in
DETE	Delta-T Detection	DSLT-H	E1	
DFD	Drilling Fluid Density	Borehole	8.9	lbm/gal
DFT_CATEGORY	Drilling Fluid Type	Borehole	Water	
DTMD	Borehole Fluid Slowness	Borehole	193	us/ft
FCF	CBL Fluid Compensation Factor	DSLT-H	0.89	
FDII	FPM Data Interpolation Interval	USIT-E	0	ft
GCSE_DOWN_PASS	Generalized Caliper Selection for WL Log Down Passes	Borehole	BS	
GCSE_UP_PASS	Generalized Caliper Selection for WL Log Up Passes	Borehole	BS	
GOBO_CURR	Good Bond in Arbitrary Cement	DSLT-H	3.39	mV
GR_MULTIPLIER	Gamma Ray Multiplier	HGNS-H	1	
HEMA	Hematite Presence Flag	Borehole	No	
ICE_PROCESS	ICE Processing	USIT-E	Yes	
IMAR	Image Rotation	USIT-E	Off	
MAHTR	Manual High Threshold Reference for first arrival detection	DSLT-H	120	
MATT_CURR	Maximum Attenuation in Arbitrary Cement	DSLT-H	10.78	dB/ft
MCI	Minimum Cemented Interval for Isolation	DSLT-H	Depth Zoned	ft
MEAS_WLEN	Tcube Processing Window Length in Measurement Mode	USIT-E	24.96	us
MNHTR	Minimum High Threshold Reference for first arrival detection	DSLT-H	100	
MSA	Minimum Sonic Amplitude	DSLT-H	1.69	mV
MSA_CURR	Minimum Sonic Amplitude in Arbitrary Cement	DSLT-H	1.69	mV
MUD_N_FRP	Free Pipe Mud Normalization Factor	USIT-E	1.06	
MUD_N_THE	Theoretical Mud Normalization Factor	USIT-E	1	
NMSG	Near Minimum Sliding Gate	DSLT-H	310	us
NMXG	Near Maximum Sliding Gate	DSLT-H	950	us
NUMP	Number of Detection Passes	DSLT-H	2	
OPLEV	USIT Remove Flagged Data Level	USIT-E	OPT2	
RCOD	Reference Calibrator Outer Diameter	USIT-E	7	in
RCSO	Reference Calibrator Standoff	USIT-E	1.181	in
RCTH	Reference Calibrator Thickness	USIT-E	0.295	in
SDNV	Number of Vertical Samples used for Micro-debonding Computation	USIT-E	5	
SDTHOR	Acoustic Impedance STD Horizontal Threshold for Micro-debonding	USIT-E	0.5	Mrayl
SDTVER	Acoustic Impedance STD Vertical Threshold for Micro-debonding	USIT-E	0.3	Mrayl
SFAF	Sonic Formation Attenuation Factor	DSLT-H	3.25	dB/ft
SGAD	Sliding Gate Status	DSLT-H	Off	
SGCL	Sliding Gate Closing Delta-T	DSLT-H	130	us/ft
SGCW	Sliding Gate Closing Width	DSLT-H	25	us
SGDT	Sliding Gate Delta-T	DSLT-H	57	us/ft
SGW	Sliding Gate Width	DSLT-H	110	us
SLEV	Signal Level for AGC	DSLT-H	5000	mV
SOCN	Standoff Distance	HGNS-H	0.125	in
SOCO	Standoff Correction Option	HGNS-H	No	
TCUB	T^3 Processing Level	USIT-E	Loop	
THDH	Maximum Search Thickness (percentage of nominal)	USIT-E	130	%

THDL	Minimum Search Thickness (percentage of nominal)	USIT-E	65	%
HISC	Tool Position: Centered or Eccentered	HGNS-H	Centered	
U-USIT_DFSZ	Drilling Fluid Specific Acoustic Impedance	USIT-E	0	Mrayl
UFGDE	Fiberglass Density	USIT-E	1.95	g/cm3
UFGPS	Fiberglass Processing Selection	USIT-E	No	
UFGVL	Fiberglass Velocity	USIT-E	9678.48	ft/s
USI_FSOD	USIT USI Fluid Slowness Fits Casing Outer Diameter	USIT-E	0_OFF	
USI_FVEL_SEL	USI Fluid Velocity Selection	USIT-E	Automatic	
USI_ZMUD_SEL	USI Mud Impedance Selection	USIT-E	FreePipe Norm.	
THDP	Thickness Detection Policy	USIT-E	Fundamental	
VCAS	Ultrasonic Transversal Velocity in Casing	USIT-E	51.4	us/ft
VDLG	VDL Manual Gain	DSLT-H	5	
ZCAS	Acoustic Impedance of Casing	USIT-E	46.25	Mrayl
ZCMT	Acoustic Impedance of Cement	DSLT-H	6.8	Mrayl
ZCMT_NEAT	Acoustic Impedance of Cement in Neat Cement	DSLT-H	6.8	Mrayl
ZINI	Initial Estimate of Cement Impedance	USIT-E	-1	Mrayl
ZMUD	Acoustic Impedance of Mud	Borehole	1.68	Mrayl
ZTCM	Acoustic Impedance Threshold for Cement	USIT-E	2.6	Mrayl
ZTGS	Acoustic Impedance Threshold for Gas	USIT-E	0.3	Mrayl

Depth Zone Parameters

Parameter	Value	Start (ft)	Stop (ft)
BS	17.5	10	832
BS	11	832	7043.5
MCI	21.68	10	830
MCI	12.98	830	7043.5

All depth are actual.

Tool Control Parameters

One: Parameters

Parameter	Description	Tool	Value	Unit
AGMN	Minimum Gain of Cartridge	USIT-E	-12	dB
AGMX	Maximum Gain of Cartridge	USIT-E	48	dB
DDEL	Digitizing Delay	DSLT-H	0	us
U-USIT_DDT5	USIC Downhole Decimation for T5 only	USIT-E	0_NONE	
DOT(DOS)	Distance between Opposite Transducer Faces	USIT-E	2.874	in
MODE	DSLT Acquisition Mode	DSLT-H	CBL	
RATE	DSLT Firing Rate	DSLT-H	15 Hz	
DTFS	DSLT Telemetry Frame Size	DSLT-H	536	
DWCO	Digitizer Word Count	DSLT-H	250	
EMXV	EMEX Voltage	USIT-E	80	V
HRES	Horizontal Resolution	USIT-E	10 deg	
MOTOR_PROTECT	Motor Protection	USIT-E	On	
SDTH	Switch Down Threshold	DSLT-H	20000	
SGAI	Selectable Acquisition Gain	DSLT-H	x1	
SUTH	Switch Up Threshold	DSLT-H	1000	
TMUC	Type of Mud	USIT-E	BRI	
UACLV_PERM	Ultrasonic ACLV Permanent	USIT-E	No	
ULOG	Logging Objective	USIT-E	MEASUREMENT	
UMFR	Modulation Frequency	USIT-E	333333	Hz
USCB	Ultrasonic Casing Frequency	USIT-E	500000	Hz



