

SED-320

Email from Todd Van de Putte to Phil E. Baker (Oct. 24, 2015) -

Attachment: Well Schematic

I.19-06-016

ALJs: Hecht/Poirier

Date Served: May 17, 2021

DF: 6' MV: 6'

Surface choke: _____

Casing flow string

Ryan Lindsay

10/1/53 - Well spud

2/25/54 - Well completed

893' of 4-1/2" drill pipe +
Johnston tester side tracked -
old TD 4948' plugged back 3860
5/24/73 - 6/6/73 Cleaned out
to 8748', pressure tested csg,
perforated for conversion to
gas storage, ran tbgs with gas
lift valves

6/25/76 - 7/9/76 Cleaned out
to 8748', ran tbgs with SSSV

2/16/79-2/20/79 Replaced
safety system

MP- 8182'

S1- 8394'

Tbg

49

Csg

266
315

NOTE: Unable to use lower
nipple - use M-lock for
SSSV nipple. See wire-
line tickets.

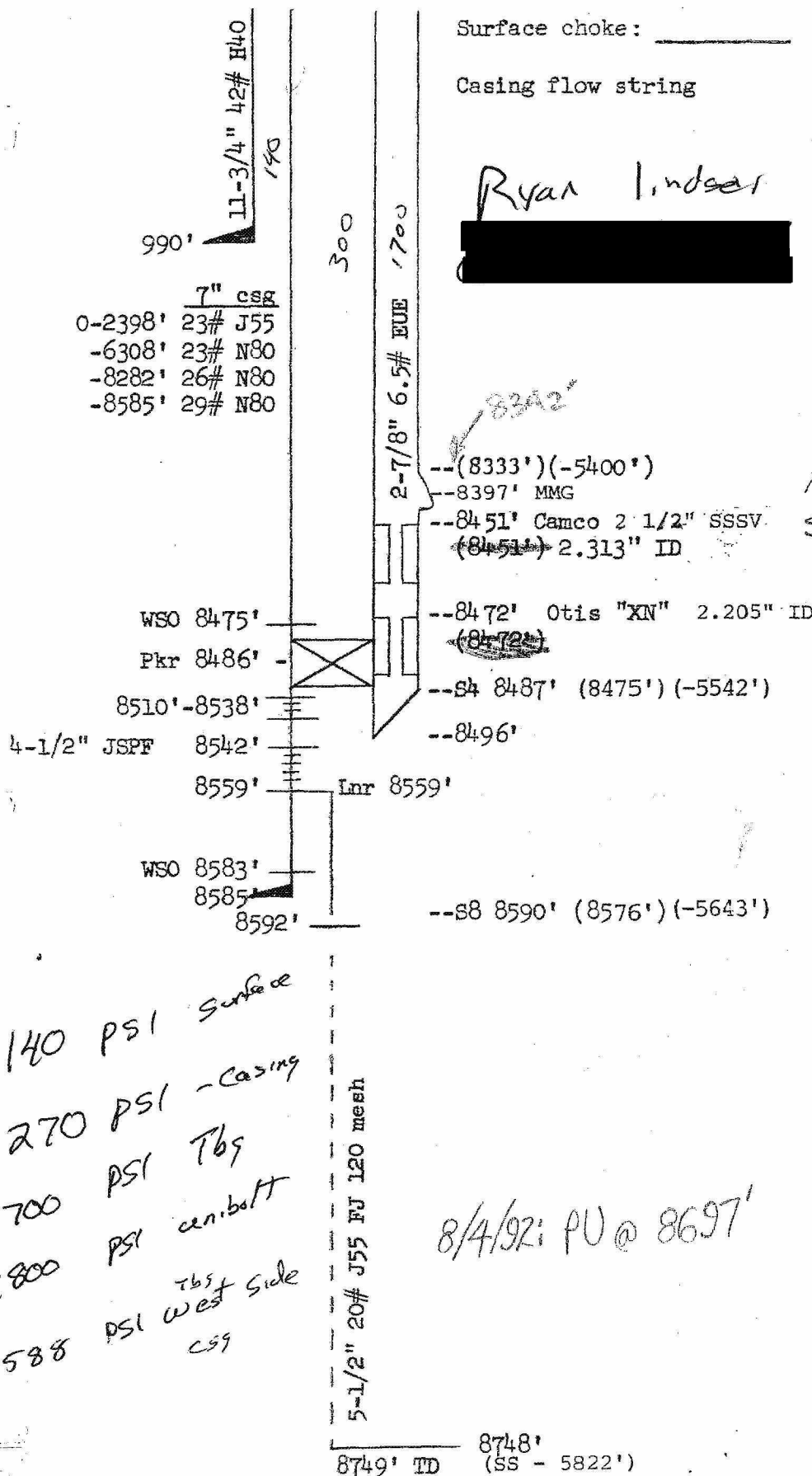
Call Cameron

Order P.O.

8/4/92: PU @ 8697'

WELL VOLUME

	Cu.Ft.	Bbl.
Tubing	276	49
Csg/Lnr.	37	7
Annulus	1469	262



140 PSI Surface
270 PSI - Casing
1700 PSI Tbg
1800 PSI ann. bbl
2588 PSI West Side
Csg

Southern California Gas Co.
OPERATOR

WELL S. S. #25

FIELD Aliso Canyon

COUNTY Los Angeles

STATE California

DATE February 21, 1979

☐ NEW COMPLETION ☐ WORKOVER

CASING

LINER

TUBING

1

2

3

SIZE

WEIGHT

GRADE

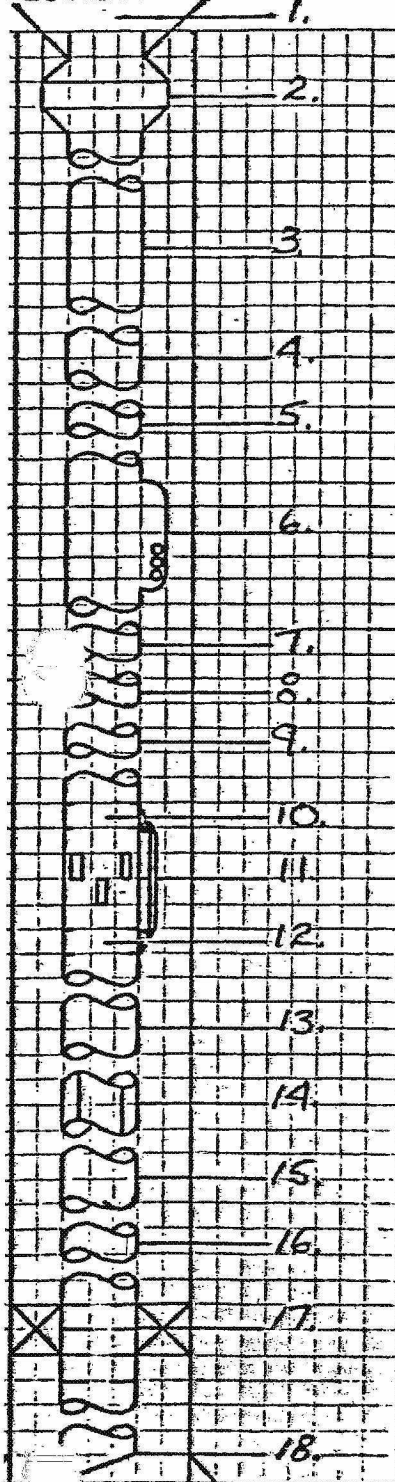
THREAD

DEPTH

SAL ☒ INSTALLATION
NOTATION

RAN BY

AMCO ☐ CUSTOMER
SPECIALIST



ITEM
NO.

TUBING DETAILS

LENGTH

DEPTH

1	Kelly Bushing	6.35	6.
2	Tubing Hanger	.50	6.
3	6 Jts. 2 7/8" 8rd EUE N-80 tubing	183.68	190.
4	265 Jts. 2 7/8" 8rd EUE J-55 tubing	8202.59	8393.
5	Pup Jt. 2 7/8" 8rd EUE N-80	4.00	8397.
6	Camco MMG mandrel with DCRT valve	8.43	8405.
7	Pup Jt. 2 7/8" 8rd EUE N-80	.67	8406.
8	1 Jt. 2 7/8" 8rd EUE tubing	31.40	8437.
9	Pup Jt. 2 7/8" 8rd EUE N-80	2.15	8439.
10	Camco "DS-1" nipple (empty)		
11	Camco "SC-1" safety system	15.27	8455.
12	Camco "WP-1" nipple (empty)		
13	Camco 20' blast jt.	19.77	8474.
14	Camco 20' no go nipple 3.000" O.D., 2.205" I.D.	1.17	8475.
15	Camco 10' blast jt.	9.67	8485.
16	Baker Latch-in locator	1.10	8486.
17	Baker Seal Assembly	4.20	8490.
18	Baker Production tube	5.26	8496.

NOTES

Baker packer set at 8,486- wireline measurment
Tubing weight 49,000# landed with 10,000# on packer.
Pulled 20,000# over tubing weight to check latch

BY Jeff Shepherd

COMMENTS: